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    AMERICAN NUCLEAR ENERGY EXPANSION: UPDATING POLICIES
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    FOR EFFICIENT, PREDICTABLE LICENSING AND DEPLOYMENT
    TUESDAY, JULY 18, 2023
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    House of Representatives,
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    Subcommittee on Energy, Climate, and Grid Security,
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    Committee on Energy and Commerce,
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    Washington, D.C.
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          The subcommittee met, pursuant to call, at 10:01 a.m. in
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     Room 2123, Rayburn House Office Building, Hon. Jeff Duncan
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     [chairman of the subcommittee], presiding.
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          Present: Representatives Duncan, Burgess, Latta,
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    Guthrie, Griffith, Johnson, Bucshon, Walberg, Palmer, Curtis,
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    Lesko, Pence, Armstrong, Weber, Balderson, Pfluger, Rodgers
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(ex officio); DeGette, Peters, Fletcher, Matsui, Tonko,
Veasey, Kuster, Schrier, Castor, Sarbanes, Cardenas, and
Pallone (ex officio).

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Also present: Representatives Allen, Carter; and
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    Trahan.
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          Staff Present: Kate Arey, Digital Director; Sarah
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    Burke, Deputy Staff Director; Marjorie Connell, Director of
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    Archives; Sydney Greene, Director of Operations; Jack
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    Heretik, Press Secretary; Nate Hodson, Staff Director; Tara
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    Hupman, Chief Counsel; Sean Kelly, Press Secretary; Peter
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    Kielty, General Counsel; Emily King, Member Services
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    Director; Mary Martin, Chief Counsel; Jacob McCurdy,
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    Professional Staff Member; Brandon Mooney, Deputy Chief
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    Counsel; Kaitlyn Peterson, Clerk; Karli Plucker, Director of
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    Operations (shared staff); Carla Rafael, Senior Staff
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    Assistant; Emma Schultheis, Staff Assistant; Olivia Shields,
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    Communications Director; Peter Spencer, Senior Professional
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    Staff Member, Energy; Michael Taggart, Policy Director; Dray
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    Thorne, Director of Information Technology; Kris Pittard,
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    Minority Staff Assistant; Emma Roehrig, Minority Staff
    Assistant; Kylea Rogers, Minority Policy Analyst; Medha
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    Surampudy, Minority Professional Staff Member; and Tuley
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    Wright, Minority Staff Director, Energy, Climate, and Grid
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47 Security.

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49 \*Mr. Duncan. The Subcommittee on Energy, Climate, Grid Security will now come to order. The chair recognizes 50 51 himself for five minutes for an opening statement. Today the subcommittee will continue its bipartisan work 52 to develop legislation to help accelerate the expansion of 53 American nuclear technology. We want to make sure the 54 relevant laws and policies are up to date and enable the full 55 56 promise of nuclear energy for the nation and our commercial and strategic relationships around the globe. 57 The importance of American nuclear leadership and 58 building our commercial relationships was underscored during 59 our recent CODEL to Japan and Korea, with Ranking Member 60 DeGette and several subcommittee colleagues. What we do here 61 can help these relationships in the years to come, but our 62 goal is to advance durable and bipartisan policies that will 63 expand nuclear energy and its many benefits for the nation, 64 policies that make sense for the regulation of nuclear power 65 66 today and the new technologies expected to seek licensing and deployment in the coming years. 67 This was the purpose of the bipartisan request for 68 information to stakeholders that Chair Rodgers, Ranking 69

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    Member Pallone, DeGette, and I made back this past April.
    the responses we received and the hearings we have had to
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    date, it has become clear, more clear, that more can be done
    to update how both the Nuclear Regulatory Commission and the
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    Department of Energy implement their respective missions, and
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    there is growing recognition of the urgency to implement
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    reforms.
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          This discussion draft today and the bills up for review
    today seek to make changes in law and regulation to align
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    agency actions with the nation's broader goals for advancing
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    nuclear energy. These also reflect several of the key
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    recommendations from stakeholders. For example, in a draft I
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    intend to introduce we would align in statute the mission of
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    the NRC and the -- with the policy goals of the Atomic Energy
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    Act to expand nuclear to maximum -- maximize the general
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              They should help foster nuclear, and not be an
    welfare.
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    impediment to nuclear development in this country.
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          Several draft bills would improve the efficiency and
    predictability of NRC licensing by requiring more effective
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    decision-making milestones, timeframes, and metrics to
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    measure the performance and results. They should avoid
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91 duplicative analysis and citing environmental reviews and updating the reviews to reflect the realities of advanced 92 93 technologies; seeking new regulatory processes for advanced manufacturing and technologies for more efficient and timely 94 licensing; cutting the hourly fees the NRC charges in half 95 for new advanced reactor applicants to reduce barriers to 96 participation; and reforming a key advisory committee to the 97 98 NRC to focus on new and novel technologies, and reduce unnecessary reviews. 99 Another bill, following recommendations made by the NRC 100 itself, would eliminate a superfluous commission hearing at 101 the end of the licensing process that no stakeholders have 102 103 requested. An additional discussion draft aims to update NRC 104 practices to incorporate more efficient oversight to free up 105 resources to focus on safety-significant matters. 106 These are good examples of reasonable, widely supported 107 108 improvements that will make more effective, efficient, and predictable regulations. 109 Other bills also involve the Department of Energy. For 110 example, legislative provisions would update DoE's nuclear 111

112 export reviews in its role to promote nuclear among our allies. 113 114 Other provisions would remove barriers to foreign investment in American projects by our allies, and would 115 extend the critical liability protections necessary for 116 nuclear and many DoE operations. 117 I should note that not all the provisions today will 118 119 make it forward in their current form in the process. is why we have legislative process, hearings, information 120 sharing. The goal today is to gather information and 121 discussion, identify issues, and find improvements so we can 122 ensure more efficient, predictable regulation and oversight. 123 Today we will hear from two witnesses. 124 First we will take testimony from two top officials from 125 the Department of Energy and the NRC. I am looking forward 126 to their testimony and perspectives and information on 127 current and future activity, and how reforms may assist the 128 129 agencies. Our second panel will include four representative 130 stakeholders: the Breakthrough Institute, the Nuclear Energy 131 Institute, the Good Energy Collective, and a former NRC 132

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     commissioner who is representing the U.S. Nuclear Industry
     Council. So welcome to you all. This is a solid lineup for
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     what should be a very productive hearing.
          Finally, let me remind people that modernizing the NRC
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     and DoE authorities does not mean moving away from principles
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     of safety. It means ensuring regulations are updated to
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     reflect the advances and capabilities of the nuclear industry
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     today. The United States has the technological and
     engineering talent and capabilities to be the global leader
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     in nuclear energy. Our regulatory system must operate in
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     reflection of this fact if we are to succeed in our nuclear
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144
     goals.
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           [The prepared statement of Mr. Duncan follows:]
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149 \*Mr. Duncan. I will now recognize Ranking Member DeGette for five minutes. 150 151 \*Ms. DeGette. Thank you so much, Mr. Chairman, and I agree. One thing our Japan trip taught us is that the U.S. 152 can be the leader in nuclear energy and safety, and I thought 153 it was an important trip. 154 I also think that today's conversation is an important 155 156 opportunity for us to learn and find ways to support a nuclear industry that emphasizes public health and safety. I 157 have said this before in previous hearings: Nuclear energy 158 has the potential to meaningfully drive down our emissions as 159 we transition to zero-carbon energy. 160 We all know the statistics, but they are worth 161 repeating. Currently, nuclear energy makes up nearly 20 162 percent of the electricity we generate in the United States 163 and nearly half of the carbon-free electricity that we 164 generate. And so, as we continue to move towards a clean 165 166 energy transition, nuclear energy could supply a significant portion of the carbon-free baseload power we need in the 167 future. 168 Now, I say "could' ' for a very important reason. We can 169

170 only invest deeply in the nuclear industry if we continue to prioritize public health and safety before everything else. 171 172 And so to that end, Mr. Chairman, I want to thank you for including my NRC workforce bill in this hearing, along with 173 Representative Levin's bill. 174 As the lead safety regulator of nuclear energy and 175 nuclear materials, the Nuclear Regulatory Commission has an 176 177 incredibly important role in this prioritization. It is critical that the NRC has the staff, tools, and resources it 178 needs to operate at the highest level possible. The staff 179 component, especially. 180 Back in May, when we had our NRC oversight hearing, 181 Chairman Hanson stated in his testimony that, to achieve its 182 goals, the NRC must maintain a highly-qualified workforce. 183 But currently, one-third of the NRC staff is eligible for 184 retirement. This expected attrition, in addition to the 185 anticipated increase in reactor applications, creates a 186 challenge for the NRC as it completes its work, and that is 187 why I introduced the Strengthening the NRC Workforce Act of 188 2023. 189

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This bill is simple. It gives the chairman of the NRC

191 direct hire authority during candidate shortages or when there is a critical hiring need for certain positions. 192 The 193 authority is similar to the direct hire authority that Congress gave to the Federal Energy Regulatory Commission in 194 the Energy Act of 2020. 195 Additionally, it would allow the NRC to increase its 196 existing employees' compensation, helping the NRC to retain 197 198 staff. As the lead nuclear safety regulator, it is important that the NRC has the full workforce it needs to complete its 199 200 work. And as I mentioned, I was also pleased to see 201 Representative Levin's NRC Office of Public Engagement and 202 Participation Act of 2023, which would establish the Office 203 of Public Engagement and Participation at the NRC. 204 One of the most important parts of any energy project 205 is, obviously, community input. We can't act like public 206 participation is inconsequential, especially in this arena. 207 And in fact, we know that a lack of public participation 208 eventually slows projects down. But early meaningful public 209 engagement allows developers to avoid issues and make the 210 changes that are necessary to stop unnecessary slowdowns. 211

212 Additionally, as we are all aware, nuclear energy is an incredibly complicated and sometimes contentious topic, to 213 214 say the least. And the office established by Representative Levin's bill would give communities the support that they 215 need to fully understand the impact of a project. We cannot 216 sacrifice public health and safety, and we cannot ignore the 217 voices of those most directly impacted by energy development, 218 219 and I think that these two bills help address both of the 220 issues. Now, there are, of course, some bills that we are 221 considering that concern me. Some of them would cut down on 222 the review process, eliminate critical hearings, and expedite 223 224 the licensing process. The highest standards of public safety and health can't be sacrificed for the sake of rushing 225 projects through. And Mr. Chairman, I know that is not your 226 intention, I just want to make sure these bills don't have 227 that impact because it could be a recipe for careless 228 229 mistakes that could lead to disasters. And so I am looking forward to the conversation today, 230 and I am hoping that the majority will work with us so that 231 we can do what the chairman says, which is update our 232

233	procedures, update our protocols, but at the same time not
234	sacrificing any public safety or health.
235	[The prepared statement of Ms. DeGette follows:]
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239 \*Ms. DeGette. And with that I yield back. \*Mr. Duncan. And let me reiterate to her point safety 240 241 and security. Security of fuel spent, et cetera, some of the things we talked about in Japan. That was the focus of the 242 CODEL, to look at safety and what Japan, Korea were doing to 243 propagate nuclear power in a safe manner in the post-244 Fukushima world. 245 246 So with that I will recognize the chair of the full committee Chair Rodgers, for five minutes. 247 \*The Chair. Thank you, Mr. Chairman. Good morning, 248 249 everyone. Today we continue our work on restoring American 250 leadership in nuclear technology and energy. It is critical 251 to both our economic and national security. Expanding 252 American nuclear energy and increasing deployment of American 253 nuclear technology both here and abroad is essential for 254 reducing emissions, providing reliable, affordable, clean 255 256 energy to Americans, and for building durable economic and strategic relationships around the world. 257 In 1954 Congress established the Atomic Energy Act, 258 which has been foundational to our nuclear leadership for 259

260 nearly 70 years. Today the Atomic Energy Act remains a guide to us to build common defense and security, and to capture 261 262 the peaceful benefits of nuclear technology. It states, "to make the maximum contribution to the general welfare' to 263 "increase the standard of living, and strengthen free 264 competition and private enterprise.' ' 265 This is the policy that has stirred the development of 266 267 American nuclear leadership, incentivized our innovators, and enabled American industry to lead the world in nuclear energy 268 for more than 40 years. As a result, American innovation and 269 nuclear energy deployment remains the dominant designs around 270 the world. We set the global standard for safety and 271 272 security that continues to this day. America must continue to lead, especially as our 273 adversaries actively challenge our nuclear leadership. China 274 and Russia seek to dominate emerging nuclear markets and 275 control supply chains for these technologies and for fuels. 276 277 In recent years their influence in these markets has grown. Energy and Commerce must lead the way to reverse this trend. 278 Fortunately, we know our allies are eager for American 279 nuclear leadership and technology. We saw this on recent 280

281 visits to the Czech Republic and Poland, nations who have embraced the promise and security of nuclear technologies, 282 283 seeking American knowhow and support. The American nuclear energy is ready to lead from 284 NuScale, TerraPower, GE-Hitachi, X-Energy's small nuclear 285 reactors to OKLO, and Project PELE's micro reactors, and the 286 new operating AP-1000 reactors at Plant Vogtle in Georgia. 287 288 These are the kinds of innovative technologies that Poland and other U.S. allies are looking for to win the future. 289 In order to restore American leadership and unleash 290 these new technologies, both at home and abroad, there is an 291 urgent need to make sure the licensing, regulation, and 292 oversight of the nuclear industry is predictable and 293 efficient, is risk-informed, performance-based, and 294 protective of health and safety, and serves the foundational 295 policies that Congress has established. This was the clear 296 message from many of the stakeholders who responded to our 297 298 bipartisan request for information this April. Many of the bills we discuss today reflect an effort to 299 meet the needs expressed by nuclear policy thought leaders. 300 Several bills refocus the Nuclear Regulatory Commission and 301

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     the Department of Energy to ensure they are carrying out the
     foundational nuclear policies that have been established by
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     Congress. These bills would update how agencies implement
     their responsibilities to be sure they will be efficient,
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     predictable, and risk informed. They will also ensure that
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     the agencies will not get away -- not get in the way of
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     innovation and deployment, but instead serve the national
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     interest by providing for the safe, reliable deployment of
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     nuclear energy.
          Today we will examine in more detail what these bills
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     will do, and discuss how they have been enhanced, how can --
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     how they can be enhanced. And, you know, while we may have
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     some differences on some of the legislation with my
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     colleagues on the other side of the aisle, I am hopeful this
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     hearing can help us address those differences and continue
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     the process for developing bipartisan legislation.
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          This is how we win the future, restore American nuclear
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     leadership, strengthen our energy security. So I thank the
     witnesses, all the witnesses, for being here today.
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           [The prepared statement of The Chair follows:]
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325 \*The Chair. And I yield back. \*Mr. Duncan. Thank you, Madam Chair. I will now 326 327 recognize Mr. Pallone, the ranking member of the full committee, for five minutes. 328 \*Mr. Pallone. Thank you, Mr. Chairman. 329 Nuclear power plays an important role in producing 330 carbon-free power for the electric grid. In April this 331 332 subcommittee held a hearing examining the current and future nuclear energy landscape. And just last month we had all 333 five commissioners from the Nuclear Regulatory Commission 334 before us to talk about the NRC's vital work. Those hearings 335 have been the most bipartisan hearings we have had this 336 Congress on the Energy Subcommittee, and I certainly hope 337 today's hearing continues that tone as we examine ideas to 338 improve America's nuclear power policies. 339 The NRC has done an admirable job over the years of 340 ensuring nuclear power is safe and secure. We must now find 341 ways to make the NRC's work more efficient without 342 compromising on the high safety standards that it has held 343 for itself and the nuclear industry as well. And I look 344 forward to hearing from our witnesses across both panels on 345

346 how the 15 bills included in today's hearing advance that goal, and where they fall short and need to be improved. 347 348 I think there are some good bills before us today, while some need improvement. And I am hopeful that we can work 349 together on these bills so we can enable the NRC to safely 350 and efficiently license our nation's nuclear reactors for the 351 future. I want to briefly highlight a few of the bills. 352 353 I am particularly interested in Ranking Member DeGette's bill, the Strengthening the NRC Workforce Act, which would 354 allow the NRC to enjoy the Alternative Compensation Authority 355 we granted to FERC back in the Bipartisan Energy Act of 2020, 356 as well as direct hire authority. This would allow the NRC 357 to attract and retain talent and expertise, something that 358 will be critical as we ask it to license advanced reactors. 359 And then there is Representative Levin's bill, the NRC 360 Office of Public Engagement and Participation Act. It would 361 create an Office of Public Engagement and Participation at 362 the NRC, modeled off FERC's Office of Public Participation. 363 Last month in our hearing with the NRC commissioners I asked 364 Chairman Hanson about the concept, and he indicated that he 365 would be supportive of it. The purpose of an Office of 366

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     Public Engagement and Participation would be to demystify the
     NRC and increase the ability of communities impacted by its
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     decision to axe its proceedings. And I look forward to
     getting feedback on this bill today, and I am working with
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     the majority to find a way forward on it.
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          I would also like to mention the discussion draft based
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     on Representative Latta's bill, the Nuclear Fuel Security
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     Act. I support this bill so much that I offered it as an
     amendment during subcommittee and full committee markups of
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     H.R. 1042, and I am pleased to see that it has been included
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     in this hearing with relatively few changes.
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                                                    I hope my
     Republican colleagues have reconsidered voting no on it
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     twice. Nuclear fuel security is a vitally important issue,
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     but we can't just ban Russian uranium without ensuring that
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     there will be an American supply chain to replace it.
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          While I support all three of these bills, there are some
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     bills I have concerns with and would like to see changes to.
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          The Nuclear Advisory Committee Reform Act would
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     potentially diminish the Advisory Committee on Reactor
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     Safeguards by only requiring the committee to weigh in when
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     requested by the NRC. I am afraid this could create another
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388 layer of unintentional bureaucracy, or sideline the ACRS all together. 389 390 The Efficient Nuclear Licensing Hearings Act would remove the requirement that NRC hold hearings on new 391 reactors, which could diminish public confidence that the NRC 392 is holding nuclear power plants to a sufficient level of 393 scrutiny. 394 395 And finally, the NRC's -- the NRC Mission Alignment Act would change and codify the mission of the NRC. It is a 396 substantial expansion of the NRC's authority that I do not 397 believe is necessary, and could undermine its independence. 398 It could also send a bad signal to countries working to set 399 up nuclear power regulatory regimes overseas who often look 400 to the NRC as a model of an independent nuclear regulatory --401 or regulator. 402 Now, over the last four years Democrats passed major 403 legislation like the Energy Act of 2020, the Bipartisan 404 405 Infrastructure Law, the Inflation Reduction Act, all to support safe and clean nuclear power, including investments 406 at the Department of Energy. These laws included historic 407 climate investments to help us lead the rest of the world in 408

409	the transition to clean energy, while also creating millions
410	of good-paying, clean energy jobs, and lowering energy costs
411	for Americans. So I am hopeful that we can now work together
412	to build on these successes.
413	[The prepared statement of Mr. Pallone follows:]
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\*Mr. Pallone. And with that, Mr. Chairman, I yield 417 418 back. 419 \*Mr. Duncan. Mr. Pallone, that is a very southern suit you have got on this morning, so looking good. 420 \*Mr. Pallone. Jersey Shore. 421 \*Mr. Duncan. We now conclude with members' opening 422 statements. The chair would like to remind members that, 423 424 pursuant to the committee rules, all members' opening statements will be made part of the record. 425 I want to thank, and we want to thank all of our 426 witnesses for being here today and taking time to testify 427 before the subcommittee. Each witness will have the 428 opportunity to give an opening statement, followed by a round 429 of questioning from members. 430 And there is a panel of lights in front of you. You 431 have five minutes. I ask you to stay within that. It is 432 going to go green, yellow, red. Just keep in mind that. 433 434 Our witnesses for the first panel are Dr. Michael Goff, principal deputy assistant secretary for the Office of 435 Nuclear Energy at the Department of Energy; and Daniel 436 Dorman, executive director of operations for the U.S. Nuclear 437

Regulatory Commission.

Again, we appreciate you being here today. I will now recognize Mr. Goff for five minutes for an opening statement.

442 STATEMENT OF MICHAEL GOFF, PRINCIPAL DEPUTY ASSISTANT SECRETARY, OFFICE OF NUCLEAR ENERGY, DEPARTMENT OF ENERGY; 443 444 AND DANIEL DORMAN, EXECUTIVE DIRECTOR OF OPERATIONS, U.S. NUCLEAR REGULATORY COMMISSION 445 446 STATEMENT OF MICHAEL GOFF 447 448 449 \*Dr. Goff. Good morning and thank you, Chairman Duncan, Ranking Member DeGette, Chair McMorris Rodgers, Ranking 450 Member Pallone, and the distinguished members of the 451 committee. I am honored to appear before you today 452 representing the Department of Energy, and I look forward to 453 discussing the nuclear energy issues and legislation under 454 consideration by this committee. 455 The Department does not have an official position on the 456 bills you are considering today, but we appreciate the 457 committee's longstanding bipartisan support for the 458 Department's civil nuclear activities and the broader civil 459 nuclear industry. 460 \*Mr. Duncan. Can you pull that mike a little closer to 461 -- or straight on? 462

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*Dr. Goff. Sorry.
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          *Mr. Duncan. Thank you so much.
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          *Dr. Goff. To swiftly reduce our carbon emissions and
     rebuild U.S. leadership globally, the Biden-Harris
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     Administration is prioritizing activities that keep the
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     existing fleet of nuclear power plants in operation, that
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     deploy advanced reactor technologies, that secure and sustain
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     the nuclear fuel cycle, and that expand international nuclear
     energy cooperation.
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          Nuclear energy provides emissions-free, firm power
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     necessary to underpin the transition to a carbon-pollution-
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     free electric grid by 2035. New reactor deployments also
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     have the potential to decarbonize industrial applications in
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     support of the net zero by 2050 goals set by the United
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     States and our partners around the globe. Ensuring this
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     future for our nation and our allies must include a secure
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     and reliable source of fuel for today's nuclear power plants
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     and those of tomorrow.
          The Department is working to address these energy
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     security challenges in the face of ongoing global events.
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     2022 the United States purchased 24 percent of the enriched
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uranium for commercial nuclear reactors from Russia.
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     cannot continue to infuse the Russian state with this source
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     of income.
          As you know, there is no quick, easy path to reduce our
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     dependance on Russian-supplied fuels. Expanding our domestic
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     fuel capacity will require strategic investments coupled with
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     import restrictions that protect those investments well into
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     the future. We must act swiftly to support domestic
     enrichment capabilities and prepare our industry for this
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     transition. The Department welcomes the opportunity to work
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     with Congress to address this national security
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     vulnerability.
          The United States and our allies share common visions of
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     democracy, as well as safe and secure global economic and
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     energy systems. In the June 2022 Group of Seven Leaders
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     communique, the United States and our G7 partners made clear
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     our collective intent to reduce reliance on civil, nuclear,
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     and related goods from Russia, including working to assist
     countries seeking to diversify their nuclear fuel supply
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     chains.
          To this end, the United States, Canada, France, Japan,
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505 and the United Kingdom have identified potential areas of collaboration on nuclear fuels to support the stable supply 506 507 of fuels for the operating fleets of today, and to enable the development and deployment of fuels for advanced reactors of 508 tomorrow, and to achieve reduced dependance on Russian supply 509 chains. This multilateral effort would aim to leverage the 510 unique resources and capabilities possessed by each country's 511 512 civil nuclear sectors to establish a global commercial nuclear fuel market. 513 Collaborating on strategic opportunities in the uranium 514 extraction, conversion, enrichment, and fabrication supports 515 our collective energy climate goals and economic resilience 516 objectives. This multilateral cooperation would enable us to 517 strengthen our domestic sectors and establish a level playing 518 field to compete more effectively against predatory 519 suppliers. 520 Thank you for the opportunity to appear before the 521 522 committee today. I appreciate the important items such as implementing long-term power purchase agreements, supporting 523 initial licensing of new reactor technologies, addressing 524 fuel needs, and focusing on U.S. exports that you are 525

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     considering to ensure that nuclear energy is a critical part
     of our energy mix to meet our climate goals and our energy
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     and national security needs. Those actions have the
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     potential for the Department of Energy to further enhance
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     licensing activities, deployment activities, and the export
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     of U.S. advanced nuclear technologies.
          I look forward to continuing to work with you toward a
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     more sustainable, equitable, reliable, affordable, safe, and
     secure energy system for our nation, and I also look forward
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     to addressing your questions. Thank you.
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           [The prepared statement of Dr. Goff follows:]
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540	*Mr. Duncan. Thank you, Dr. Goff, and I will say I am
541	thankful for the engagement we have had with Assistant
542	Secretary Huff, as well on these issues.
543	I will now recognize Mr. Dorman for five minutes.
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545 STATEMENT OF DANIEL DORMAN 546 547 \*Mr. Dorman. Thank you, Chairman, Chair Duncan, Ranking Member DeGette, Chair McMorris Rodgers, Ranking Member 548 Pallone, and distinguished members of the subcommittee. 549 name is Dan Dorman, executive director for operations at the 550 NRC. I welcome this opportunity to provide the staff's views 551 552 on bills under consideration. I will briefly address our regulatory framework for new and advanced reactors, the 553 environmental review process, and international cooperation. 554 As industry is developing new and advanced reactor 555 designs, our staff is reviewing pre-application materials and 556 557 submitted applications commensurate with the risk and safety significance of the proposed technology. NRC has worked hard 558 to modernize its existing licensing processes to support the 559 deployment of new and advanced reactors through the 560 application of risk-informed and performance-based techniques 561 562 and regulatory guidance. 563 Our streamlining and efficiency efforts include extensive pre-application interactions, regulatory audits to 564 enhance communication with applicants and licensees, and 565

566 early engagement with the NRC's Advisory Committee on Reactor Safequards. 567 568 In addition, we are ahead of schedule in developing a new optional regulatory framework for licensing new reactors 569 in accordance with the Nuclear Energy Innovation and 570 Modernization Act, or NEMA. In March the staff submitted a 571 draft framework known as the Part 53 Rule to the Commission 572 573 for its consideration. The rule would establish a technology-inclusive, risk-informed, and performance-based 574 regulatory framework for licensing and oversight of new 575 commercial nuclear power plants. 576 NRC is also looking at how it assesses fees for 577 reviewing new and advanced reactor applications to ensure 578 they are fair and equitable. NEMA requires NRC to build 579 entities for regulatory activities performed. The fees 580 incurred for any given project will vary based on the type 581 and quality of the application, the novelty of the 582 technology, and the complexity of the proposed design. 583 NRC clarified the applicability of its variable annual 584 fee structure for Small Modular Reactors, or SMRs, to make it 585 clear that non-light-water SMRs are included. 586 This

587 clarification allows the agency to be technology-inclusive, and establish a fair and equitable approach for assessing 588 589 annual fees to all new and advanced reactors, which would lower fees for many of these applicants. 590 The NRC continues to assess and implement processes to 591 streamline our environmental reviews while still complying 592 with the National Environmental Policy Act and related laws. 593 594 We are working aggressively to implement the Commission's direction to ensure that NRC's environmental regulations 595 supporting analyses, and guidance fully support the 596 subsequent renewal of nuclear power plant operating licenses 597 from 60 to 80 years. 598 599 We are also aware that industry is interested in using so-called brownfield sites such as former coal plants or 600 shuttered nuclear power plants to use the existing 601 infrastructure and workforce. If we receive applications for 602 new nuclear plants at these types of sites, existing data 603 604 about the sites could be leveraged to support improving the efficiency of our environmental review. 605 The NRC's international portfolio includes import and 606 export licensing obligations and a broad range of 607

608 international cooperation and assistance functions. То prepare for the export of advanced reactor technologies, NRC 609 610 has initiated a rulemaking to clarify that its export regulations include non-light-water reactor technologies, 611 reducing potential regulatory uncertainty in our licensing 612 reviews of export applications. 613 NRC engages with its international partners to 614 615 collaborate on a wide range of regulatory topics, including licensing and oversight of SMRs and advanced reactors. 616 have had noteworthy success in performing joint technical 617 reviews with the Canadian regulator on highly complex areas 618 of interest for SMRs and advanced reactors, including fuel 619 620 qualification. NRC also complements broader U.S. Government nuclear 621 energy outreach by providing targeted regulatory capacity 622 development to countries with growing regulatory programs to 623 ensure they are prepared to provide appropriate oversight of 624 nuclear power or material use within their borders. 625 recently renewed its cooperation agreement with Poland's 626 National Atomic Energy Agency that enables the exchange of 627 information to support Poland in expanding its regulatory 628

629 program to license both large light-water and small modular 630 reactors. 631 Chair Hanson is not at this hearing today because he is in Senegal and Ghana this week. Ghana is embarking on a 632 nuclear power program to meet its electricity needs, and 633 signed an agreement with the United States to strengthen 634 economic and diplomatic ties. The chair expects to deepen 635 636 the relationship and emphasize the importance of an independent, technically competent, and adequately funded 637 regulator. 638 There has been a marked increase in the demand for 639 regulatory support in international capacity-building 640 efforts, and we are actively engaged with our Federal 641 partners to ensure these efforts are coordinated and 642 prioritized consistent with U.S. Government's strategic 643 objectives. 644 I appreciate the subcommittee's interest in NRC's 645 mission and the work of our dedicated staff. We look forward 646 to continued engagement with Members of Congress as the 647 legislation under consideration advances, and I look forward 648 to your questions. 649

650	[The prepared statement of Mr. Dorman follows:]
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654 \*Mr. Duncan. You all did great on time. I don't think we have had witnesses stay within the five minutes in a 655 656 while. So I want to thank you for your testimony, and we will now move into the question-and-answer portion of the 657 I will begin questioning, recognize myself for five 658 minutes. Let me begin my questions on a high level. 659 One of themes of our nuclear policy work reflected in 660 661 the bipartisan letter we wrote in April is to restore agency alignment with the policy goals of the Atomic Energy Act. 662 These policies, I think it is fair to argue, helped the 663 United States for several decades lead the world in nuclear 664 technology to spread the peaceful benefits of nuclear power. 665 We want to recapture the focus of these policies going 666 667 forward. Mr. Goff, you spent 30 years at Argonne and Idaho 668 National Labs, two of the nation's key nuclear technology 669 labs. From your experience and in your current position at 670 DoE, do you see the value of reasserting the principles of 671 the Atomic Energy Act to promote and deploy American nuclear 672 technologies, especially given competition with Russia and 673 China? 674

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          *Dr. Goff. Yes. I mean, I view that we operate under
     the Department of Energy under the Atomic Energy Act.
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     provides most of our authorities. And we view those things
     as very critical. We do need to be, you know, the leaders,
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     you know, re-establish the U.S. leadership in nuclear
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     technology, both domestically and for export.
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          We need to make sure that we, the United States, are
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     setting the standards for safety and security and non-
     proliferation around the world. And the way we do that is
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     through the international engagement, and be able to export
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     of our technologies. So I do view the, you know, us
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     reestablishing that leadership that is -- you know, and
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     through the directions of the Atomic Energy Act is, you know,
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     critical for us moving forward. We have to be the leaders in
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     this space.
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          *Mr. Duncan. Yes. Just as a sidebar question, do you
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     think the Chinese operate with that same mentality for safety
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     and security?
          *Dr. Goff. I think they operate under different -- yes,
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     somewhat different standards. I think, you know, they have
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     operated some of the reactors safe and all. But as far as
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696 the overall security and the process that they go about, no, I would -- I think we should be the ones that should be 697 698 working with our partners and allies, as opposed to Chinese companies coming in and doing that. And we have reflected 699 that in some of our export relationships with the Chinese. 700 \*Mr. Duncan. Yes, thank you for that. I think we can 701 be the leader. We have been. We can be. 702 703 Mr. Dorman, you began your career in the nuclear Navy before moving to the NRC. At the hearing with the 704 commissioners last month it was stated that when the Navy 705 approves a nuclear submarine it is a dual mission, which is 706 safety, but also to enable the mission. 707 It is not at all clear the NRC is performing its safety 708 mission and service to the broader mission to enable nuclear 709 energy. How are you, as executive director of operations, 710 working to ensure NRC staff have a view in all their 711 712 activities to this broader mission? 713 \*Mr. Dorman. Thank you, Chairman. Broadly, I think in -- within the walls of the NRC we talk about our mission as 714 enabling safe and secure use of nuclear technology. So we 715 are focused on reaching technically sound safety conclusions 716

717 that support the applications that come before us. We also over recent years have focused on broader 718 719 application of risk insight, in particular applying risk insight at the beginning of our review process to make sure 720 that our activities are appropriately scoped and focused on 721 722 the most risk-significant activities as we develop the basis for our safety decision-making. 723 724 \*Mr. Duncan. Yes, thank you for that. Let me stay with you, Mr. Dorman. Last month I discussed with Chairman Hanson 725 the issue of subsequent license renewals taking significantly 726 longer and costing more, which he agreed was a problem. 727 does not reflect an agency learning, improving, and getting a 728 more efficient mindset. I understand inventory of the NRC's 729 licensing actions have declined steadily over the last 20 730 years from 1,600 in 2003 to 800 today. And today, according 731 to your data, 80 percent -- only 80 percent of this smaller 732 733 amount of actions is completed within the budget. Mr. Dorman, something isn't right here, either in budget 734 or staffing priorities. What can you do to improve 735 efficiency and put in place lasting measures so we can see 736 performance improvements? 737

738 \*Mr. Dorman. Thank you, Chair. We are focused on, again, at the beginning of our -- any application that is 739 740 before us, defining a scope of the staff's review, and a schedule for that review, and managing to those plans. So I 741 think that is gaining us some benefits in the focus and the 742 743 level of effort in a number of reviews. The decrease in the number of reviews that you refer to 744 745 also comes with a increase in the complexity of many of the reviews that the staff is looking at. So it is -- I would 746 say more -- many of the more mundane and administrative tasks 747 that were undertaken 20 years ago have been resolved through 748 standardization of tech specs across licenses and so forth. 749 On the specific issue of the subsequent license renewal, 750 coming back from the hearing last month we have had 751 conversations to focus on using risk insights, again, to look 752 at the scope of the work that the staff is doing on 753 754 subsequent license renewal applications. There are a number of attributes of aging of the plants that come into play in 755 the 60 to 80-year period that we are not focused on because 756 they had adequate margin already in the 40 to 60-year period. 757 So there are some additional elements that we look at, 758

- 759 but we are looking at where we can use risk insights to
- sharpen our focus and reduce the level of effort that we need
- 761 to do to get to a sound safety decision.
- 762 \*Mr. Duncan. Thank you for that. My time is up, and I
- 763 will now recognize the Ranking Member DeGette for five
- 764 minutes.
- 765 \*Ms. DeGette. Thank you so much, Mr. Chairman.
- 766 As I mentioned in my opening statement, I introduced the
- 767 Strengthening the NRC Workforce Act because one of the most
- 768 critical ways we can ensure that the NRC maintains the
- 769 highest levels of public safety is by making sure they are
- fully staffed. But the other thing is, if you want to ensure
- timely consideration of applications, you have to have the
- 772 NRC be fully staffed, too.
- 773 And so, Mr. Dorman, I want to ask you. I mentioned --
- and you were shaking your head, so I know your answer already
- 775 -- roughly one-third of the NRC staff is eligible for
- 776 retirement, is that right?
- 777 \*Mr. Dorman. Yes, ma'am.
- 778 \*Ms. DeGette. And so, with increased interest in
- 779 nuclear energy and advanced reactors, NRC is expecting a

780 significant increase in applications for new reactor licenses. Is that right? 781 782 \*Mr. Dorman. Just to clarify, in the near term we are expecting several applications for new reactor licenses -- I 783 think those we call first-of-a-kind. As those become 784 demonstrated, we are hearing from the industry that there are 785 many people who want to be next in line. So I think it is --786 787 we are seeing a modest increase in the near term, with the potential for a fairly significant increase in the not-too-788 distant future. 789 \*Ms. DeGette. And so you are going to really need to 790 have a robust and highly educated staff. I guess that would 791 be safe to say, right? 792 \*Mr. Dorman. Yes, ma'am. 793 \*Ms. DeGette. How would the use of direct hire 794 authority prepare the NRC for this anticipated increase in 795 796 workload? 797 \*Mr. Dorman. It would be a great assistance. 798 the -- we have -- over the last decade, the staffing of the NRC was reduced by about a third. We have kind of turned 799

that corner and leveled it off in the last year or two. And

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- 801 that -- as you noted, the age demographic of our workforce has resulted in increased attrition. And so we are hiring, 802 803 really, to offset that attrition. We are kind of just starting to make progress to increase, to get closer to our 804 allotted FTE. 805 \*Ms. DeGette. Okay. 806 \*Mr. Dorman. As we do that, the industry is also 807 808 expanding. And so we are competing in a very competitive market right now. 809 \*Ms. DeGette. Yes. And so if you could increase 810 compensation for the existing workforce, that would ensure 811 that NRC would remain fully staffed as well, right? 812 \*Mr. Dorman. It would be a great help, yes, ma'am. 813 \*Ms. DeGette. And if you had the staff and the funding, 814 then the NRC would be able to be more expeditious in 815 reviewing the licenses, especially the wave that you are 816 anticipating. Is that right? 817 818 \*Mr. Dorman. Yes, ma'am. It will be essential that we are able to fully staff the core teams for multiple 819
- \*Ms. DeGette. Now, I want to ask you quickly about

applications.

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822 another bill, the Efficient Nuclear Licensing Hearings Act, because you talked in your testimony about one thing we could 823 824 do about siting new reactors and so on. You talked about brownfields and other sites. How would removing the 825 requirement that NRC hold hearings on new reactors threaten 826 public safety and shake public confidence in the NRC? 827 \*Mr. Dorman. Thank you, Ranking Member DeGette. 828 I think the -- there is a substantial amount of 829 information that is available to the public today that was 830 not available routinely or easily in the period when that 831 requirement was established. Our public facing, web-based 832 records management system has been in place for over a 833 quarter of a century now, and we have upgraded it with 834 improved search engines to really make information available 835 to the public. 836 \*Ms. DeGette. Okay, I think that is great. But what 837 would happen if you removed the requirement that the NRC hold 838 839 hearings on new reactors? \*Mr. Dorman. I think it is important to note that that 840 would not in any way affect the interests of any party who 841 would seek a hearing. So we still have the safety evaluation 842

and the environmental review done by the staff --843 \*Ms. DeGette. Okay, so you don't think it would make 844 845 any difference? It would not impact our safety conclusion. \*Mr. Dorman. 846 It would have perhaps one less --847 \*Ms. DeGette. Do you think it would impact the public's 848 confidence in the facility if you didn't have hearings? 849 850 \*Mr. Dorman. We have significant engagement with the public throughout our process. So I think it would not --851 \*Ms. DeGette. So yes or no will work. 852 \*Mr. Dorman. No, I don't believe it would --853 \*Ms. DeGette. Okay. 854 \*Mr. Dorman. -- significantly degrade public 855 confidence. 856 \*Ms. DeGette. Thank you. 857 Now I wanted to ask you, Dr. Goff, very briefly, in the 858 Strengthening American Competitiveness Act there is a section 859 860 -- part 810, where one -- where it talks about our exports of nuclear materials. Do you think this would impact our 861 ability to export nuclear materials to, say, places like 862 Japan and other countries? 863

864 \*Dr. Goff. I mean, we do have to abide by the 810 process. For countries like Japan and -- a number of those 865 866 countries already have general authorization, so it is much easier to, you know, transfer standard technologies to them. 867 Countries that have -- there are certain countries, 868 though, that require specific authorizations, and those --869 there is much more of a review on that. 870 \*Ms. DeGette. Great, thank you. 871 I yield back. 872 \*Mr. Duncan. The gentlelady yields back. I will now go 873 to Mr. Latta for five minutes. 874 \*Mr. Latta. Well, thank you, Mr. Chairman, and thanks 875 for holding this legislative hearing today. And also, thanks 876 for our witnesses for being with us today. 877 Nuclear power offers the United States a reliable 878 carbon-emissions-free source of energy. While I am happy the 879 subcommittee is looking at a host of legislative proposals to 880 881 accelerate the deployment and utilization of nuclear energy, I am especially grateful that we are examining the discussion 882 draft of my updated Nuclear Fuel Security Act. 883

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And Mr. Chairman, before getting to my question, I ask

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          *Mr. Latta. Thank you, Mr. Chairman.
          Dr. Goff -- and again, thank you very much for being
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     with us -- I hope you share my sense of urgency regarding the
     United States' dependance on Russia for nuclear fuel,
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     especially considering Russia's invasion of Ukraine. We
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     currently rely on Russia, Kazakhstan, and Uzbekistan, two
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     nations within Russia's sphere of influence for nearly half
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     of our natural uranium purchases.
          Will you address the importance of ensuring that the
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     U.S. has robust domestic capabilities at each step in the
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     fuel cycle, including the production of natural uranium
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     through conversion enrichment?
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          *Dr. Goff. Yes. Based on Russia's unprovoked and
     unjustified invasion of Ukraine, I think that does highlight
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     that Russia is not a reliable supporter of energy security
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     for any nation. So, yes, I share your concern that, you
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     know, we do have a significant reliance, especially on
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     enrichment and conversion activities from Russia, and we need
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     to be able to work, and working with our allies, replace that
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     with, you know, a more assured supply, you know, preferably
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     domestic, additional domestic capacity here in the United
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- 913 States for enrichment, but also, we could be working with our
- 914 allies.
- So, yes, I do share that concern, and that is a very
- 916 important issue that we need to move forward on in a very
- 917 timely manner here.
- 918 \*Mr. Latta. Well, you might agree that it is important
- 919 to increase our domestic capabilities. The speed with which
- DoE is acting tells another story. DoE is moving especially
- 921 slow in implementing HALEU availability program, which
- 922 Congress directed through the Energy Act of 2020. Perhaps
- 923 this is why companies like Centrus and TerraPower are moving
- 924 forward with their own plans to collaborate on domestic
- production of HALEU, given DoE's absence.
- What are you doing to accelerate implementation of HALEU
- 927 availability program?
- \*Dr. Goff. We did just complete the review. Well, the
- 929 comments are just in from the draft review, for the draft RFP
- 930 that was issued. Yes, it did take a while to get that draft
- 931 RFP out. There was a lot of interagency review to make sure
- 932 that we got that right.
- 933 We have now gone through the comments, and are working

934 to address those comments in what will be the final RFP to, again, incentivize them moving forward on the HALEU 935 936 activities. But yes, we share your concern that we need to be moving rapidly, especially on that activity, to provide 937 high-assay, low-enriched uranium to be able to support 938 especially those advanced reactor demonstration programs 939 moving forward here. 940 941 \*Mr. Latta. Okay, let me follow up, because it sounds like there is a lot of interagency discussion going on. But 942 will the proposed Nuclear Fuel Security Act help speed up the 943 program's rollout? 944 \*Dr. Goff. It does provide -- yes, highlights a number 945 of things that, you know, the Secretary could get involved in 946 to be able to make sure we have assured LEU supply and high-947 assay, low-enriched uranium supplies. 948 We are working already, though, I will note, on trying 949 to within the Department find as much material that we can to 950 951 provide for those companies, as well. So many of those actions would, yes. 952 \*Mr. Latta. Well, let me just -- not that I am picking 953 on you -- let me ask another question. 954

955 You know, after reviewing the public comments, it is clear that the nuclear industry has deep concerns with DoE's 956 957 draft HALEU request for proposals. How does DoE plan on addressing these concerns? 958 And will you commit to further outreach with the 959 industry prior to the finalization of the RFP? 960 \*Dr. Goff. We do commit to further outreach to the 961 962 industry as part of that, and, yes, we are working now to see how we want to address some of those comments that came in to 963 make it an effective program. We want it to be an effective 964 program that will incentivize that new capacity. So we 965 appreciate the comments that we got from the stakeholders in 966 the industry and we are -- you know, have just gone through 967 the review of those, and are working to see how we can 968 address those and incorporate them in a final RFP. 969 \*Mr. Latta. Well, I appreciate your comments because, 970 again, it is -- for me and for members of this committee and 971 972 others, it is very important that we do go forward because, again, we want to make sure that the United States is not 973 dependent with over 50 percent of our uranium out there 974 coming from pretty much, you might say, untrusted sources. 975

976 So it is essential, and I hope that carries over to the Department. 977 978 And Mr. Chairman, my time is expired, and I yield back 979 the balance. \*Mr. Duncan. I thank the gentleman from Ohio, and I 980 recognize the gentleman from California, Mr. Peters, for five 981 minutes. 982 983 \*Mr. Peters. Thank you very much, Mr. Chairman, for this hearing, and thank you to the witnesses for being here. 984 I also want to thank Congressman Carter for his 985 leadership and partnership on the Global Nuclear Energy 986 Assessment and Cooperation Act. That bill would include the 987 training of foreign nuclear energy experts in the 988 establishment of a U.S. international nuclear reactor export 989 and innovation branch, which would help ensure we remain the 990 world's leading developer of nuclear energy. 991 From climate change to energy security, bipartisanship 992 993 will be essential to tackling our most pressing energy challenges. And I just want to add, for purposes of context, 994 how important transmission will be. And I know the chairman 995 wants to get at hearings. I think that is going to be in the 996

997 fall. The sooner we can get that conversation going about a strategy for promoting inter-regional transmission across the 998 999 country, I think the better off we will be in deploying energy security, and efficiency, and better climate policy. 1000 So I appreciate the chance today to operate in a bipartisan 1001 way, and I hope that we can keep it up. 1002 The other point I would raise is, you know, we have done 1003 1004 a yeoman's job in this country about decarbonizing our -planning to decarbonize our economy and to transition to a 1005 new energy supply and cleaner energy supply. But we have to 1006 recognize in context that we are 10 percent of worldwide 1007 emissions, and that if we don't keep cheap coal in other 1008 1009 places in the ground, then we will lose this battle for this planet. And that is why there is growing bipartisan support 1010 for increasing U.S. exports of nuclear energy technologies 1011 and expertise, because that offers a real possibility for the 1012 development of the -- or for the developing world to avoid 1013 1014 using that really dirty and dangerous fuel. Mr. Goff, what are the current roadblocks to exporting 1015 U.S. nuclear technologies and expertise, and what reforms 1016 could help address those roadblocks? 1017

1018 \*Dr. Goff. Well, we need to have certain agreements in place for different countries. So for countries that we 1019 1020 already have a 123 Agreement, you know, we can export those 1021 technologies. Then it is making sure that we have the right support 1022 mechanisms to be able to export those. Do we have the right 1023 financing packages? We have the Export-Import Bank can help 1024 1025 with financing, but there are certain things we still can't do, necessarily, that other countries can do when they are 1026 going to export, especially, say, equity. We don't have a 1027 good way for the U.S. Government to provide equity financing 1028 for some of those exports to different countries that are 1029 very important for -- you know, it is very important for 1030 those countries to have some equity financing. So making 1031 sure we have the right financing packages, I think, is very 1032 1033 important. I think we also need to make sure that we deploy 1034 1035 successfully in the United States. It is very -- you know, most countries don't want to build first-of-a-kind. 1036 want to see it operating in the country of origin first. 1037 we have got to make sure that we can deploy successfully, but 1038

1039 also make sure that we have right financing packages, as well, internationally. 1040 1041 \*Mr. Peters. Are you aware of existing proposals to deal with the -- our inability to provide equity in the way 1042 you describe? 1043 \*Dr. Goff. Could you say that again? I am sorry. 1044 \*Mr. Peters. Are you aware of existing proposals to 1045 1046 address this issue about providing equity that you described? \*Dr. Goff. I have heard of various things being bounced 1047 around, but not aware of a specific proposal out there. 1048 \*Mr. Peters. That is very helpful to me, and I will 1049 1050 look for one myself. 1051 There is bipartisan recognition in both chambers of Congress that common-sense permitting reforms are needed to 1052 boost energy security and reduce pollution. While nuclear 1053 energy has been a clean, secure, reliable, maybe the safest 1054 source of energy for decades, and helps to stabilize our 1055 1056 energy systems, the NRC's legacy environmental review processes have contributed to excessive process to build new 1057 nuclear. 1058 Dr. Goff, the draft Modernized Nuclear Reactor 1059

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      Environmental Reviews Act takes steps to reform the process
      for conducting environmental assessments to allow broader
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      usage, and potentially add new categorical exclusions.
      you believe these are good approaches? Would they be
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      effective?
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           And what else needs to be done to enable more rapid
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      environmental reviews?
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           *Dr. Goff. I think we do need to make sure that we have
      a process that is in place -- you know, we have the National
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      Environmental Policy Act -- that we are addressing the
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      environmental impacts, but make sure that we do it in a
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      process that is very efficient, not too duplicative, so that
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      it doesn't become the, you know, the slowest portion of the
      process. So things that we can do to, you know, to make sure
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      that we are doing that process efficiently and effectively, I
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      think, are very important.
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           It is not -- the Department of Energy doesn't control
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      that aspect of it, so I quess I won't necessarily speak on --
           *Mr. Peters. Yes. I will share. One of my
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      frustrations is that, you know, we do the same analysis on
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      the same process in every single district court in the
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1081 country. It doesn't make any sense, and it really handcuffs I am looking for ways to make sure that we don't do that 1082 1083 anymore, not with just respect to nuclear, but with respect to deploying all energy in the country. 1084 So thank you, Mr. Chairman, for the hearing, and I yield 1085 back. 1086 The gentleman yields back. I will now go 1087 \*Mr. Duncan. 1088 to Texas. Dr. Burgess is recognized for five minutes. 1089 \*Mr. Burgess. Thank you, Chairman. Dr. Goff, just on that same line for a second, in the 1090 debt limit that was recently passed by the House of 1091 Representatives there was some streamlining in NEPA that was 1092 Is that helpful at all in this venue? 1093 provided. \*Mr. Dorman. Yes, I am thinking I might jump in here. 1094 \*Mr. Burgess. Sure. 1095 \*Mr. Dorman. So thank you, Congressman. Yes, we are 1096 looking at the provisions in that bill, as well as the 1097 1098 provisions in the proposed bill. We are also taking actions to -- through an advanced 1099 reactor generic environmental impact statement, the

Commission has asked us to look at our categorical exclusions

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1102 that exist in the Commission's regulations of part 51. We are also looking at process improvements in the staff 1103 1104 process, and particularly reducing the level of detail in our documentation to really focus it on the key elements 1105 supporting the environmental decision to help work towards 1106 1107 streamlining our process. But we welcome the committee's interest in further efforts. 1108 \*Mr. Burgess. So just to distill it down a little bit, 1109 the language was helpful that was passed. 1110 \*Mr. Dorman. Yes. 1111 1112 \*Mr. Burgess. Okay. \*Mr. Dorman. Thank you. 1113 \*Mr. Burgess. Thank you for saying so. 1114 And Dr. Goff, I have a couple of questions on the power 1115 purchasing agreements. This committee has found successful 1116 collaboration between NRC, DoE, and private companies is 1117 vital if America is to usher in a new era of nuclear 1118 1119 innovation. Can you share with the committee the scope of the power purchasing agreements that DoE has entered with 1120 advanced nuclear reactor companies? 1121

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\*Dr. Goff. At this point, unfortunately, we have not

1123 entered into power purchase agreements for advanced nuclear. One of the issues in that area is the Department of 1124 1125 Energy doesn't have authorization for long-term power purchase agreements. We can do more in the 5 to 10-year 1126 range. For most of the -- for a large investment like a 1127 nuclear power plant, they are looking at more power purchase 1128 agreements in the 20 to 30 years. So that is something we do 1129 1130 not have that could be advantageous to help those first movers provide assurety of, you know, selling their power, 1131 and it is something that we would be interested in, 1132 especially as we are looking at using Department of Energy 1133 sites for some of the initial deployments of advanced 1134 1135 reactors. It would be nice if we could be one of the purchasers 1136 for that, but right now I would say we don't have the 1137 authorization to be able to do long-term power purchase 1138 agreements from the Department of Energy. Other agencies 1139 1140 like Department of Defense do --\*Mr. Burgess. So let me just be sure I understood that. 1141 You said if you could be the purchaser of those long-term 1142 agreements? 1143

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           *Dr. Goff. For the Department of Energy, yes. I
      thought that was what the question was, that --
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           *Mr. Burgess. Yes.
           *Dr. Goff. Yes, that right now we have not signed any
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      because we are limited, and only -- really, about 5 to 10-
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      year power purchase agreements. Most companies, if they are
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      going to make that investment, they are looking at more of a
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      30-year power purchase agreement. We do not have that
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      authority right now in the Department of Energy.
           I think one of the pieces of legislation would
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      potentially extend that out, but that would be a
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      beneficial --
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           *Mr. Burgess. So that would be helpful.
           *Dr. Goff. Yes, that would be helpful.
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           *Mr. Burgess. Thank you.
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           Mr. Dorman, back to you. Ranking Member Pallone
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      mentioned in his opening statement about demystifying the
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      NRC, which seems like a laudable goal. You began your career
      as an officer in the nuclear Navy. Is that not correct?
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           *Mr. Dorman. Yes, sir, that is correct.
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           *Mr. Burgess. And the safety record with the nuclear
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1165 Navy is really unparalleled. It is something that should be -- every American should be aware of that, yet most aren't. 1166 1167 When we talk about nuclear power, most people think of Three Mile Island and Homer Simpson. They don't think about the 1168 nuclear Navy. Are there ways that you can identify that that 1169 would be helpful for people to begin to think about the 1170 nuclear Navy as the model for how we -- what the future is in 1171 1172 nuclear energy? \*Mr. Dorman. I think the nuclear Navy is a model. I 1173 think, you know, you mentioned Three Mile Island. 1174 been over 40 years since that event, and the record of 1175 nuclear safety in the United States is well established. 1176 1177 From our part, as the safety regulator, we provide information to the public on our website of the performance 1178 of each nuclear power plant in the country on an ongoing 1179 basis. But I think one of the things that is challenging to 1180 connect with the average member of the public is it is a 1181 1182 complex issue. We have some really smart people who are probably not the best people to be explaining it, but others 1183 who have that skill. 1184 So I think, as we engage public stakeholders, we need to 1185

1186 make sure we are putting the message out in as understandable a way as we can of the work that we do in our licensing and 1187 1188 oversight processes to ensure the safety and what we are seeing as the safe operation of the facilities. 1189 \*Mr. Burgess. Thank you, Mr. Chairman. I will yield 1190 back. 1191 The gentleman yields back. I now go to 1192 \*Mr. Duncan. 1193 Mr. Tonko for five minutes. \*Mr. Tonko. Thank you, Mr. Chair, and I appreciate the 1194 subcommittee working on nuclear energy issues and hosting 1195 this hearing today. It should be an area where we can find 1196 1197 bipartisan agreement. 1198 Our existing reactors are essential to our nation's 1199 successful clean energy transition, and I am hopeful that several of the bills before us today will help with the 1200 deployment of new and advanced reactors. But as we think 1201 about how the Nuclear Regulatory Commission can support the 1202 1203 industry's efforts to develop and deploy advanced reactors, we shouldn't lose sight of the needs of the Commission to 1204 continue to be a successful and independent regulator of the 1205 industry. 1206

1207 So with that in mind, I would like to express my support for the bills introduced by Ranking Member DeGette and 1208 1209 Congressman Levin. The NRC has awesome responsibilities, and we have a responsibility to ensure that the Commission has 1210 the expert personnel necessary to carry out its duties. 1211 Mr. Dorman, I heard the earlier discussion you had with 1212 Congressmember DeGette about recruiting and retaining its 1213 1214 staff. But how difficult is it for the industry's regulator 1215 to compete with the private sector for a limited number of qualified candidates? 1216 Thank you, Congressman. I think our 1217 \*Mr. Dorman. advantages in that marketplace is a clear safety mission and 1218 the history of the NRC as a great place to work. 1219 I have actually had a new employee recently that reached 1220 out to me two weeks after coming to the agency, and expressed 1221 how pleased he was because he had been wanting to come to the 1222 NRC for a long time. That said, when we have 17 technology 1223 1224 developers on top of the operating industry, we are competing in a tight marketplace. 1225 And we have our attrition this year. Other than 1226 retirement, attrition is running about two percent, which is 1227

1228 a little higher than our historical rate. And we are seeing good people make transition mid-career to some of these 1229 1230 technology developers, and they have the ability to offer them pays that we don't -- are not able to offer. 1231 So I think additional tools to help us particularly with 1232 the critical skills that we need for the innovations that are 1233 happening in the industry will be helpful. 1234 1235 \*Mr. Tonko. Thank you. And Mr. Dorman, again, if the bills and discussion drafts under consideration today were to 1236 be enacted, how would that increase the Commission's 1237 workload? 1238 \*Mr. Dorman. I am not sure I see anything in the bill 1239 1240 that directly -- in the bills that directly increase the workload. I think what I alluded to earlier is we are 1241 anticipating 4 applications for construction authorization 1242 for two light-water and two non-light-water power reactors in 1243 the next 12 months. If those projects move forward 1244 1245 successfully, then I think we will see a substantial increase in the following years. 1246 \*Mr. Tonko. Thank you, Mr. Dorman. 1247

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Mr. Chair, the ranking member's bill is an important and

1249 needed addition to any legislation that provides NRC with additional workload requirements. I similarly believe we 1250 1251 should be looking to provide our nation's other energy 1252 regulator, FERC, with similar hiring authority to ensure they have the technical and legal and other expertise necessary to 1253 carry out its responsibilities. 1254 In the past there has been bipartisan support to 1255 1256 streamline the NRC processes. Mr. Doorman, does the Commission have any views on the proposed bills to further 1257 streamline licensing hearings and other proceedings? 1258 \*Mr. Dorman. I can't speak for the Commission. 1259 I would say that we are happy to work with the committee on any and 1260 1261 all of those proposals. Thank you. And were these bills to move 1262 \*Mr. Tonko. forward, I believe it would be important to provide greater 1263 opportunities for the broader public and host communities to 1264 participate in Commission proceedings. Over the past couple 1265 1266 of years we have seen FERC's Office of Public Participation have success, and I hope we can do more to guarantee that 1267 streamlined regulatory processes do not result in fewer 1268 opportunities for the public to have their voices heard. 1269

So with that I thank you, Mr. Chair, and I yield back. 1270 The gentleman yields back. I will now go \*Mr. Duncan. 1271 1272 to the chair of the full committee, Mrs. Rodgers, for five 1273 minutes. \*The Chair. Clearly, NRC has the vital mission to 1274 assure adequate safety of nuclear technology. Yet it also 1275 works in service to the policies laid out by Congress, 1276 1277 especially in the Atomic Energy Act. This past Friday my colleagues and I introduced a 1278 bipartisan, bicameral letter to the NRC, and we urged the 1279 Commission to resolve issues associated with the development 1280 of new, risk-informed regulations for advanced reactors. 1281 1282 Congress wants a regulation that will be workable for the most efficient licensing of advanced technologies, and we 1283 said so much in legislative reforms in 2019 to set the 1284 Commission and industry up for success. 1285 Mr. Dorman, as you heard me say last month to the 1286 1287 Commission, it is disappointing that, after two years, all the staff was able to produce for the -- for Commission 1288 review was a rule that stakeholders said for almost two years 1289 was unworkable. We are trying to set the Commission up for 1290

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      success on these challenging issues, and we want to see
      results. We want more efficient licensing and responsive
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      regulations. So how are you working to instill in the NRC
      staff under your management a results-oriented culture?
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                         Thank you, Madam Chair. A number of
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           *Mr. Dorman.
      things.
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           First, I mentioned earlier a focus on risk insights.
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      And so we historically have been risk-informed in the sense
      of taking risk studies of reactor technologies and applying
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      those at the decision point at the end of our process. Over
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      the last several years we have been focused on taking that
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      risk insight to the front end of our process, and being very
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      focused on our work planning and making sure that we are
      applying the right level of resource to the significant
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      issues that come before us, that we are focused on the right
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      significance issues --
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           *The Chair. Okay, so --
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           *Mr. Dorman. -- so that our process becomes more
      efficient.
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           *The Chair. Okay, thank you. So with that in mind, I
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wanted to ask about -- and when it comes to this efficient

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      licensing and developing regulations, certainly,
      communications is key. And I understand that agency staff
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      states to applicants seeking clarifications on rules,
      quidance, expectations that NRC can't act as a consultant due
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      to its independence, and does not informally provide advice.
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           So I wanted to ask if that really is the case.
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      can you improve efficiency if you aren't communicating?
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           You know, they need to have -- stakeholders need to have
      that communication regarding the licensing and -- along the
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      way.
           *Mr. Dorman. Yes, I appreciate that perspective, Madam
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      Chair. And having been at the NRC 32 years, I experienced
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      that a long time ago.
           I would say that we have been promoting and encouraging
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      pre-application discussions with technology developers early
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      in the process, and the two benefits that accrue to that --
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      the benefit to the staff is understanding the technology that
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      is being developed, and making sure that we have the right
      skills in place when the application comes in. The benefit
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      that accrues to the developer is to hear the types of
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      questions that the staff are asking, and anticipate those and
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prepare a more complete application, which would also help in 1333 the efficiency of the review. 1334 1335 So I think we are better in that regard, but I am always open to feedback on that. 1336 \*The Chair. Well, do you have plans for measuring and 1337 verifying progress on more efficient licensing decisions like 1338 metrics that stakeholders can track? 1339 \*Mr. Dorman. Yes, we have -- as I mentioned, when we 1340 receive an application and determine that the application is 1341 complete, sufficiently complete for the staff to begin its 1342 review, we establish a review schedule, and we establish a 1343 level of effort for the staff for that, and we track those to 1344 1345 ensure that we are meeting that, that we are identifying issues early in the process, elevating them as necessary for 1346 resolution so that we achieve the efficiencies that we are 1347 looking for. 1348 \*The Chair. Mr. Goff, let me turn to you. You have 1349 1350 long experience in nuclear at DoE, National Labs. Are there lessons from how DoE regulates and collaborates with 1351 innovators that could be shared with NRC to improve the 1352 regulatory interactions? 1353

1354 \*Dr. Goff. I mean, yes, we do have the ability to authorize nuclear facilities and nuclear reactors, as well. 1355 1356 So we have a process that has been set up. It benefits from the fact that we almost always license first-of-a-kind. 1357 we have to have a fairly flexible process in doing that, and 1358 part of that flexible process is there is a lot of 1359 communication between the independent authorizer and the 1360 1361 entity that is trying to deploy a nuclear facility. So some of the things that we have done is we don't do a 1362 lot of written requests for information back and forth. Most 1363 of the -- if you have an issue, they typically call or have a 1364 discussion fairly quickly on it. So they minimize a lot the 1365 1366 request for information until the very end of the process, and it is only major issues that come up there. 1367 We also -- and I will say in this case this is Idaho, 1368 and, you know, we operate the Idaho National Lab, the Office 1369 of Nuclear Energy is the landlord for Idaho National Lab --1370 1371 in our contract for Battelle Energy Alliance that operates that laboratory we do actually put in metrics for the review 1372 So if the laboratory submits something for -- a process. 1373 safety document for review, the contract that we have between 1374

1375 DoE Idaho and the laboratory says DoE Idaho has to turn that around in 90 days. 1376 1377 Similarly, we have also, for the reviewers themselves, we actually have set up metrics. So the metrics for the 1378 reviewer as far as their performance review requires a 1379 slightly shorter turnaround. Like, they are required to turn 1380 it around in 70 days or so. 1381 1382 So those are some of the things that we have done to make sure that, again, we have an efficient process for 1383 authorizing nuclear facilities and -- we haven't authorized a 1384 reactor again in a while, but hopefully authorize reactors 1385 here in the near future, as well. 1386 1387 \*The Chair. Thank you, thank you. Thank you, Mr. Chairman, and I really appreciate the 1388 bipartisan focus on this issue. I yield back. 1389 \*Mr. Duncan. Absolutely. The chair will now recognize 1390 the ranking member of the full committee, the well-dressed 1391 1392 man from New Jersey, Mr. Pallone, for five minutes. \*Mr. Pallone. Thank you for your comments on my jacket. 1393 Anyway, last month the NRC's commissioners testified 1394 before this subcommittee. When I asked Chairman Hanson and 1395

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      then Commissioner Baran about the potential for NRC to
      establish an office of public participation similar to that
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      at FERC, both of them indicated that they thought it was a
      good idea, and they would support it. And we have
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      Congressman Levin's bill before us today that would require
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      the NRC to establish a similar office.
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           So two years ago the NRC created also an environmental
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      justice review team to review how the agency's programs,
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      policies, and activities address environmental justice. And
      the resulting assessment made six formal recommendations,
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      including that the NRC enhance its environmental justice-
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      related outreach activities, and that the Commission
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      implement formal mechanisms to enhance how environmental
      justice is addressed.
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           So I have two questions, maybe two minutes each here, if
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      you will.
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           Mr. Dorman, could you talk about how the NRC is
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      implementing those recommendations in both -- you know, and
      how the potential office of public participation might be
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      able to help with the environmental justice?
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           And talk a little bit about where the NRC staff
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currently sees gaps in the Commission's process in engaging 1417 communities impacted by NRC decisions. 1418 1419 Two minutes. Thank you, Ranking Member Pallone. \*Mr. Dorman. 1420 We have stakeholder confidence as one of the goals in 1421 our strategic plan, and it is dispersed by project, I would 1422 say, through the organization. We have agreement state 1423 1424 officers and state liaison officers in our regional offices. We have a tribal program in our materials program office. 1425 I think an office such as proposed by Congressman Levin could 1426 potentially integrate that and bring focus. 1427 But stakeholder engagement and stakeholder confidence is 1428 1429 an important strategic goal of the Commission, and the staff is focused on that every day. We have over 1,000 public 1430 meetings a year. 1431 \*Mr. Pallone. And then, what about implementing the 1432 recommendations on environmental justice? 1433 Those recommendations still sit with the 1434 \*Mr. Dorman. Commission. So we are awaiting Commission direction on that. 1435 \*Mr. Pallone. Okay. All right, so let me go to Dr. 1436

Goff.

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1438 When Secretary Granholm appeared before this subcommittee, she expressed conditional support for a ban on 1439 1440 Russian uranium if we could develop our own nuclear fuel cycle supply chain. So do you agree with Secretary Granholm 1441 that, if we are going to ban imports of Russian uranium, it 1442 is important we also ensure our nation has the fuel cell --1443 the fuel cycle infrastructure needed to support our nuclear 1444 1445 power reactors? 1446 And can you talk about the benefits that the Department sees in a program to ensure fuel security, such as the one 1447 authorized in the Nuclear Fuel Security Act that we have 1448 1449 before us today? \*Dr. Goff. Yes, I, of course, agree with the Secretary 1450 in this case that, you know, the -- you need to have both of 1451 those things moving forward. You know, it is hard to put a 1452 ban in place and not have something also to make sure that we 1453 are incentivizing the replacement. 1454 1455 You know, right now we don't have enough enrichment capacity outside of Russia to support the reactors operating 1456 outside of Russia. So we have got to make sure we add new 1457 capacity. We have things that can make sure we have fuel for 1458

1459 the existing fleet for, you know, a few years to come here, but at some point in the near future there will be a gap. So 1460 1461 you need to make sure that we are incentivizing that new capacity at the same time, if you were trying to do a ban. 1462 They need to come hand in hand. 1463 \*Mr. Pallone. So at what point would we be able to say 1464 there should be an absolute ban because we have the capacity? 1465 1466 \*Dr. Goff. Well, you could go ahead -- if you start working forward -- I mean, it is going to take a certain 1467 number of years to deploy new capacity, four years, five 1468 years, something along those lines. So, you know, once you 1469 have actions moving forward to have that new capacity being 1470 1471 built out, then you could look -- a ban would not negatively impact the continued operation of the reactors. 1472 \*Mr. Pallone. And you know, I don't -- I haven't looked 1473 at the details of the bill, but would this bill allow for 1474 that transition? 1475 1476 \*Dr. Goff. I believe it allows for, you know, waivers for a certain period of time, as well, that, you know, 1477 someone -- the Secretary could give waivers for material to 1478 come in during that period of transition. 1479

\*Mr. Pallone. Okay, all right. Thank you so much. 1480 I yield back, Mr. Chairman. 1481 1482 \*Mr. Duncan. The gentleman yields back. I will go to the gentleman from Virginia, the chair of Oversight and 1483 Investigations, Mr. Griffith, for five minutes. 1484 \*Mr. Griffith. Thank you very much, Mr. Chairman. 1485 appreciate it. 1486 1487 Director Dorman, I have been working on so-called mandatory hearings and the Efficient Nuclear Licensing 1488 Hearings Act. Could you briefly talk about the current 1489 mandatory hearing process, what steps normally take place in 1490 the license application before a mandatory hearing takes 1491 1492 place? Thank you, Congressman. 1493 \*Mr. Dorman. Briefly, when an application comes in, the NRC staff 1494 conducts a safety evaluation and an environmental impact 1495 statement. And in parallel with that, the Advisory Committee 1496 1497 on Reactor Safequards provides an independent review of the 1498 salient portions of that. Once the staff has completed its work, it goes to the 1499 Commission, and there is a period of preparation for the 1500

1501 hearing, and then the Commission conducts the hearing, and then the Commission issues its decision. 1502 1503 \*Mr. Griffith. And in what cases is a mandatory hearing initiated, and what type of preparation is required other 1504 than what you just told us? 1505 \*Mr. Dorman. So the mandatory hearing in uncontested 1506 events for production utilization facilities, basically for 1507 1508 nuclear power plants, as well as certain fuel facilities, and it is conducted in any uncontested proceeding. But it 1509 doesn't impact the ability of any interested party to request 1510 a hearing. 1511 \*Mr. Griffith. And that is what gets interesting. And 1512 1513 who are the participants in that so-called mandatory hearing when it is uncontested? 1514 \*Mr. Dorman. So in the mandatory uncontested hearing, 1515 the participants are generally the Commission and the staff. 1516 \*Mr. Griffith. Okay, the Commission and the staff. 1517 1518 So then let's get to the contested hearing, and the differences between a contested hearing, the mandatory 1519 hearing, and an adjudicatory hearing. 1520 \*Mr. Dorman. So you are going a little bit outside my 1521

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      expertise, because I am an engineer, not a lawyer. But I
      think, in the case of the contested hearing, it is an
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      adjudicatory proceeding, and a person who is raising a
      concern with the application, in my understanding -- and I am
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      not a lawyer -- they need to demonstrate that they have
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      standing -- in other words, they are impacted by the action
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      -- and that they have admissible contentions.
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           *Mr. Griffith. So here is my question. Do we -- is it
      vital -- and I understand you might have to do some hybrid
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      work in there, but is it vital that you have, in an
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      uncontested case, that mandatory hearing?
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           I understand if somebody has got a contest, if somebody
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      brings forward an objection, if they have standing and they
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      have got some concerns. I don't want to cut anybody off from
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      being able to come forward. But do you have to go through a
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      formal mandatory hearing process if it is uncontested?
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           I understand that lawfully you do. I am saying is it
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      necessary for the safety of the operation of that licensee,
      or the person that has come before you?
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           *Mr. Dorman. I don't believe it is, sir.
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           *Mr. Griffith. All right. Finally, are you familiar
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1543 with -- let me check my time -- are you familiar with the 2008 NRC proposal on the Atomic Energy Act transmitted to 1544 1545 then-Speaker Nancy Pelosi? Yes or no. And didn't the NRC proposed eliminating the uncontested 1546 1547 hearing at that time? \*Mr. Dorman. Yes and yes. 1548 \*Mr. Griffith. Okay. So they did propose that. All 1549 1550 right. I appreciate it greatly. 1551 And I yield back. \*Mr. Duncan. I thank the gentleman for yielding. 1552 That is what a chairman does sometimes. Good job. 1553 I will now go to Mr. Veasey from Texas. Five minutes. 1554 \*Mr. Veasey. Thank you, Mr. Chairman. 1555 As you all know, the United States has 93 operating 1556 commercial nuclear reactors at 55 power plants across 28 1557 states, including 1 in Texas that we have down in Comanche 1558 Peak, accounting for about 20 percent of total annual U.S. 1559 1560 electric generation, and about 46 percent of zero-carbon electricity. And maintaining and expanding this nuclear 1561 energy is going to be essential for us to have a cleaner and 1562 more sustainable energy future. 1563

1564 I look forward to working with my colleagues to make sure that we can ensure that licensing and regulation of new 1565 1566 nuclear plant reactors continues to protect the public health and safety, while also meeting our growing energy demands. 1567 We know that we are going to have more and more objects and 1568 devices and cars and what have you plugging into the grid, 1569 and that we need good, reliable energy. 1570 1571 And so my question to Michael Goff is that we know that nuclear energy has long been one of the safest forms of 1572 energy globally, and that has been in large part to the NRC 1573 and the nuclear industry for continuing to innovate and meet 1574 new standards. And with new technology that is highly 1575 1576 desired by our allies and possesses tremendous advantageous [sic] on safety and security, some stakeholders have echoed 1577 the sentiment that NRC must adjust for the current state of 1578 play. 1579 And so one of the drafts today would amend the duties of 1580 1581 the Advisory Committee on Reactor Safequards in scheduling reviews, and impose term limits on members. And your 1582 experience, would the approach in this draft bill offer 1583 improvements to the current NRC process, or would it create 1584

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      additional layers of bureaucracy?
           And how is the NRC considering the unique
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      characteristics and safety features of innovative nuclear
      technologies, while maintaining this gold standard in safety
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      evaluations and risk-informed regulatory processes?
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           *Dr. Goff. Well, I will speak to part. I don't want to
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      necessarily speak to the NRC portion of this.
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           But yes, a number of the advanced reactor concepts that
      are being developed and deployed rely on additional passive
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      safety features. So they do have some enhanced safety
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      features over the already very safe operating fleet. So
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      there are some potential advantages that could be taken
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      advantage of in the licensing process for those reactors,
      because I do agree with you that, you know, we do need to
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      make sure we can deploy these systems safely and efficiently.
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           I will defer to my NRC colleague on --
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           *Mr. Veasey. Please.
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           *Mr. Dorman.
                         Thank you, Congressman.
           On regarding the Advisory Committee on Reactor
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      Safeguards, I think that the -- this is an independent
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      committee that the Commission hires external experts. I know
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1606 the leadership of the committee today is working hard to be very focused on the innovative aspects and the safety-1607 1608 significant aspects of the questions that come before them. I think the ability of those experts to apply their expertise 1609 is a critical part of their contribution to the process. 1610 They have added value beyond the staff's review in some of 1611 our recent actions. 1612 1613 So I think they recognize the need to be very focused in their review, but I think they also need the leeway to follow 1614 their expertise. 1615 \*Mr. Veasey. Yes. Well, thank you very much. 1616 And this will be a question that probably both of you 1617 will be able to weigh in on, if you feel comfortable doing 1618 it. As we continue to have these discussions around being 1619 able to deploy cleaner energy platforms in order to deal with 1620 a lot of the carbon goals that we are trying to meet, and 1621 trying to clean up our air, and trying to clean up our 1622 1623 atmosphere, do you think that there needs to be more to inform the public on this particular, you know, endeavor that 1624 we are sort of all on in order to try to make the planet 1625 cleaner? 1626

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           I mean, to me, there seems to be a huge sort of void
      there, and a lack of information that is out there as it
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      pertains to this very difficult subject. When you are
      talking about trying to strengthen the grid, for instance, to
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      make it more resilient, as more and more people, you know,
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      do, you know, plug in cars or plug in phones, whatever it may
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      happen to be, as we start moving more and more down that
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      path, there does seem to be just a lot of confusion or a lot
      of uncertainty in the American public.
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           Do you think that there is a role for you all to play in
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      that area?
           *Dr. Goff. Yes, I think we definitely should be able to
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      communicate better. We can always improve our communications
      in that area, and we should be continuing to work with
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      stakeholders along those lines.
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           *Mr. Veasey. Yes.
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           *Dr. Goff. I am happy right now that we have much more
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      support and continue with growing support for nuclear energy,
      but we still need to make sure we do continue to provide
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      information, and help people do understand how these -- you
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      know, the nuclear technology does need to work together with
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1648 the other energy technologies to deploy to give us the most reliable, resilient grid that we can. 1649 1650 So, yes, we should be continuing to try to improve our engagement to make sure people do fully understand that 1651 1652 process. \*Mr. Veasey. Yes. Thank you very much. 1653 Thank you, Mr. Chairman. 1654 1655 \*Mr. Duncan. The gentleman yields back. I now recognize the gentleman from Ohio, Mr. Johnson, for his five 1656 minutes of questioning. 1657 \*Mr. Johnson. Well, thank you, Mr. Chairman, and thanks 1658 to all of our witnesses, both of you, for being here today. 1659 1660 I have got a lot to cover, so I want to get right into it. My legislation, one of the bills being considered today, 1661 the Strengthening American Nuclear Competitiveness Act, has a 1662 number of very important reforms, one of which is the 1663 extension of Price-Anderson Act liability protections that 1664 1665 both industry and regulators have agreed has been in existence, and is today -- and is essential for the buildout 1666 of America's civilian nuclear industry ever since the 1950s. 1667 Mr. Goff, first, can you explain to our subcommittee 1668

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      your thoughts on the importance of Price-Anderson protections
      for maintaining and expanding America's nuclear industry?
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           And can you explain why it would be important to extend
      these well into the future?
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           *Dr. Goff. Yes, I think it is very important to the
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      nuclear industry to have that assurance as far as the
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      coverage and indemnification for any --
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           *Mr. Johnson. Why is it important?
           *Dr. Goff. Well, I should add it is important for both
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      industry and for the Department of Energy, too. Our work is
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      also covered under Price-Anderson, as well, to make sure,
1679
      again, that we have appropriate coverage if there is some
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      unthinkable accident that occurs in the future. Luckily, we
      have never had to -- had that, you know --
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           *Mr. Johnson. Yes, just kind of in layman's terms, the
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      original intent of Price-Anderson was because insurance
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      companies didn't know how to set limits and liability on this
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      stuff, right? And people were not -- businesses, industry,
      they were not going to invest in nuclear programs without
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      some assurance that they wouldn't just be wiped out in the
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      unfortunate instance of an event, right?
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1690 \*Dr. Goff. Yes, and I think that is still the case, is insurance companies don't necessarily know how to continue to 1691 1692 handle that. I even know we have issues with countries necessarily --1693 1694 \*Mr. Johnson. Okav. \*Dr. Goff. -- knowing how to handle that as well, so --1695 \*Mr. Johnson. Okay. Let me stay with you, Mr. Goff. 1696 1697 In our hearing last month with the nuclear regulatory commissioners, we discussed the portion of my legislation 1698 having to do with, in my view, outdated bans on commercial 1699 nuclear investment coming from entities in allied, friendly 1700 countries. My bill would end that prohibition, which 1701 currently would hold -- could hold back critical investments 1702 that could move the U.S. nuclear industry forward. 1703 When I asked NRC Chairman Hanson about this last month, 1704 he said he thinks there is "a real opportunity' to perhaps 1705 make changes. Do you agree? What are your thoughts on this, 1706 1707 from a DoE perspective? \*Dr. Goff. You are saying bans from our allied 1708 countries? 1709 \*Mr. Johnson. Yes. Mine lifts that ban. So he said he 1710

agrees that there may be time for change. What do you think? 1711 \*Dr. Goff. For us to export to certain countries? 1712 1713 \*Mr. Johnson. No. \*Dr. Goff. Oh, okay. 1714 \*Mr. Johnson. For investments --1715 \*Dr. Goff. Yes, sir. 1716 \*Mr. Johnson. -- from allied -- friendly allied 1717 1718 countries in the United States. \*Dr. Goff. I think we -- you know, we want to make sure 1719 we still have control of those assets in the United States, 1720 and make sure they have appropriate control. But I think 1721 there is some potential opportunity to open up how much 1722 1723 investment you can have --1724 \*Mr. Johnson. Okay. \*Dr. Goff. -- in nuclear power plants. 1725 \*Mr. Johnson. All right. Now, Mr. Dorman, let me go to 1726 you. In my legislation there are a couple of provisions 1727 1728 where we are looking for the Nuclear Regulatory Commission to do a deep dive and report back to us here in Congress some of 1729 the unique licensing issues for some of the nuclear power 1730 applications of the future. 1731

1732 I am particularly interested not only in advanced techniques for speeding up the manufacturing of small modular 1733 1734 reactors and micro-reactors, but also the innovative uses for these reactors in manufacturing perhaps one day being used to 1735 heat and power huge industrial facilities, data centers, and 1736 other energy-intensive industries. So Mr. Dorman, is NRC 1737 looking into these things now? 1738 1739 And how is the Commission preparing for the licensing process for new manufacturing techniques and non-electric 1740 applications in the future? 1741 Thank you, Congressman. We are looking at 1742 \*Mr. Dorman. 1743 those issues. As you know, the X-energy application that we expect in 1744 the next year is anticipated to provide process heat for a 1745 Dow facility. 1746 We are also -- the staff is looking at micro reactors, 1747 and particularly the factory manufacture and transport of 1748 1749 micro reactors, and is developing a paper for the Commission on that subject. So we would be happy to also report to the 1750 committee. 1751 \*Mr. Johnson. Great. Well, as one that is very 1752

1753 interested in America reasserting its leadership role in commercial civilian nuclear energy both here and abroad, 1754 1755 because we know it has geopolitical implications, I am glad to hear the answers from both of you today. 1756 Mr. Chairman, I yield back. 1757 \*Mr. Duncan. The gentleman yields back. I now go to 1758 Ms. Kuster for five minutes. 1759 1760 \*Ms. Kuster. Chairman Duncan and Ranking Member DeGette, thank you so much for this hearing on nuclear 1761 1762 energy. Nuclear power is a key piece of our electric system in 1763 the United States. There are 54 nuclear power plants in the 1764 1765 United States, including in New Hampshire. These power plants provide nearly 20 percent of the electricity generated 1766 in our country. 1767 Preserving existing nuclear resources is an important 1768 part of meeting our carbon reduction goals. And as a recent 1769 1770 MIT study found, if existing nuclear power plants were to close we would see an increase in coal and natural gas 1771 production to make up for the lost power generation. 1772 To help our existing nuclear fleet remain operational, 1773

1774 Congress included the civilian nuclear credit program in the Bipartisan Infrastructure Law and a production tax credit for 1775 1776 existing nuclear generators in the Inflation Reduction Act. A question for Mr. Goff. Can you comment on how the 1777 program passed in the Bipartisan Infrastructure Law and the 1778 1779 Inflation Reduction Act are helping the existing nuclear fleet? 1780 1781 \*Dr. Goff. Well, first, we very much appreciate, you know, Congress moving forward on those actions. I think they 1782 are very critical to make sure that we stem closures of 1783 nuclear power plants. We have had a number of closures and, 1784 1785 basically, any closure we need to be able to replace. 1786 So, yes, we had this Civil Nuclear Credit Program that moved forward first, and has done their round of 1787 solicitations, and was going forward potentially with one 1788 activity in that area. 1789 On the production tax credit, that has not been 1790 1791 implemented yet, but we are, you know, anticipating getting it implemented over the next year or so. 1792 We should note we think that those are the very 1793 complementary programs. You know, we have looked at some on 1794

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      the civil nuclear credit. Will the production -- would
      passage of the production tax credit eliminate the need for
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      the civil nuclear credit? And the analysis that has been
      performed indicates that, no, there are still some plants
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      that will have -- you know, will still potentially need the
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      Civil Nuclear Credit in addition to, potentially, to the
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      production tax credit. So we think those are very nice,
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1802
      complementary things, moving forward.
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           *Ms. Kuster. And I want to take a step back and ask you
      to think holistically. I know you had 30 years experience in
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      the field, and a Ph.D. in nuclear engineering.
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           It is clear from the slate of 15 bills that are subject
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1807
      to the hearing today that Congress is very interested in
      identifying ways to ensure that the United States is a
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      leader, particularly in advanced nuclear energy, moving
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      forward. Advanced nuclear reactors are designed to be safer
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      and have fewer environmental externalities than traditional
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1812
      light-water reactors.
           If you were in Congress, Mr. Goff, what steps would you
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      take to promote the United States' role as a leader in
1814
      advanced nuclear energy moving forward?
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1816 \*Dr. Goff. Well, first, let me acknowledge what you are 1817 saying along that. I think we are the leaders in the 1818 innovation. We do have great companies and vendors that have developed the technology, the world-class technology. So I 1819 think we have the innovative technologies out there. 1820 We need to now make sure that we can effectively deploy 1821 those technologies and be able to export them, as well. I 1822 1823 mean, some of the key things that we need to do as far as on deployment, say domestically, is we need to make sure that we 1824 are de-risking those deployments. These are big, capital-1825 intensive projects. We in general -- the country as a whole 1826 -- we haven't always delivered well on large construction 1827 projects. We have got to make sure that we do deliver on the 1828 deployment of these reactors, and make sure that we have 1829 systems that can de-risk those, especially those first-of-a-1830 kind deployments. 1831 That is why we are very appreciative of the funding from 1832 1833 the Congress on the Vance Reactor Demonstration Project and the Carbon Free Power Project. Us doing those public-private 1834 partnerships to de-risk those initial deployments, I think, 1835 are very important so we can get additional reactors 1836

1837 deployed. So focusing again on things that we can do to de-risk 1838 1839 those initial deployments, I think, is very important. And that will also then lead to being able to do exports, because 1840 I think, again, this is very critical, that we are exporting 1841 these technologies, as well. 1842 \*Ms. Kuster. I am going to try to squeeze in one quick 1843 1844 one for Mr. Dorman. 1845 I share this enthusiasm for the advanced nuclear energy, but I am concerned about safety and de-risking. Mr. Dorman, 1846 what resources does the NRC need to ensure advanced nuclear 1847 reactors are deployed safely? 1848 1849 Twenty seconds. \*Mr. Dorman. 1850 Thank you, Congresswoman. I think we have included those resources in our budget 1851 requests, and we need to continue our hiring efforts to make 1852 sure that we are getting the critical skills that we need 1853 1854 using the insights from our pre-application engagements with 1855 the developers. \*Ms. Kuster. And I think we need to be cautious about 1856 the deep cuts that have been proposed by our colleagues. 1857

1858 So thank you, and I yield back. \*Mr. Duncan. The gentlelady yields back on. I will now 1859 1860 go to Michigan, Mr. Walberg, for five minutes. \*Mr. Walberg. Thank you, Mr. Chairman, and thank you, 1861 Mr. Goff and Mr. Dorman, for being here. 1862 Nuclear energy provides the clean, reliable, affordable 1863 power this country needs. I know the importance of our 1864 1865 nuclear sector firsthand, with nuclear plants on both Lake Michigan and Lake Erie shores in my district. But the 1866 current licensing and regulatory processes for new projects, 1867 upgrading current reactors, and maintaining and operating our 1868 existing fleet is just too onerous. We must update the 1869 1870 government's processes. Mr. Dorman, my draft legislation, the Nuclear Advisory 1871 Committee Reform Act, aims to speed up the licensing 1872 processes through reforms to the Advisory Committee on 1873 Reactor Safequards. What is the role, first, of the Advisory 1874 1875 Committee on Reactor Safeguards? And second, what kind of licensing actions do they 1876 participate in, and how often do they participate? 1877 \*Mr. Dorman. Congressman, the Advisory Committee on 1878

1879 Reactor Safeguards is a group of independent experts hired by the Commission who report to the Commission, and they provide 1880 1881 an independent review of the work that the staff does in its They generally participate in any new license, 1882 renewed license, and other significant licensing actions. 1883 \*Mr. Walberg. Significant work that they have to do, 1884 and needs to be done as well, but as efficiently as possible. 1885 1886 As I mentioned before, the nuclear community has suggested that the NRC implement a more efficient process for 1887 reviewing the power uprate license amendment applications 1888 consistent with NRC practice as recently as a decade ago. 1889 Additionally, where nuclear operators are interested in 1890 1891 pursuing multiple levels of uprate, the NRC should consider approaches to streamline the license amendment applications 1892 so that an operator can submit the necessary technical 1893 reviews once, instead of having to prepare redundant 1894 applications and costs. 1895 1896 So, Mr. Dorman, with over two gigawatts of new clean energy capacity available from potential uprates, what is the 1897 NRC doing to reverse the trend of longer and more costly 1898 uprate reviews? 1899

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1900
           *Mr. Dorman. Congressman, we have not had uprate
      reviews for a number of years. And so we know that, from the
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      incentives in the Inflation Reduction Act, that the industry
      is actively looking at power uprate applications that we are
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      expecting, based on the feedback we are getting, in late 2025
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      into 2026. So we are looking at our uprate processes, and
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      looking at how we can gain efficiencies in those reviews as
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1907
      the --
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           *Mr. Walberg. Ways to streamline and --
           *Mr. Dorman. Yes, sir.
1909
           *Mr. Walberg. Dr. Goff, a recent study by the
1910
      University of Michigan found that the premature closure of
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      the Palisades Nuclear Power Plant just north of my district
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      will have an adverse economic impact on the region of more
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      than $250 million annually. As I said before, it will also
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      address the critical needs for baseload generation in our
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      state.
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1917
           Republicans and Democrats came together in Michigan to
      fund reopening of the plant. And now to the decision lies
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      with the DoE. Do you have any updates on those efforts?
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           This is a cone of silence in the room, as well, so be
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1921 frank. 1922 [Laughter.] 1923 \*Dr. Goff. Well, first, I commend those efforts. want to keep plants up and operational, online. This would 1924 be the first time we would, you know, restart a license on 1925 that. But those -- we commend the actions that have been 1926 taken by -- in Michigan on trying to move forward on that, 1927 1928 and we are still assessing, I guess, what can be done as far as the different options out there. 1929 \*Mr. Walberg. Well, assess well, assess efficiently, 1930 and don't waste any time. 1931 \*Dr. Goff. Yes. 1932 1933 \*Mr. Walberg. Energy is needed. And right now I think 1934 there is a bipartisan support level that we haven't seen before on nuclear power for all sorts of reasons, including 1935 climate, environmental concerns, et cetera. So thank you. 1936 We will keep watch. 1937 1938 I yield back, Mr. Chairman. \*Mr. Duncan. The gentleman yields back. I now go to 1939 Ms. Schrier for five minutes. 1940

Thank you,

\*Ms. Schrier. Thank you, Mr. Chairman.

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      Ranking Member DeGette. And thank you, Dr. Goff and Mr.
      Dorman, for being here today.
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           Uranium, obviously, is a critical fuel source for the
      United States, with nuclear power providing nearly 20 percent
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      of our electricity and half of our carbon-free power.
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      also must eliminate our reliance on Russia for nuclear fuel,
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      and prevent U.S. dollars from flowing into the hands of
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      Russian interests.
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           This committee in May passed legislation to prohibit
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      imports of uranium from the Russian Federation with
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      safeguards to ensure that our nuclear fleet has access to the
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      fuel that it needs to continue operating. This ban will
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1954
      provide the industry with certainty around need and demand,
      and the price-insensitive Russian uranium supply that in
1955
      recent years has eroded U.S. capabilities.
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           Today we are considering the Nuclear Fuel Security Act
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      of 2023, which is intended to expand our domestic capability
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1959
      to produce, convert, and enrich uranium, both for the
      existing fleet and for advanced nuclear reactors under
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      development right now. I was wondering, Dr. Goff, how would
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      this legislation, including an expanded strategic uranium
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1963 reserve, work in tandem with uranium -- with the Russian uranium import ban to restore domestic fuel cycle 1964 1965 capabilities in the U.S. and give us national security? \*Dr. Goff. You know, we are very supportive of any 1966 activities, again, to be moving forward to incentivize being 1967 able to build out additional uranium enrichment and 1968 conversion-type activities in the United States. 1969 That, with the -- and the American assured fuel supply, 1970 as far as authorizing that, I think that is something that is 1971 potentially very good, as well. That is a critical component 1972 of us being able to address shortfalls of uranium, enriched 1973 uranium. So the ability to be able to enlarge that, you 1974 1975 know, fuel supply there provides us more of a buffer if there is some type of interruption in the future. 1976 But again, you know, we very much support trying to see 1977 how we can work together to incentivize new capacity for 1978 enrichment in the United States to be able to work ourselves 1979 1980 off -- long-term, off the Russian supply of material. \*Ms. Schrier. Thank you. And I appreciate your working 1981 with this committee, too, because we want to do whatever you 1982 need, within reason, to be able to hasten that. I anticipate 1983

you will face many barriers along the way, and we want to 1984 work with you because of this need to convert to non-emitting 1985 1986 sources. I was also wondering, because there were provisions in 1987 the bill that we passed, where else can we source uranium, 1988 say, from friendlier countries? 1989 \*Dr. Goff. Right now we do -- you know, we use about 15 1990 1991 million SWU. The unit for enrichment is this Separative Work Unit. The commercial fleet every year uses about 15 million 1992 of those things. In the United States right now we only have 1993 about 4.5 million SWUs. So we are buying right now a lot of 1994 our material already from Europe, primarily, that -- there 1995 1996 are, yes, various enrichment capacities in Europe. And then, like I say, right now we have around 24 1997 percent of our material comes from Russia. So we are working 1998 with our allies and partners for that material. 1999 \*Ms. Schrier. Where does Canada fit in that mix? My 2000 2001 understanding is that we could significantly source from 2002 Canada. \*Dr. Goff. They do -- they provide raw uranium material 2003 and conversion. They don't do enrichment. Their reactors 2004

2005 don't require, in general, don't necessarily have to have a lot of enrichment. But they are a valuable partner for 2006 2007 providing uranium and uranium conversion services that will feed into an enrichment process. 2008 \*Ms. Schrier. Thank you for that clarification. 2009 And I yield back. 2010 \*Mr. Duncan. The gentlelady yields back. I now go to 2011 2012 Kentucky, to Mr. Guthrie. Five minutes. 2013 \*Mr. Guthrie. Thank you. Welcome to Kentucky, the great Commonwealth. 2014 So the Commonwealth is a known energy-producing state, 2015 and we are trying to maintain our position as an energy-2016 2017 producing state. Our state and community leaders are looking at converting brownfield sites, and particularly where there 2018 were coal-fired plants that are no longer operating, into 2019 nuclear sites. 2020 And so, Dr. Goff -- a question for both of you, but 2021 2022 start with Dr. Goff -- are siting and licensing decisions faster at brownfield sites, and particularly when there is 2023 already some critical infrastructure in place? 2024 And what is the Department of Energy doing to 2025

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2026
      coordinate?
           So is that -- can it be quicker, and then what are you
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2028
      guys doing to coordinate that?
           *Dr. Goff. It has the potential to be quicker, as Mr.
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      Dorman mentioned earlier, that you --
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           *Mr. Guthrie. I was in another hearing, I am sorry --
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           *Dr. Goff. No, no --
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           *Mr. Guthrie. -- I apologize.
           *Dr. Goff. There is a lot of characterization already
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      for those existing sites. So you could rely on those to help
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      support, you know, the environmental reviews on that, as
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2037
      well.
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           I mean, the Department is supportive of those type of
      activities. We did issue a report last year that really did
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      a detailed look at trying to identify brownfield sites around
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      the country, and look at, you know, what are -- which ones
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      are very potentially viable.
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           The other real benefit that they have, though, is also -
      - is you have an educated workforce in the energy sector, as
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      well. So you have a workforce that can transition from a
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      coal-fired plant to a nuclear plant. It actually looked at,
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2047 again, how many of those jobs can transition over, which is, again, a very large fraction. So, yes, there is a lot of 2048 2049 opportunity in trying to do that. And I will note one of our demonstrations that we are 2050 doing, the TerraPower demonstration in Wyoming, is going at a 2051 retiring coal-fired plant. So we will be learning a lot from 2052 that process and how much that can streamline the process. 2053 2054 \*Mr. Guthrie. Thank you. 2055 And so then, Mr. Dorman, what is the NRC doing in that respect for quidance for those sites, particularly? Just 2056 kind of comment on that. 2057 \*Mr. Dorman. Yes, I agree with Dr. Goff that there are 2058 2059 opportunities here. I think how recent and the data and methods are that characterize this site will impact how much 2060 benefit we get from streamlining the review in that regard. 2061 There is also unique issues at a coal site potentially, 2062 that the coal ash contains naturally occurring radioactive 2063 2064 material that has been concentrated that needs to be characterized and considered in planning for a nuclear 2065 facility there, and ultimately for the closure of that 2066 facility and the cleanup of it. So there may be unique 2067

2068 issues there. We have -- you mentioned the TerraPower in Wyoming. 2069 2070 also have recently completed the staff safety evaluation for a demonstration reactor in Tennessee, which is on a former 2071 nuclear site, DoE. So again, we were able to take some of 2072 the insights there from the already-characterized site to 2073 help streamline our review. 2074 2075 \*Mr. Guthrie. Okay, thank you. Well, that concludes my question for this panel if anybody needs time. 2076 Or Mr. Chair, if not, I will yield back. 2077 \*Mr. Duncan. The gentleman yields back. I will now go 2078 to Florida to Ms. Castor, I believe, for five minutes. 2079 \*Ms. Castor. Well, thank you, Chairman Duncan and 2080 Ranking Member DeGette, for organizing this important hearing 2081 on how we update our nuclear policies here in America. It is 2082 a good time to do that, because over the past couple of years 2083 Democrats and President Biden have made tremendous 2084 2085 investments in the nuclear power industry. And it is critical for all of us to work together to build on that 2086 process. 2087

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The Bipartisan Infrastructure Law provided \$6 billion

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2089
      for the Civil Nuclear Credit Program, funds that will ensure
      our already-existing fleet of nuclear reactors stays safe and
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2091
      competitive. We have 93 reactors at 55 plants. They provide
      46 percent carbon -- or they provide 20 percent of our
2092
      electricity generation and 46 percent of our carbon-free
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2094
      power.
           Then add on the Inflation Reduction Act, Democrats
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2096
      created a tax credit of up to 1.8 cents per kilowatt hour for
      zero-emission nuclear energy, and provided DoE with 700
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      million to invest in increasing the availability of next-
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      generation nuclear fuel for advanced reactors. So like I
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      said, this is a very good time to do this.
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2101
           Mr. Dorman, what is the oldest reactor in the U.S. that
      is operating currently?
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           *Mr. Dorman.
                         I used to know that, but it closed.
2103
      think it is Dresden in Illinois --
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           *Ms. Castor. So how old?
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2106
           *Mr. Dorman. -- at this point.
           *Ms. Castor. -- As we extend the -- we go through the
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      safety review on extension of licenses, what is our oldest
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      reactor? What do we need to be considering?
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2110 \*Mr. Dorman. If I remember right, I think Dresden was licensed around the 1970 timeframe, so it would be 53 years-2111 2112 ish. \*Ms. Castor. As we go through this process of trying to 2113 safely extend the life of nuclear power plants, I am 2114 concerned with extreme events right now. And there is one 2115 plant in Florida, Turkey Creek, where it was built right 2116 2117 there between Biscayne Bay and the Everglades. They had extended the life of that plant a few years ago, and then did 2118 a safety review, and they rolled it back. 2119 So I am curious, as we update our policies on review of 2120 the existing plants, do you have the authority to really look 2121 2122 at the impacts of climate change, whether it is extreme heat, or flash floods, hurricanes, you know -- earthquakes are a 2123 different, or a little different. But I just -- as we talk 2124 about streamlining and environmental reviews, I don't want us 2125 to lose sight of the increasingly unpredictable extreme 2126 2127 events caused by climate change. \*Mr. Dorman. Yes. Thank you, Congresswoman. 2128 Following the Fukushima accident we did a complete 2129 review of flooding and seismic issues for all the operating 2130

2131 plants in the United States, and we also established what we call a process for ongoing assessment of natural hazards 2132 2133 information. So that is a process where the staff is constantly looking to USGS for seismic, looking to NOAA for 2134 weather information, looking to the Corps of Engineers for 2135 dam reliability issues that could impact nuclear power 2136 plants. 2137 2138 Where we have -- where we would see any gap in the licensing basis of an existing plant based on new information 2139 we have the authority we need to engage that licensee and 2140 bring about change to address that, such a gap, if it were to 2141 2142 occur. \*Ms. Castor. Dr. Goff, do we need to -- as we update 2143 policies, do we need to keep anything in mind in particular 2144 for extension of useful life, or the new sites for the small 2145 modular reactors when it comes to these -- the shifting 2146 2147 extreme events? 2148 \*Dr. Goff. Yes, we do need to take into account the 2149 climate, and the river, the water usage. And I will note a lot of these plants, though, some of 2150 the advanced ones, can actually do more dry cooling, too. So 2151

2152 they have less water needs, which could be very important going forward --2153 2154 \*Ms. Castor. Because wasn't there recently an incident in France, where the water temperature to cool the reactor 2155 was at issue? 2156 \*Dr. Goff. You can at times downrate plants because of 2157 the -- whatever their cooling water is. If it gets too high, 2158 2159 they have to back off on the power level. That happens lots of times during the summer at a lot of different areas, and 2160 all is --2161 \*Ms. Castor. So do you need -- do the agencies need 2162 additional authorities, or do you have the authorities that 2163 exist now to conduct all of the necessary reviews? 2164 \*Dr. Goff. I believe we have the authorities right now 2165 to do those necessary reviews to assess --2166 \*Ms. Castor. And would any of the legislation here 2167 counteract that, take authorities away that you need in this 2168 2169 unpredictable world right now? 2170 \*Dr. Goff. Not that I am aware of, no.

\*Ms. Castor. All right. Thank you very much. And --

\*Mr. Dorman. Not that I am aware of.

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2173 \*Mr. Duncan. The gentlelady yields back, and I will now go to Alabama. 2174 2175 Mr. Palmer, five minutes. Thank you, Mr. Chairman. I appreciate the \*Mr. Palmer. 2176 witnesses being here. I want to get a little more specific 2177 about what we could do going forward in terms of utilizing 2178 nuclear technology for generating power, but before I do that 2179 2180 I want to get back to this issue about fuel. And long term, if we transition to advanced reactors that can recycle spent 2181 fuel rods, that could virtually eliminate reliance on any 2182 foreign supply chain for enriched uranium. 2183 Dr. Goff, I think you were talking about our reliance on 2184 Russia for uranium. We had the director of the National 2185 Nuclear Laboratory in here from Idaho, and he made the point 2186 that if we went to the advanced reactors and started 2187 recycling the spent fuel rods, that we could operate our 2188 nuclear facilities for about 100 years. So I think that 2189 2190 would address that issue. Not totally, but it would address it in a very significant way. 2191 Mr. Dorman, you served on nuclear submarines. And one 2192 of the things that interests me is the safety and the power 2193

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      generation capacity of a nuclear submarine. It is about 150
      to 200 megawatts. Is that about right?
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           *Mr. Dorman.
                         That sounds like the right ballpark. It
      has been about 30 years for me, but that sounds about right.
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           *Mr. Palmer. Yes. But the thing that interests me most
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      about this is that they are a standard design. They are
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                They can be assembled somewhere else, and then be
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      installed in a submarine. I don't know that we have ever had
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      to replace one. We may have, but they are designed such that
      they can fit pretty much any submarine that we operate.
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           And if we were to go to the small modular reactors, I
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      think, by definition, they can -- a small modular reactor can
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      produce up to 300 megawatts of power. Is that your
      understanding?
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           *Mr. Dorman. That is the range we are looking at for
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      most of the applications we are anticipating. Yes, sir.
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           *Mr. Palmer. And one of the points I think that you
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      raised was the problem with fitting things into the grid.
      is a huge problem for renewables. That is one of the reasons
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      why there is so much interest across the aisle for building
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      out a new grid.
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2215 But with a small modular reactor, an SMR, you could fit that in pretty much anywhere. That is one of the advantages 2216 2217 of a small -- of an SMR, is that it can be located in places where a larger nuclear reactor or renewables could not to 2218 meet the power needs of different communities. Is that a 2219 2220 fair statement? So we are focused on the safety and 2221 \*Mr. Dorman. Yes. 2222 less on the grid compatibility piece, except for the reliable power back to the plant. But it sounds reasonable. 2223 \*Mr. Palmer. Well, that is -- the safety factor is one 2224 of the real assets of the SMRs, is because they are standard 2225 design, they are modular, and you even have micro reactors 2226 2227 that the military is looking at using to power military bases, but could also be used in -- to meet power needs in 2228 emergency situations, whether it is post-disaster -- is that 2229 a fair point, as well? 2230 \*Mr. Dorman. Yes. 2231 2232 \*Mr. Palmer. Well, here is part of what I think we need to be thinking about, Mr. Chairman, is that we have this 2233 emerging technology. We have got some that have been 2234 approved by the NRC. I think there is projects different 2235

2236 places around the country, one I know in Utah. And this might be the way to go, because these can be manufactured and 2237 2238 assembled, delivered on site in locations where we can't get turbine farms, solar farms, can't get a large nuclear 2239 reactor. And the permitting on this ought to be a 2240 considerably shorter duration than any of these other 2241 facilities that we are talking about. 2242 Mr. Goff, Mr. Dorman, either one of you, comment on 2243 2244 that. \*Mr. Dorman. I think you hit a key principle there, 2245 Congressman, of standard design. You know, once we have gone 2246 through and approved a design, it should be very 2247 2248 straightforward for us to do the safety review for that design in other locations. That has not been the experience 2249 in this country. We have 93 very different reactors, so the 2250 designs have evolved as it has come along. 2251 So I think getting a very standard design would be very 2252 2253 helpful to a streamlined process. \*Mr. Palmer. I really appreciate the opportunity to 2254 raise these points. This is what France does with their 2255 nuclear reactors with standard design. I think it is a good 2256

2257 direction for the United States. I yield back. 2258 The gentleman yields back, and I will go 2259 \*Mr. Duncan. to Maryland, Mr. Sarbanes. 2260 \*Mr. Sarbanes. Mr. Chairman, thanks very much, and 2261 thanks to you all. 2262 Obviously, based on the hearing today and some of the 2263 2264 bills that we have been speaking of, we know that while nuclear energy is already a very significant force in our 2265 domestic energy production portfolio, there is opportunities 2266 to work in a bipartisan way to try to bring its constant 2267 reliable and carbon-free power to even more Americans. So it 2268 2269 is a very exciting topic, actually, in the broad context of all the challenges we are facing on the energy front. 2270 So we know this will require licensing and deploying 2271 nuclear reactors, but another critical part of the domestic 2272 expansion of nuclear energy is going to be building and 2273 2274 maintaining a robust Federal workforce -- we have acknowledged that, I know others here have spoken to it -- a 2275 workforce that we can count on every day to ensure safe and 2276 secure nuclear operations, as well as enable technological 2277

2278 advancements. This is very important to the broad public, too. If the 2279 2280 full promise of this resource is going to be realized, we know, looking historically, that the public needs to have 2281 confidence. That derives not just from the technology, but 2282 it derives from the experts that are administering and 2283 managing the technology. So I want to learn a little bit 2284 2285 more about the current workforce at the NRC and the 2286 Department of Energy's Office of Nuclear Energy. Mr. Dorman, can you talk about the importance to the NRC 2287 of retaining current staff, people you have that are good and 2288 that we can rely on, while also obviously trying to recruit 2289 2290 new staff both at early and mid-career levels? Because I imagine being able to pull people in who have got experience 2291 over years is an important part of the resource picture that 2292 you want to build. 2293 And then give me the flip side. If we can't adequately 2294 2295 staff the NRC, what are the consequences that you can foresee 2296 there? \*Mr. Dorman. Thank you, Congressman. 2297 I think, as was touched on earlier in the conversation, 2298

2299 we have -- about a third of our workforce is currently eligible to retire. And so one of the blessings we have is 2300 2301 that our workforce works well past their eligibility to retire, and that average number has actually been increasing 2302 in recent years. We have a very dedicated and committed 2303 workforce. 2304 But they are not going to be there forever, and so we 2305 2306 are working hard to replenish the staff. We hired over 200 people last year, and we are on track to hire probably 250 to 2307 300 people this year, which means that about 15 to 20 percent 2308 of our workforce will be less than 2 years. So we are very 2309 focused on staff development, training, and qualification, 2310 2311 getting those people up to speed in the work that we do so that they can continue to pick up that load. 2312 You mentioned the distribution. We have, over the last 2313 three or four years, re-instituted our entry-level hiring 2314 program -- we call it an apprenticeship network -- to bring 2315 2316 in people at the start of their career. But we are also very reliant on a significant portion of our external hiring being 2317 experienced people that we bring in with the knowledge and 2318 skills, and we just work with them on developing the 2319

2320 regulatory tradecraft. \*Mr. Sarbanes. And Mr. Goff, could you talk about this 2321 2322 in the context of the Department of Energy's Office of Nuclear Energy, and the recruiting and retaining strategies 2323 you are using there? 2324 \*Dr. Goff. I think we have the similar challenges that 2325 were noted by the Nuclear Regulatory Commission. We have --2326 2327 a number of our staff could retire. In fact, over the last few years we have experienced a lot of attrition through the 2328 retirement. 2329 As far as on the Federal staff, we are much smaller than 2330 the Nuclear Regulatory Commission, but we are responsible for 2331 the laboratories, which does a lot of our work. And we are 2332 seeing significant hiring increases in the laboratories, 2333 especially, I would say, at Idaho National Lab, the Office of 2334 Nuclear Energy's lab. We are, you know, seeing a 10 to 20 2335 percent increase in hiring. 2336 2337 But you are getting a lot of turnover, as well. is a lot of competition with all these new vendors. So 2338 people are leaving, which -- I support that, I want the 2339 vendors and all to be successful. But there is more turnover 2340

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2341
      now within the industry --
           *Mr. Sarbanes. Yes --
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2343
           *Dr. Goff. -- and more growth.
           *Mr. Sarbanes. Let me follow on that in the time I have
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      left. And I do just want to acknowledge, as I know has been
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      done already, but Ranking Member DeGette has H.R. 4528, which
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      is -- would help significantly in terms of this recruitment
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      and retention challenge.
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           But talk about the competition with the vendors, because
      everybody's efforts to recruit and retain is derivative of a
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      broader ecosystem in which we are seeing shortages, and every
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      player that is looking for these people is competing. So
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2353
      what does that look like?
           Because it is sort of -- every -- you know, poaching,
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      stealing, borrowing, whatever you want to call it, talk to
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      that dynamic in 15 seconds, if you can.
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           *Mr. Duncan. The gentleman yields back. I will now go
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      to the --
2359
           *Mr. Sarbanes. Okay.
           *Mr. Duncan. -- crossroads of America, Mr. Bucshon, for
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      five minutes.
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           *Mr. Sarbanes. Zero --
           *Mr. Bucshon. Thank you, Mr. Chairman. We have two
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      hearings going at the same time, Health and this, so I
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      apologize.
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           I want to thank the witnesses, of course, for joining us
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      today.
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           America can and should be a leader in the advanced
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2369
      nuclear energy space. I was with Chairman Rodgers on the
      trip over to Europe, to Poland and Czech Republic, and we
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      heard a lot about what they are doing over there, and we want
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      to be leaders here.
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           It is a valuable component to an all-of-the-above energy
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2374
      strategy. It helps with the goal of lower emissions, and it
      contributes immensely to a diverse and secure energy mix in
2375
      the United States. I am interested in boosting the
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      development and deployment of advanced nuclear energy
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      technologies here in the United States, and there are a
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2379
      number of hurdles that companies may face when seeking to
      license advanced nuclear reactor technologies.
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           Mr. Dorman, could you just -- and I know you may have
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      done some of this -- could you just describe briefly the
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      interactions a new application has with NRC, from
      pre-application meeting and planning to the acceptance review
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      and through the actual licensing process? What are the
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      steps?
                          Thank you, Congressman.
2387
           *Mr. Dorman.
           So the pre-application is an entirely voluntary process,
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      but we strongly encourage it, particularly with new and
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2390
      innovative technologies, because it gives the opportunity for
      the staff to learn the technology and be better prepared for
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      the application, and for the applicant to understand what the
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      agency is going to be looking for in a complete application.
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      So it is -- it can take several years, depending on what
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      point in the development of the design the applicant engages.
           The license review, once the application comes in, will
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      take about 60 days to look at the application against the
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      regulatory requirements and determine that the application is
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      complete. And then we will docket it for the staff's review,
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2400
      and establish a schedule for that review based on the issues
      that arise in that licensing application.
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           *Mr. Bucshon. So do you know roughly how many hours of
2402
      work would typically be charged?
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2404 Because I have -- one of the pieces of legislation we are talking about is the Advanced Reactor Fee Reduction Act, 2405 2406 trying to reduce the cost of this process. Do you know roughly how many hours of work would typically be charged in 2407 fees for the process? 2408 \*Mr. Dorman. It is going to vary, depending on the 2409 innovations and the complexities in the design. 2410 2411 \*Mr. Bucshon. Right, yes. \*Mr. Dorman. -- fixed number, but generally, I would 2412 say, on the order of the ten to tens of thousands of staff 2413 2414 hours. \*Mr. Bucshon. Yes, so a very costly process. 2415 2416 \*Mr. Dorman. Yes. 2417 \*Mr. Bucshon. Do you know roughly what portion of these initial fees are mission-direct costs and what portion are 2418 indirect or administrative costs? 2419 \*Mr. Dorman. Roughly, I would say half. There is one 2420 2421 hourly rate that the current --2422 \*Mr. Bucshon. Right. \*Mr. Dorman. -- that we currently calculate, and I 2423 think it is in the ballpark of half. 2424

2425 \*Mr. Bucshon. Yes, \$300 an hour, I think, final hour 2426 rate. 2427 \*Mr. Dorman. Right. \*Mr. Bucshon. Something along those lines. 2428 \*Mr. Dorman. Yes, sir. 2429 \*Mr. Bucshon. Okay. In your opinion, would eliminating 2430 some of the costs for pre-licensing activities encourage more 2431 2432 applications and designs from smaller companies? Do you think that is a rate-limiting step? 2433 \*Mr. Dorman. I think it could. That is kind of out of 2434 my wheelhouse. 2435 \*Mr. Bucshon. Yes. 2436 2437 \*Mr. Dorman. I think the predominant cost for the applicant is the development of their design, and the 2438 research that they need to do to provide the technical basis 2439 to support it. But I am sure that reducing the cost of our 2440 review would be --2441 2442 \*Mr. Bucshon. Yes. 2443 \*Mr. Dorman. -- appealing. \*Mr. Bucshon. So -- and this is for either. 2444 some time left, so either one of you all. If there were 2445

2446 three key things that we could do that would make this process move along more quickly and keep America out front, 2447 2448 what would it be, just broadly? And that can be, you know, regulatory reform. 2449 just in your experience, what are the rate-limiting steps? 2450 I mean, what is really holding us --2451 \*Mr. Dorman. I think Dr. Goff touched on it earlier in 2452 2453 the context of financing. You know, I think ultimately getting these products to market is a question of the 2454 financing. 2455 I think regulatory reform is an area that we are focused 2456 on, and that is our area, and we welcome the committee's 2457 2458 thoughts on that. 2459 \*Mr. Bucshon. Yes, I mean, the longer it takes, right, the more costly it is. So it is kind of a vicious cycle, 2460 right? If it takes longer to review, it becomes -- continues 2461 to be more costly. And we are seeing that now, right, in 2462 2463 Georgia and other places. You know, we have seen it in the 2464 past. Also, I just want to make it clear we -- the number-one 2465 focus is on safety, right, and doing this properly. 2466

2467 \*Dr. Goff. Yes. \*Mr. Bucshon. Do you have a comment? 2468 2469 \*Dr. Goff. Well, I will agree with that, yes. number-one focus still is on safety. 2470 But yes, going back to your earlier question, I would 2471 agree, as well. I mean, one of the key issues is financing, 2472 you know, is --2473 2474 \*Mr. Bucshon. Yes, because we are going to have these small modular nuclear reactors probably in the next 5 to 10 2475 years, maybe sooner. 2476 And, you know, every time we deploy one of these things, 2477 you know, we basically roll it up in a truck and connect it. 2478 2479 We can't have a multi-multi-year-long -- we have to figure that out, I think, right, that we can't take 10 years when we 2480 have a product that -- everybody knows the product, it is 2481 just a matter of, okay, now we are deploying it to here, and 2482 we are going to replace an old coal-fired power plant, 2483 2484 literally just plug it in there. We can't take 10 years to do that, right? So we have got to figure that out. 2485 I yield back. 2486

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\*Mr. Duncan. Good points. The gentleman yields back.

2488 I now go to California, Mr. Cardenas. Five minutes. \*Mr. Cardenas. Thank you very much, Mr. Chairman. 2489 2490 appreciate the leadership putting this hearing together. Over the last few months this subcommittee has had the 2491 privilege of having the Nuclear Regulatory Commission testify 2492 before us multiple times. Throughout these conversations the 2493 NRC -- I have been vocal about my concerns relating to the 2494 2495 life cycle of spent nuclear fuel. And during our last hearing with the Commission, Chairman Hanson identified that 2496 spent fuel storage and ultimate disposal remained key policy 2497 issues that we are still having to figure out how to contend 2498 2499 with properly. 2500 I continue to believe that addressing the legacy of toxic waste associated with nuclear energy should be at the 2501 forefront of our conversations. Our biggest priority should 2502 be to protect public health and safety. And as such, it is 2503 also our shared responsibility to ensure that current and 2504 2505 future nuclear fleets are licensed and operated safely. Luckily, data has indicated that the production of nuclear 2506 power in the United States is safe, largely due to the 2507 current processes and regulations in place. 2508

2509	Of the 15 bills included in today's hearing, several
2510	reduce mandatory hearing and public notice requirements and
2511	change the environmental review process. Mr. Dorman, can you
2512	please explain what the current public notice and hearing
2513	processes look like?
2514	*Mr. Dorman. Yes, sir. When a license application
2515	comes in, and the staff has determined that it is complete
2516	and dockets it, the staff issues a notice in the Federal
2517	Register of an opportunity to comment and an opportunity for
2518	public hearing on that action.
2519	In addition, on the environmental review, we go out into
2520	the community and conduct what we call a scoping meeting,
2521	where we get the community's insights on the scope of issues
2522	at play in the environmental report for the site, and then
2523	for the draft environmental impact statement is noticed
2524	for comment. And then there is comment resolution in the
2525	staff reaching to a final environmental impact statement.
2526	*Mr. Cardenas. Okay. Can you please explain or discuss
2527	why the process was established the way it is, and the
2528	importance of this process?
2529	*Mr. Dorman. Well. I think part of it is governed by

2530 the Procedures Act. So there are legal requirements that we need to meet, as well as under NEPA. But I think, in the 2531 2532 context of the Commission's strategic goals of strategic -building stakeholder confidence in the work that we do, we 2533 are very much engaged in the communities that may be impacted 2534 by our licensing decisions, and making sure that they have 2535 the opportunity to hear and understand what we are doing to 2536 2537 ensure that they are safe. 2538 \*Mr. Cardenas. I think at the root of that, that you just described, the real purpose is because we live in the 2539 United States of America, where every human being who lives 2540 here has the right to know what is going on to the left of 2541 them, to the right of them, what is going on in their 2542 community, whether or not it is going to be safe or endanger 2543 them, et cetera. 2544 I have been legislating for 27 years now, and I heard 2545 one of my colleagues give a ridiculous comment that in China, 2546 2547 for example, they can build a dam darn near overnight. is a silly comparison, because in China I don't think the 2548 people have the rights that we do in this country. And thank 2549 God we have the rights that we do in this country. And with 2550

2551 that comes, unfortunately, processes that may cause complaint by those involved in the process. 2552 2553 But at the end of the day, as was mentioned by Dr. Goff and you, Mr. Dorman, you agreed with one of my colleagues 2554 that public safety, safety, is at the root of everything that 2555 we should be concerned with and involved with in every step 2556 and every action that we take when it comes to nuclear 2557 2558 facilities. Isn't that correct? 2559 \*Mr. Dorman. Yes, sir. Safety is our focus. \*Mr. Cardenas. Okay. Safety for people, right? 2560 \*Mr. Dorman. Yes. 2561 2562 \*Mr. Cardenas. Thank you. Can you similarly expand on what the current environmental review process looks like, its 2563 history, and the importance of each aspect of the process? 2564 \*Mr. Dorman. Well, I briefly touched on the sequence of 2565 2566 events --\*Mr. Cardenas. Yes. 2567 2568 \*Mr. Dorman. -- of the scoping and drafting, but there is -- it actually starts with the applicant doing site 2569 characterization, and characterizing the environment of the 2570 site that they plan to work on, and what they propose to do 2571

2572 at that site, and exploration of alternatives. It includes an assessment of severe accident management alternatives, 2573 ways that, if something adverse did happen, it could be 2574 mitigated. 2575 So there is a very detailed process looking at the site, 2576 the potential impacts to the site, alternatives, and 2577 mitigations. 2578 2579 \*Mr. Cardenas. And there are various levels of governments in the process, local governments, state 2580 governments, Federal Government, all these different 2581 2582 processes. 2583 \*Mr. Dorman. Yes. 2584 \*Mr. Cardenas. Do you think there is a possibility that we could actually be more efficient by having more parallel 2585 tracks when and if -- without compromising safety, without 2586 compromising informing the public -- perhaps more parallel 2587 tracks? 2588 2589 \*Mr. Dorman. Parallel tracks and, really, a thorough understanding of the stakeholder community so that we engage 2590 them very early in the process so that all the issues get 2591 raised early so that they can be addressed efficiently. 2592

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*Mr. Cardenas. Excellent. Thank you very much, Mr.
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      Chairman. I apologize, my time expired. I yield back.
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2595
           *Mr. Duncan.
                         The gentleman's time has expired. I will
      now go to the vice chair of the committee, Mr. Curtis, for
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      five minutes.
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           *Mr. Curtis.
                         Thank you, Mr. Chairman.
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      appreciate this hearing. This has been very interesting.
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      think it should be very encouraging to the American people to
      hear the vast amount of bipartisan enthusiasm for this.
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           I think we have heard today about a world where we see
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      hundreds of nuclear plants in -- by the year 2050 and perhaps
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      even beyond that. And yet I have watched the struggle to --
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      in Utah we have a project by UAMPS, a -- power cities. There
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      is also one that you two have referred to as TerraPower.
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                                                                 Ι
      prefer to refer to it as Pacificorp, because that brings it
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      back to Utah, even though the plant will actually go in
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      Wyoming. But strong Utah ties there.
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           And in the case of Pacificorp, I think you see
      incredibly strong resources coming together to take every
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      advantage of moving forward with permitting in a pretty
2612
      powerful way. Yet in the example of UAMPS, you have a number
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of cities, some of which are in the tens of thousands of 2614 residents, not hundreds of thousands, very limited resources. 2615 2616 And I have watched from the beginning of their project seeming -- impossible to cross this hurdle. So in my few 2617 minutes today I would like to talk about that barrier, and 2618 how we lower that barrier to get to the hundreds of plants 2619 that we foresee. 2620 2621 I have a bill. It is called the Advanced Nuclear Reactor Prize Act. It provides assistance to innovators that 2622 successfully license and deploy advanced reactors. 2623 Currently, first mover advanced reactors will have to expend 2624 significant financial resources. You both kind of called out 2625 2626 finances as one of our most difficult barriers. My bill authorizes the Secretary of Energy to make targeted awards to 2627 cover regulatory costs to first technologies that are 2628 licensed and made operational in certain categories. 2629 incentive of the award will help first movers to submit 2630 2631 quality applications that allow the public to benefit from 2632 safe, reliable nuclear technology. Could you both briefly talk about this attempt to lower 2633 the barrier if you see value in this? 2634

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           And then I would like to kind of probe other
      opportunities, as well.
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           Mr. Dorman, would you start first?
           *Mr. Dorman. Yes, thank you, Congressman.
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                                                        The proposal
      that you mentioned, as I understand it, would provide the
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      award after the completion of the regulatory review. And I
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      think that that is important to us.
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           And you mentioned the quality applications. Quality
      applications are going to be critical to our being able to do
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      efficient reviews. So I think having an incentive that
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      supports that outcome is consistent with what we need to get
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      our job done the best possible way.
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           *Mr. Curtis. Thank you.
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           Doctor?
           *Dr. Goff. I agree strongly that, yes, helping to
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      finance the licensing of those early movers is a very
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      important incentive. We have already -- we are doing that
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      some already like, say, through the UAMPS project. You know,
      we helped -- you know, the -- cost-shared. The burden of
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      doing the design certification for the U.S. was public-
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      private partnership.
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2656 Similarly with the Pacificorp reactor, as we will say there, similarly with that we are cost sharing as they are 2657 2658 going through the licensing process. So I think that cost sharing is important as far as moving forward. 2659 I will even note that is what we did for the AP-1000 2660 that was built in Georgia. That was a public-private 2661 partnership during the licensing process and the design 2662 2663 certification. So I think having some public-private partnership to take care of some of that design certification 2664 cost is an important incentive. 2665 \*Mr. Curtis. You know, for reference, I was chair of 2666 UMPA, which is a sister agency to UAMPS, and so that is why I 2667 have watched them go through this process for a number of 2668 years. And I am amazed that they have been able to make it 2669 as far as they have. And I agree without the help that is 2670 being provided, there is no way that they are able to plow 2671 through this. 2672 2673 I have also seen, in my current role -- earlier we talked with another representative about the brownfield sites 2674 and this Pacificorp project. And I can tell you firsthand, 2675 as somebody who has a county called Carbon County in their 2676

2677 district, how much enthusiasm and excitement there would be for this, and how many more goals we would actually 2678 2679 accomplish in addition to clean, reliable power, helping these communities that have been so devastated by a lot of 2680 this transition. So thank you for those efforts, and thank 2681 you for all you are doing. 2682 Maybe with 30 seconds left, let me just shout out you --2683 2684 the other thing that you mentioned was regulatory reform. Somehow, when the word "regulatory reform' ' is mentioned, all 2685 of us think of different things. I know some think of 2686 transmission, some are thinking of pipelines, right? And we 2687 don't have time to explore that, but I would just like to put 2688 out there that is a place where we do need to come 2689 together as Congress, and get broad consensus and move 2690 forward if we are going to lower this barrier. 2691 Thank you, gentlemen, for your time, and I yield. 2692 \*Mr. Duncan. It is now my pleasure to recognize, since 2693 2694 I am an honorary Texan, the gentlelady from Texas, Mrs. Fletcher, five minutes. 2695 \*Mrs. Fletcher. Well, thank you so much, Mr. Chairman. 2696 I appreciate you holding this hearing today. And I really 2697

2698 want to thank our witnesses, too. This has been a really useful hearing, I think, for all of us. I appreciate your 2699 2700 thoughts and insights. And as we are getting toward the end here, we have covered a lot of the topics that I had hoped to 2701 hear from you about, and I appreciate your insights and your 2702 2703 answers. As we have discussed throughout the day, nuclear energy 2704 2705 plays just an essential role in generating reliable, carbon-2706 free baseload power. That is certainly something that we see in Texas, where I have visited our south Texas nuclear power 2707 plant. But we also know -- and our work on sort of the next 2708 generation of nuclear technologies -- and that is really 2709 important in sort of our path forward. 2710 So one of the things we have touched on a little bit 2711 today are the small modular nuclear reactors. And obviously, 2712 that offers a lot of potential advancements that are going to 2713 improve cost and efficiency and versatility for the grid, as 2714 2715 well as addressing some of the concerns that people have 2716 raised over the years. And we know, and we talked a little bit about, you know, 2717 the process at NRC to review these advanced nuclear reactors. 2718

2719 And I know that along the Texas Gulf Coast there are some active partnerships trying to bring this technology to light, 2720 2721 and so I wanted to ask you, Mr. Dorman, because you touched on it a little bit in your opening, the work that the NRC is 2722 doing to address the bipartisan NEMA requirements. 2723 And I think that this is an area where I have heard a 2724 lot of concerns from folks that the draft rule that has been 2725 2726 put together really just doesn't meet the requirements that Congress laid out, but also -- and it is something we hear, 2727 unfortunately, a lot in this context -- isn't workable. 2728 so that is the big challenge, I think, in front of us. 2729 And so can you talk just a little bit more with the time 2730 2731 that I have about what the NRC is doing to try to ensure that the part 53 rule will meet the requirements of NEMA, and 2732 specifically the new licensing framework that -- to be both 2733 risk-informed and performance-based? 2734 I think that that is some of the tension. And if you 2735 2736 could, just talk a little bit more about what you are doing. And I know you anticipated movement on the rule quickly. 2737 I know you said you are ahead of schedule, but those seem to 2738 be the concerns. And so I want to know how you are seeing 2739

2740 them play out now, and how you are addressing them as we move toward a final rule. 2741 2742 \*Mr. Dorman. Thank you, Congresswoman. So I will speak to what the staff has done, because the rule is currently 2743 with the Commission. 2744 The staff had an extensive process over two years of 2745 iterative language development with significant stakeholder 2746 2747 engagement. We did have areas where we took stakeholder 2748 feedback. We have, as you know, a two-framework rule before the Commission. The second framework was developed by the 2749 staff in response to stakeholder inputs. But there are a 2750 number of areas that we had stakeholder inputs that was 2751 2752 contrary to where the staff was coming out. In presenting the rule to the Commission, the staff teed 2753 up four specific issues like that with what the basis for the 2754 staff's recommendation was, as well as other considerations 2755 that the Commission could evaluate. So that -- the staff 2756 2757 brought those issues to the Commission, and we are awaiting the Commission direction on that. 2758 As you noted, we are two years ahead of the NEMA 2759 schedule on that, so we have some leeway to take that 2760

2761 direction and whatever direction we get from the Commission, and work it forward. 2762 \*Mrs. Fletcher. Well, thanks. I appreciate that, 2763 because I do think there is still some outstanding concerns, 2764 and that is what I am, you know, continuing to hear. 2765 \*Mr. Dorman. Yes. 2766 \*Mrs. Fletcher. And I think the other concern that I 2767 2768 just want to touch on -- I have a little over a minute left, and this is again, something you mentioned in your opening --2769 but can you talk a little about what the NRC is doing to 2770 ensure that the licensing frameworks make sense for all 2771 reactors, and not just the traditional light-water reactors 2772 2773 that are part of our existing fleet, but sort of all reactors 2774 going forward? You have got about a minute for that. 2775 \*Mr. Dorman. Yes, thank you, Congresswoman. 2776 So the part 53 would be what we are trying to do that 2777 2778 would be technology inclusive. The existing rules in part 50 and 52 were designed for large, light-water reactors. We 2779 anticipate two applications for non-light-water reactors in 2780 the next year under part 50 and 52. And so part of the 2781

2782 pre-application engagement with those applicants is looking at those rules, applicability considerations of those rules, 2783 2784 and any areas that are not applicable or may need exemptions from those requirements. 2785 So we are working with those applicants to work through 2786 and get through a coherent licensing process and sound 2787 conclusions under the existing framework. 2788 2789 \*Mrs. Fletcher. Great. Well, thank you so much, Mr. Dorman, and thanks to both of you for your time and testimony 2790 today. 2791 With that, Mr. Chairman, I will yield back. 2792 \*Mr. Duncan. The gentlelady yields back. I now go to 2793 2794 the gentlelady that knows about the Palo Verde Nuclear Power Plant, Mrs. Lesko, for five minutes. 2795 \*Mrs. Lesko. Thank you, Mr. Chairman. Thank you for 2796 being here to both of you. 2797 Mr. Dorman, I was told, I don't know, probably about a 2798 2799 year ago or so, that the NRC sends out additional inspectors to nuclear plants in addition to the onsite inspectors that 2800 are already at the plants. I was told that some of these 2801

additional inspectors sometimes do what they believe is

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2803 outdated inspections, maybe duplicative inspections, and that the thought was that maybe the extra cost of this additional 2804 2805 inspector doesn't always outweigh the benefits. And so, because of those concerns, I have introduced 2806 this one bill to try to come up with ideas or a report from 2807 the NRC. And my bill requires the NRC to produce three 2808 reports for this committee detailing how to improve 2809 2810 regulatory oversight: the report one would discuss lessons learned from technologies used during the COVID crisis to see 2811 if they can be applied on a permanent basis, because I was 2812 told there was some that worked well; our report two would 2813 access specific elements of oversight and inspections that 2814 can be modified using technology, improved planning, and 2815 continually-updated risk-informed performance-based 2816 assessment; and report three would review office and facility 2817 space requirements. 2818 Mr. Dorman, have you heard of any of the inspection 2819 2820 concerns that I just talked about? \*Mr. Dorman. I think not in those terms. We have our 2821 resident inspectors, whose full-time duty station is at the 2822 nuclear power plant. And they are focused primarily on 2823

2824 operations and maintenance issues and response to incidents that occur at the site. 2825 2826 The staff in our respective regional offices are deployed as part of our baseline inspection program to do 2827 more focused inspections in areas like engineering, security, 2828 and emergency preparedness. So they are specialists, and 2829 they are focused in different areas of our baseline 2830 2831 inspection program than what the -- is done day to day by the 2832 resident inspectors. So that is what I am hearing that you describe. 2833 I think we are always open to improvements in our 2834 inspection program. The process that we have in place now 2835 was established a little over 20 years ago, and it 2836 establishes a baseline inspection program combined with 2837 objective performance indicators that are -- that, combined, 2838 provide a minimum level of oversight to assure safety of the 2839 facility on an ongoing basis. And then there is a structured 2840 2841 process if there is degradations in performance to -- for escalation of additional inspection to ensure that causes are 2842 understood and fixed. 2843 But I think, in terms of your proposals, we are happy to 2844

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2845
      work with the committee on those report areas. There are
      technology enhancements that occurred during the pandemic to
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2847
      support our mission effectiveness during the pandemic, and I
      think there are ways that we can apply some of those.
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           We also have been working to put better tools in our
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      inspectors' hands to make them more efficient in the field,
2850
      in terms of technology. So I think there is definitely areas
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2852
      we can work with you on.
2853
           *Mrs. Lesko. Good. I would appreciate it. Mr. Dorman,
      it is also my understanding that the NRC staff -- maybe about
2854
      -- I don't know how recently, I think within the last year --
2855
      originally recommended conducting that -- inspections every
2856
      three years, instead -- wait, let me back up -- the problem
2857
      identification and resolution program is part of the reactor
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      oversight process, which follows up on how plants identify
2859
      and resolve issues. As part of the overall efforts to
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      enhance the reactor oversight process, this program was
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2862
      reviewed. One of the program's many inspection activities
      involves a large team inspection which is conducted every two
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2864
      years.
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Mr. Dorman, it is my understanding that the NRC staff

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      originally recommended conducting that inspection every three
      years, instead of every two years, but that recommendation
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2868
      was withdrawn. Can you tell me more about this, and why the
      recommendation was withdrawn?
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                          The recommendation that went to the
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            *Mr. Dorman.
      Commission originally went with a view expressed in the paper
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      that the leadership in our regional offices who implement the
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2873
      program hadn't had a chance to fully digest this
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      recommendation, and were not on board with the
      recommendation.
2875
           So the reason we withdrew the recommendation was to go
2876
      back and further develop our -- look at the whole problem
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2878
      identification resolution component, which consists of that
      two-year inspection into the licensees program effectiveness,
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      as well as individual samples of discrete actions that the
2880
      licensee identifies and resolves over the course of time.
2881
           And having done that review, the staff did not see a net
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2883
      benefit in the change in the -- went back to the Commission
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      and reported out that we did not intend to change that from
      two years.
2885
           *Mrs. Lesko. Thank you.
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2887	And Mr. Chair, I may submit more questions because I
2888	have more questions with examples of there is kind of an
2889	egregious example in 2017 how just changing two words of a
2890	corporate name was going to cost this nuclear plant not
2891	the one that I am familiar with, but a nuclear plant like,
2892	tons of money. And so I will submit it to you so you know
2893	what I am talking about.
2894	[The information follows:]
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2898
           *Mr. Dorman.
                         Okay, thank you.
           *Mrs. Lesko.
                         Thank you very much.
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2900
           *Mr. Duncan.
                          The gentlelady will submit questions, and
      her time is up. I now go to Ms. Matsui for five minutes.
2901
                          Thank you very much, Mr. Chairman.
2902
           *Ms. Matsui.
           Nuclear energy has the potential to provide a reliable,
2903
      carbon-free source of baseload energy. However, we cannot
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2905
      hold a hearing on the future of nuclear energy without
      addressing the 88,000-ton elephant in the room: nuclear
2906
      waste. Before we build a new generation of reactors, we need
2907
      to have a clear plan for how to dispose of spent fuel.
2908
      Rancho Seco Nuclear Power Plant in my district was shuttered
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2910
      over 30 years ago, and yet we are still dealing with the
2911
      spent fuel.
           I am pleased to see the Department of Energy take this
2912
      problem seriously with a consent-based siting approach. I
2913
      have led efforts to support annual funding for this program
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2915
      at DoE, and I also lead the Store Nuclear Fuel Act, which
      would authorize an interim storage program at DoE.
2916
           Dr. Goff, I was encouraged to see DoE's funding
2917
      announcement in June to advance the conversation around
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2919 consent-based siting for spent nuclear fuel. Dr. Goff, how will these 13 grants translate into the next stage of 2920 2921 eventually siting a spent fuel storage facility? \*Dr. Goff. Thank you for the question, and thank you 2922 for the support in this activity. We are excited to be able 2923 to move forward on this consent-based siting for, 2924 potentially, a Federal interim storage facility. We are 2925 2926 looking at this as being a three-phase process: this first phase that we are in right now with the consortium, the 13 2927 different consortiums that were awarded, is really focused on 2928 planning and capacity building; you know, the next phase will 2929 be focused more on screening and assessments of siting; and 2930 2931 then the final phase will be more toward negotiation and 2932 implementation. But right now, these 13 teams will be helping us be able 2933 to, you know, have capacity building within the different 2934 communities and within the different stakeholders. So those 2935 2936 entities that are spread out across the country will be able to interface with different communities and stakeholders that 2937 want to learn and understand more about potentially siting 2938 one of these facilities. So they will be able to make awards 2939

2940 from those consortium to, again, help them understand and be able to know how they want to move forward into the next 2941 2942 process, and help inform us, as well, on how we need to take this into the next stage, as well, within the Department. 2943 \*Ms. Matsui. Okay. In DoE's April report on the 2944 consent-based siting process, you state that, while DoE is 2945 focused on consolidated interim storage facilities, you are 2946 2947 also pursuing a comprehensive integrated strategy for spent nuclear fuel, and you expect the siting of interim storage 2948 could inform the siting of permanent disposal. 2949 Dr. Goff, can you provide an update on where DoE is with 2950 developing a comprehensive strategy for siting long-term 2951 2952 disposal of spent fuel? 2953 \*Dr. Goff. Yes, we do recognize that we need to go beyond interim storage, so we do need to have, again, kind of 2954 a three-phased approach. We need to have an integrated 2955 storage process, transportation process, and eventually 2956 2957 geological disposal, as well. We have talked about what we are doing in the integrated 2958 storage. We are continuing to do, you know, research and 2959 development-type activities to help us be able to move 2960

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      forward on both the transportation and the geological
      disposal, as well. That will support whatever type activity
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      and whatever type repository you go into. So the work we are
      doing on geological repository, we are doing R&D to assess a
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2965
      number of different type of geologies. On transportation we
      are working and have worked toward licensing a railcar to be
2966
      able to transport this fuel as it leaves retired sites --
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2968
           *Ms. Matsui. Right.
           *Dr. Goff. -- and all, as well. So we are doing a lot
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      of activities to make sure that we are ready to implement as
2970
      -- implement those next stages, as well --
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           *Ms. Matsui. Sure.
2972
           *Dr. Goff. -- process.
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           *Ms. Matsui. Now, there are several international
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      examples of countries successfully navigating the consent-
2975
      based siting process for long-term geologic storage. Finland
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      now hosts the world's first permanent site for high-level
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2978
      nuclear waste, and France and Switzerland have also proposed
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      sites for long-term storage.
           How is DoE incorporating the lessons from other
2980
      countries in how we approach long-term disposal?
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2982 \*Dr. Goff. We are making sure that we are collaborating with all of those other countries, as well, either 2983 2984 bilaterally -- we are working with Finland and Canada, a number of different countries like that -- to take their 2985 lessons learned -- like I say, especially the Finns -- on how 2986 2987 they were able to site repository. But we are also working through multilateral 2988 2989 organizations like the Nuclear Energy Alliance, as well, to, again, look at what the lessons learned around the world are 2990 so we can take those and apply them to our system and 2991 hopefully, also, then be ones in the future to talk about our 2992 lessons learned and how other countries can apply them, as 2993 2994 well. \*Ms. Matsui. Okay, thank you. I know all of us really 2995 believe that that aspect of nuclear waste is really critical 2996 to moving forward. 2997 So thank you very much, and I yield back. 2998 2999 \*Mr. Duncan. The gentlelady yields back. I now go to Mr. Balderson for five minutes. 3000 \*Mr. Balderson. Thank you, Mr. Chairman, and thank you 3001 both for being here today. 3002

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           Mr. Dorman, in your testimony you note that the industry
      is looking at using brownfield -- and we talked a little bit
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      about that today -- sites such as former coal plants to use
      existing infrastructure and workforce. Have you received
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      applications for new nuclear plants at these types of sites?
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           *Mr. Dorman. We have not to date. We are anticipating
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      one in the next year.
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           *Mr. Balderson. Can you expand on how the NRC would
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      leverage existing data about the sites to speed up any
      environmental reviews?
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           *Mr. Dorman. So the use of existing data is going to
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      depend a little bit on the currency of the data and the
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3015
      methods used. But we would use any information that the
      licensee or the applicant provided from the historic
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      characterization to gain efficiencies in our review.
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           *Mr. Balderson. Okay, thank you. That is what we like
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      to hear.
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           In 2021 -- Mr. Dorman, again, I am sorry, sir -- NRC
      ceased rulemaking efforts related to commercial reprocessing,
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      citing a lack of interest from the industry. However, since
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      that decision there have been a number of private-sector
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3024 entities that have emerged with plans to pursue commercial reprocessing at various scales. Some of these companies have 3025 3026 received substantial funding from DoE programs for R&D. Mr. Dorman, can you discuss what the NRC is doing to 3027 prepare for reviewing applications from such entities? 3028 \*Mr. Dorman. So, to my knowledge, we have one license 3029 plan for a company called Oklo to apply for a reprocessing 3030 3031 facility. So we have begun what we call pre-application engagements with that licensee. 3032 We also, going back 15 years, we had 3 letters of intent 3033 for reprocessing facilities that -- the applications never 3034 materialized, but we did considerable work at that time to 3035 3036 prepare for those. So we are refreshing on that as we get ready to potentially get another application for 3037 reprocessing. 3038 \*Mr. Balderson. Okay, thank you. Mr. Dorman, again --3039 sorry, Dr. Goff -- I would like to follow up on an issue that 3040 3041 Chair Rodgers raised earlier during last month's hearing with the NRC commissioners. 3042 Commissioner Caputo noted the need for enhanced 3043 performance indicators so the Commission and the public can 3044

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      track the duration and status for licensing reviews.
      slightly separate note, Mr. Dorman, I am curious how NRC
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      measures staff performance today. And can you describe your
      performance indicators?
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                         Yes, sir. I talked a little bit about it
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           *Mr. Dorman.
                When the staff gets a license application in, when
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      we have determined that it is appropriate for docketing, we
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      look at the issues raised in the application, establish a
      review schedule and a level of staff effort associated with
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      that review. And so we -- I believe we communicate those to
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      the applicant, and we track those internally to make sure we
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3056
      are meeting those.
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           So I think one of the concerns that Commissioner Caputo
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      raised is that may not be broadly visible to the public. I
      think we report out on those macroscopically, a roll-up of
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      how we are meeting those, in some of our reports to Congress.
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      So there are -- I think part of the concern that I hear there
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3062
      is we could do better in public-facing indicators of
3063
      performance in that regard.
           *Mr. Balderson. Okay, thank you very much.
3064
           Mr. Chairman, I yield back.
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*Mr. Duncan. The gentleman yields back. I now go to
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      Mr. Pfluger for five minutes.
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           *Mr. Pfluger. Thank you, Mr. Chairman, and I appreciate
      you holding this important hearing.
                                            Thank you to the
3069
      witnesses for being here.
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           I am concerned just overall about where the
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      Administration is going when it comes to the production of
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      electricity in this country and, you know, the different
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      sources.
           I think nuclear is exactly where we should be putting
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      our resources, our innovation, and our time to enhance that.
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      You know, recently leading a trip to South America, you see
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      where the CCP and their influence is everywhere. It is in
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      Africa. You know, I think my first question -- I am just
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      going to start with Mr. Dorman -- how far behind are we when
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      it comes to exporting our technology, getting nuclear
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      technology to other countries? How far behind the CCP are
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3083
      we?
           *Mr. Dorman. I am not sure I have a good measure for
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      that. I think they clearly have an agenda to get into all
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      parts of the world and have an influence.
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           We have recently had the agreements in Poland, and they
      are planning to build U.S. technology. I think the -- we are
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      seeing from our regulatory counterparts a high degree of
      interest in U.S. technology and support from the NRC to
3090
      enable them to be ready to license those.
3091
           *Mr. Pfluger. One of the issues -- we recently passed
3092
      legislation about the NEPA process. Can you tell me how the
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3094
      NRC is going to implement --
           *Mr. Dorman. So --
3095
           *Mr. Pfluger. -- those changes to reduce the timelines,
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      and to get to a realistic timeline for impact statements or
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3098
      analyses?
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           *Mr. Dorman. Yes, thank you, Congressman. So we are
      digesting that legislation, but we have a number of similar
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      initiatives ongoing to reduce the magnitude of the
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      documentation that we produce in our NEPA process to reduce
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      our costs and time in producing the sound decisions
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3104
      consistent with NEPA.
           There are a number of other areas that we are focused
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      on. You know, I think that is probably -- if we can get
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      standard reactors, I think that NEPA process is going to be
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3108 the area that will be most important for gaining efficiencies. But in terms of your specific legislation, we 3109 3110 are still analyzing that. \*Mr. Pfluger. I use the term "moving at the speed of 3111 relevancy,' ' and we need the Nuclear Regulatory Commission to 3112 move at the speed of relevancy in order to not just get to an 3113 export -- that was my first question -- but also to 3114 3115 domestically produce. And can either of you tell me how much, percentage-wise, how much electricity is produced 3116 annually from nuclear power? 3117 \*Mr. Dorman. In the U.S. about 20 percent of the 3118 electricity is from nuclear. 3119 \*Mr. Pfluger. Wow, you guys are the first ones that 3120 have had a clue about electricity source generation. 3121 And Dr. Goff, you mentioned something about a carbon-3122 free electrical grid. I am interested to know what that 3123 looks like. I mean, what do you think the demand in U.S. 3124 3125 electricity is going to be if the Administration gets to just an EV mandate that they are pushing for by about 2032? 3126 I mean, where are we going in the country, and how is 3127 nuclear going to play a role in that? What would that 20 3128

3129 percent have to look like in order to service the demand? \*Dr. Goff. I think that 20 percent will have to go up. 3130 3131 But I think -- well, we put out a report looking -- the technology liftoff report, commercialization liftoff report 3132 from the Department of Energy. In that we are projecting 3133 that we need on the order of 200 gigawatts of nuclear 3134 capacity between now and 2050, you know, where we have 3135 3136 roughly 100 gigawatts, so roughly three times the build-out 3137 of what we have. And that is assuming what we have continues operating. 3138 So it is a significant amount of new nuclear, but it is 3139 also a significant amount of renewables and, you know, fossil 3140 with sequestration. There is a lot of new capacity that 3141 needs to be out there as you go to that decarbonization, and 3142 nuclear has to play a major role in that. 3143 \*Mr. Pfluger. And it has to play a major role. And, as 3144 you guys know, renewables are not baseload providers. 3145 3146 when we are talking about baseload capacity -- and thank you for doing the math on it -- I would encourage you to please 3147 share this with Department of Energy, because they have not 3148 done the math. They have sat right here, and the Secretary 3149

- of Energy does not know how much electricity the United
- 3151 States uses annually. That is shocking.
- And so my last question, Dr. Goff, can we source all of
- 3153 the uranium and other materials from the United States of
- 3154 America? If we were to be able to permit appropriately, can
- 3155 we source what we need from this country?
- \*Dr. Goff. Right now we are not providing a lot of the
- 3157 uranium resources, the ore. We are not mining a lot. We do
- 3158 have resources in the country, but we also have resources in
- 3159 Canada and other trusted allies, as well, Canada, Australia.
- 3160 So there is -- we can trust -- we can provide it from trusted
- 3161 allies. And we do have, like I say, reasonable reserves
- 3162 here, as well, so --
- 3163 \*Mr. Pfluger. Thank you. My time is expired. I yield
- 3164 back.
- 3165 \*Mr. Duncan. The gentleman yields back. I will now go
- 3166 to Mr. Armstrong from North Dakota.
- 3167 \*Mr. Armstrong. Thank you, Mr. Chairman.
- Mr. Dorman, the NRC has more than 50 years of experience
- 3169 in the licensing and regulatory space. Given the time,
- 3170 process, and subject matter expertise, it would normally be

3171 safe to assume that nuclear review time should shrink, and costs should decrease as agency efficiencies increase. But 3172 3173 despite decades of working in this space review cost and time have both increased. What actions is the NRC taking to 3174 increase efficiencies during the review process? 3175 \*Mr. Dorman. Thank you, Congressman. Several things I 3176 mentioned earlier, specifically on subsequent license 3177 3178 renewal. 3179 We recognize that the costs have gone up, and we are taking a look at how we can better use risk insights to focus 3180 our review. I think, in general, in our licensing reviews we 3181 are looking to apply risk insights at the outset of our 3182 3183 process to make sure we are focused on the right things. as I mentioned earlier, we are laying out the cost and time 3184 estimates at the outset of a review, and holding ourselves 3185 accountable to those estimates as we go through reviews. 3186 So we are trying to be more focused on the most 3187 3188 significant issues and effectively -- more effectively managing our processes. 3189 \*Mr. Armstrong. Under its current framework, is the NRC 3190 capable of managing new workload in the advanced reactor 3191

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3192
      space?
           *Mr. Dorman. Within the framework we are capable of
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      managing the workload we have in the next couple of years.
      think if we get through several demonstrations and start to
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      see that workload significantly increase, I think we will
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      need to adjust our resources concomitantly.
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           I think, as I have mentioned earlier in this hearing, if
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      we get standard designs where we truly are getting nth of a
      kind of the same thing that we have already reviewed, we
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      should be able to get very substantial efficiencies in the
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      process.
           *Mr. Armstrong. So you said the NRC is streamlining the
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      licensing review process, and that includes, like,
      pre-application interactions, enhancing communication with
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      applicants and licensees, and early engagement with the NRC
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      advisory committee. Does this include environmental reviews?
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           *Mr. Dorman. It does include the environmental reviews,
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3209
      ves.
           *Mr. Armstrong. Okay. And earlier in the hearing you
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      mentioned that there is a substantial amount of information
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      available to the public today that was not available in, say,
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3213 like, the 1950s, particularly the public participation in contested hearings. Can you just further explain how the 3214 3215 public engagement process works, and why the public should have confidence in the existing structure without an 3216 additional office of public participation? 3217 \*Mr. Dorman. So the -- if I go back just 30 years, for 3218 the public to get information on what the NRC was doing, they 3219 3220 had to get into a local library, navigate a microfiche system 3221 to find documents. Today those documents are all available on the Internet. They have Google-type search engines to 3222 have ready access to all of our record activities. 3223 In all of our licensing processes there are notice and 3224 comment. We go out into the community, engage. We engage 3225 through their state and local governments. So there are a 3226 number of ways that we very intentionally engage people in 3227 the process to make sure that they are aware that an action 3228 has been proposed in their community, that they have the 3229 3230 opportunity to hear from us of how we are going to make sure that it is done safely, and to ask us questions. 3231 \*Mr. Armstrong. And I don't mean to trivialize this in 3232 any way, because we have to have 100 percent on safety. It 3233

3234 is nuclear, we all understand that, both for the danger, the -- like, minor, minor chances, but extreme problems it 3235 3236 raises, but also for public confidence in the energy source. But I make a joke with my staff quite a bit that we have way 3237 too many meetings that could have been an email, and I think 3238 an uncontested hearing is -- kind of fits into that mold, 3239 particularly when you are talking about the advancements in 3240 how we communicate the information available. 3241 3242 So I appreciate your guys's attempts in trying to do this, and we have to figure out how to speed it up. 3243 coming to a crisis point on grid resiliency and reliability, 3244 and we need more molecules on the grid, not less. 3245 nuclear is going to be a big part of that, moving forward. 3246 So I appreciate your time here today. 3247 And with that, I yield back, Mr. Chairman. 3248 \*Mr. Duncan. The gentleman yields back, and I will now 3249 go to Mr. Carter from Georgia. 3250 3251 \*Mr. Carter. Thank you, Mr. Chairman. I appreciate you giving me an opportunity to waive on this. This is extremely 3252 important. As you know, we have two reactors that are under 3253 construction now and -- well, one of them we thought was up, 3254

3255 but got delayed a little bit. But still, we are very committed to nuclear power in the State of Georgia, and very 3256 3257 proud of that. Today what we are doing is, of course, looking at bills 3258 that will support the U.S. nuclear industry. But it is 3259 important that we understand -- and I am sure you would agree 3260 that we need to be looking at other nations, as well, and 3261 3262 what they are doing, particularly our adversaries, Russia and China. 3263 We understand that together they account for nearly 70 3264 percent of the reactors that are either under construction or 3265 being planned right now. In fact, Russia, I think, has the 3266 most, with 19, and has a strong, very strong influence in 3267 global nuclear power. Russia is building plants in Turkey, 3268 Egypt, and I think they are discussing one in Hungary, as 3269 well. 3270 And then China, we know what they are doing. 3271 3272 pursuing Pakistan, Argentina, and talks with Saudi Arabia and other countries, as well. In fact, this is a big part of 3273 China's Belt and Road Initiative. And that, you know, that 3274 alone should be enough to get our attention, much less the 3275

3276 fact that we need reliable baseload power here in America, and we all understand how important that is. 3277 3278 But that is why I have got a bill that I -- if you can imagine that, that is why I am here -- I have got a bill that 3279 I want to talk about. It is the Global Nuclear Energy 3280 Assessment and Cooperation Act. And what it does is to take 3281 a multi-pronged approach to promoting nuclear energy around 3282 3283 the world. First of all, it will prohibit us here in the United 3284 States from importing nuclear fuel assemblies from hostile 3285 foreign nations like Russia and China. That will encourage 3286 energy independence, and that is important, as well. 3287 Secondly, it will introduce a program, the International 3288 Nuclear Reactor Export and Innovation Branch at the NRC, that 3289 will focus our international nuclear efforts, including 3290 training and sharing our expertise with allies. 3291 Dr. Goff, you just made a comment a few minutes ago 3292 3293 about how we have got natural resources here and in Canada and our allies, and that is very important. We need to 3294 really foster those relationships, and share with our allies, 3295 and work together with them. That is extremely important. 3296

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           I want to ask you -- I will start with you, Mr. Goff --
      what are your concerns with Russia and Chinese dominance in
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      the nuclear energy space, globally?
           *Dr. Goff. Well, like I say, Russia's invasion of
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      Ukraine has demonstrated that they are not a reliable energy
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      partner. So, you know, we can't rely on them for fuel, and I
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      don't think other of our allies should be relying on them for
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      new builds, as well. We need to be looking at instead
      providing us -- our allied resources there.
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           I would say similar things about China, as well, that we
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      would rather have us or our allies doing those builds and
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      all. So we do need to take this opportunity to focus on how
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      can we replace those builds, and how can we turn around more
      U.S. builds. You know, we have had some success now in
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      Central Europe, and we need to, you know, continue our
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      efforts to focus on how we can export U.S. technology --
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           *Mr. Carter. Right.
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           *Dr. Goff. -- because we want to make sure the U.S. is
      setting the standards for safety, security, and non-
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      proliferation around the world. And the way we do that is to
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      have the U.S. technology --
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           *Mr. Carter. And China is an open book. I mean, they
      have said through their Belt and Road Initiative what their
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      intentions are. So they are just following through on their
      intentions. It is pretty obvious what they are doing.
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           Mr. Dorman, let me ask you, do you agree? Do you think
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      it is important for the U.S. to be a leader in setting
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      standards globally and sharing our best practices with our
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3325
      allies?
3326
           *Mr. Dorman. Yes, Congressman, and we have a
      longstanding role at the NRC working with other regulators to
3327
      ensure they have the capacity to take on these
3328
      responsibilities, particularly these countries that are
3329
3330
      looking to embark on nuclear power programs.
           *Mr. Carter. Good. Well, I hope you will look at this
3331
      bill, because it is a bipartisan bill. Scott Peters is the
3332
      Democrat who -- on this committee -- who is the other
3333
      cosponsor of it. But it is, I think, a good approach at how
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3335
      we should be looking at nuclear power and positioning
      ourselves in the United States, along with our allies, to
3336
      make sure we are a leader in nuclear power.
3337
           Again, Mr. Chairman, I want to thank you for giving me
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the opportunity to waive on and to get a plug in for what I 3339 think is a very, very productive bill. And I will yield 3340 3341 back. \*Mr. Duncan. The gentleman yields back, and this 3342 concludes the question-and-answer portion of this panel. 3343 I want to thank the witnesses for being here. 3344 I thought it was excellent testimony and answers to the 3345 3346 questions, a lot of information was provided. So thank you 3347 once again. And we are going to go ahead and change over and seat 3348 the next panel in the essence of time, because votes are 3349 going to be called. We are going to try to get through at 3350 least the testimony beforehand. 3351 3352 But thank you, Dr. Goff and Mr. Dorman, very much. [Pause.] 3353 \*Mr. Duncan. All right. While you are being seated, I 3354 want to go ahead and thank you for being here today and 3355 3356 taking time to testify before the subcommittee. Each witness will have an opportunity to give an opening 3357 statement, followed by a round of questions from members. 3358 The second panel consists of Mr. Ted Nordhaus, founder 3359

3360	and executive director of Breakthrough Institute; Ms. Maria
3361	Korsnick, president and CEO of Nuclear Energy Institute; Ms.
3362	Jackie Toth did I pronounce that right, Toth? Toth, okay
3363	deputy director of the Good Energy Collective; and the
3364	honorable Jeffrey Merrifield, chairman of the Advanced
3365	Nuclear Working Group at the U.S. Nuclear Industry Council,
3366	former NRC commissioner.
3367	So we appreciate you being here. I will now recognize
3368	Mr. Nordhaus for five minutes to give an opening statement.
3369	

3370	STATEMENT OF TED NORDHAUS, FOUNDER AND EXECUTIVE DIRECTOR,
3371	THE BREAKTHROUGH INSTITUTE; MARIA KORSNICK, PRESIDENT AND
3372	CEO, NUCLEAR ENERGY INSTITUTE; JACKIE TOTH, DEPUTY DIRECTOR,
3373	GOOD ENERGY COLLECTIVE; AND JEFFREY S. MERRIFIELD, CHAIRMAN,
3374	ADVANCED NUCLEAR WORKING GROUP, U.S. NUCLEAR INDUSTRY COUNCIL
3375	
3376	STATEMENT OF TED NORDHAUS
3377	
3378	*Mr. Nordhaus. Thank you for inviting me to testify.
3379	My name is Ted Nordhaus. I am the founder and executive
3380	director of the Breakthrough Institute. We are an
3381	independent global research center based in Berkeley,
3382	California that identifies and promotes technological
3383	solutions to environmental and human development challenges.
3384	It is a particular honor to me to testify before this
3385	committee because my father, Bob Nordhaus, served as general
3386	counsel to the Commerce Committee in the early 1970s, and
3387	played a major role in drafting much of the foundational
3388	Federal energy and environmental law enacted by this
3389	committee during that era, most notably, for purposes of this
3390	hearing, the Energy Reorganization Act of 1974, which created

3391 the Nuclear Regulatory Commission. Today the United States faces far different 3392 3393 environmental and energy security challenges from the ones that these laws were enacted to address in the early 1970s. 3394 In no area is that more clearly the case than America's 3395 profoundly outdated approach to the regulation of nuclear 3396 3397 energy. 3398 Over the 70-year history of commercial operation, nuclear energy has proven to be a remarkably safe and 3399 reliable energy technology. Accidents are exceedingly rare, 3400 public exposure to radiation vanishingly small, and public 3401 health consequences nonexistent. Yet the NRC continues to 3402 3403 regulate nuclear energy as if it represented an exceptional threat to America's public health. 3404 Moreover, despite a clear mandate from Congress, the NRC 3405 appears unprepared to efficiently license a new generation of 3406 small advanced reactors appropriate for reactor technologies 3407 3408 that are typically smaller, simpler, and safer than today's extremely safe light-water reactors. 3409 If there is one critical point that I hope that this 3410 committee will take away from my testimony today, it is that 3411

3412 we are not going to develop an innovative, advanced nuclear sector capable of meeting our energy security and climate 3413 3414 objectives if we don't fix the Nuclear Regulatory Commission. There are other critical challenges that the sector 3415 faces, but the development of a rational and efficient 3416 framework for regulating advanced reactors grounded in up-to-3417 date public health data and science is a precondition for 3418 3419 solving any of those further challenges. Critically, I would urge this committee to consider the following steps. 3420 First, clarify the mission of the NRC. In both the 3421 Atomic Energy Act and the Energy Reorganization Act of 1974, 3422 Congress clearly recognized the importance of nuclear energy 3423 to the nation's general welfare and common defense and 3424 security. Nonetheless, the NRC has interpreted its mission 3425 far more narrowly, limiting its regulatory activities to 3426 consideration of potential negative public health impacts of 3427 using nuclear energy. 3428 3429 To assure that NRC is prepared to license and regulate advanced reactors consistent with the national interest, 3430 Congress should amend section 201 of the Energy 3431 Reorganization Act to make clear that the NRC's legal mandate 3432

3433 is consistent with the overall objective of the Act, and amend that mandate to clearly include the goals of reducing 3434 3435 the overall public health burden of the electrical system and its carbon intensity. 3436 Second, ground NRC public health standards in 3437 epidemiologically observable metrics, and harmonize them with 3438 EPA air toxics standards. The NRC has long enforced 3439 3440 radiological health standards that are so low as to be entirely theoretical, and are far stricter than those 3441 enforced for pollutants associated with similar energy 3442 production and industrial activities by the Environmental 3443 Protection Agency. The failure to harmonize environmental 3444 3445 health standards across highly substitutable energy sources 3446 has resulted in significant excess mortality and illness over recent decades. 3447 Third, clarify congressional intent with regard to NEMA 3448 implementation. A bipartisan letter sent yesterday from over 3449 3450 60 members of the House and Senate, including a majority of this committee, makes it clear that the intent of Congress in 3451 NEMA was to establish an efficient, technologically 3452 inclusive, and risk-informed framework for licensing advanced 3453

3454	reactors.
3455	In my written testimony I suggest a number of other
3456	further steps that this committee might take. So hopefully,
3457	we can get into some of that in the conversation.
3458	But thank you very much for considering my testimony
3459	today.
3460	[The prepared statement of Mr. Nordhaus follows:]
3461	
3462	**************************************
3463	

3464	*Mr. Duncan. Mr. Nordhaus, thank you so much.
3465	I will now recognize Ms. Korsnick.
3466	

STATEMENT OF MARIA KORSNICK 3467 3468 3469 \*Ms. Korsnick. Well, thank you and good afternoon. am president and CEO of the Nuclear Energy Institute, 3470 representing more than 340 organizations in an industry that 3471 directly employs nearly 100,000 people throughout the United 3472 States. 3473 3474 I really appreciate the opportunity to testify, and I thank Chairman Duncan, Ranking Member DeGette, and the 3475 subcommittee, as well as Chair Rodgers and Ranking Member 3476 Pallone, for continuing to recognize the critical need for 3477 nuclear energy for our nation's energy security and 3478 3479 decarbonization goals. 3480 Congress has passed historic legislation that will 3481 preserve our existing nuclear generation and accelerate future deployment. I thank Congress for these important 3482 actions, and urge you to protect the tax credits and other 3483 3484 provisions that will enable continued U.S. leadership in nuclear technology. Federal support is a catalyst for action 3485 we are seeing in state capitals, private investment 3486 portfolios, and public utility partnerships in places with 3487

retired coal plants and new hydrogen facilities. 3488 Demand for nuclear defines the current moment. 3489 3490 member utilities expect to add enough new nuclear to double current output by the 2050s. And because nuclear is not only 3491 necessary for decarbonizing the electric sector, but the 3492 entire economy, the Department of Energy predicts U.S. 3493 nuclear capacity has the potential to triple by 2050. 3494 3495 My written testimony outlines several policy proposals and will help us meet this demand, but I want to highlight 3496 three crucial points. 3497 First, we must modernize the regulatory process. 3498 are serious about decarbonizing and meeting our climate and 3499 energy security goals, the NRC must get serious about 3500 modernizing its processes to be much faster without 3501 sacrificing safety. And let me be clear: those two things 3502 can coexist. Without NRC modernization, regulatory 3503 inefficiency leads to excessive cost and lack of 3504 3505 predictability, which will hinder deployment. Our analysis of the NRC's own data demonstrates that, 3506 instead of the agency's reviews becoming faster and more 3507 efficient, they are taking longer and requiring more 3508

3509 resources. For example, the staff resources applied to second license renewal review for plants that have safely 3510 3511 operated for more than 5 decades -- so you would assume it 3512 would be faster -- are now 50 percent greater than the first 3513 license renewal. DoE has projected that we will need to begin the ramp-up 3514 of advanced nuclear deployments in the next decade, which 3515 3516 means the NRC will be asked to process a significant number of permit applications. So now is the time to take 3517 meaningful steps to ensure that the regulatory approvals do 3518 3519 not slow progress. Second, we need a competitive domestic nuclear fuel 3520 supply. Russia provides roughly half of the world's 3521 commercial enrichment capacity, and is the only commercial 3522 supplier of the high-assay, low-enriched uranium needed by 3523 most advanced reactor designs. The U.S. commercial nuclear 3524 industry is committed to eliminating the import of uranium 3525 3526 and related conversion and enrichment services from Russia. However, Federal support is essential to establishing a 3527 secure supply in the U.S., so that we can move away from 3528 Russia fuel imports just as soon as possible. Accelerating 3529

3530 investments aimed at competitive enrichment and conversion in the U.S. will support both near-term and long-term national 3531 3532 security interests. And finally, we need to deploy new technology at home 3533 now to support U.S. technology exports abroad. Governments 3534 around the world recognize that by making nuclear the 3535 centerpiece of their energy systems, they can decarbonize 3536 3537 their electric grid and strengthen their energy independence because energy security is national security. Countries in 3538 Asia, South America, Central Europe, and Africa are 3539 committing to new nuclear, large and small. Although some 3540 countries have already made commitments to import U.S. 3541 3542 technologies, it is a very competitive marketplace. If we cannot be competitive in the global market, 3543 countries can turn to Russia and Chinese state-owned 3544 enterprises and they, not us, will build 100-year 3545 relationships throughout the globe. It is already happening 3546 3547 today. And despite our superior technology, their nuclear programs are positioning themselves as very attractive 3548 options. 3549 The U.S. must assign strategic value to Nuclear Energy 3550

3551	Exports Act to open markets to our industry and back U.S.
3552	companies with the tools needed to compete.
3553	The industry I represent looks forward to working with
3554	you to ensure our nation can take full advantage of all that
3555	nuclear energy has to offer. Thank you.
3556	[The prepared statement of Ms. Korsnick follows:]
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3558	**************************************
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3560	*Mr. Di	ıncan.	Thank you	, Ms.	Korsnick.
3561	Ms. To	th is re	ecognized	for f	ive minutes.
3562					

3563	STATEMENT OF JACKIE TOTH
3564	
3565	*Ms. Toth. Chairman Duncan, Ranking Member DeGette,
3566	honorable members of the subcommittee. My name is Jackie
3567	Toth, deputy director of Good Energy Collective. Thank you
3568	for the opportunity to testify today on behalf of my
3569	organization, a progressive nuclear energy policy non-profit
3570	that develops community-centered, social-science-informed
3571	policies to enable the adoption of advanced nuclear energy
3572	and promote equitable energy outcomes in a climate-
3573	constrained world.
3574	As an energy journalist covering Capitol Hill from 2016
3575	to 2020, I observed regular bipartisan collaboration on laws
3576	that have jump-started domestic nuclear energy innovation and
3577	reinvigorated U.S. global nuclear leadership.
3578	I want to thank congressional Democrats, including ones
3579	on this subcommittee, for the key role you continue to play
3580	in supporting our nation's largest source of carbon-free
3581	electricity.
3582	Among these bipartisan statutes was the Nuclear Energy
3583	Innovation and Modernization Act, or NEMA, which the House

3584 passed under suspension of the rules in 2018 on an overwhelmingly favorable vote of 361 to 10. NEMA directed 3585 3586 the U.S. Nuclear Regulatory Commission to develop the licensing frameworks and evaluation strategies to enable 3587 predictable, efficient, and timely approvals for the use of 3588 advanced reactors. 3589 These regulatory activities reflect a dual imperative to 3590 3591 provide communities with reliable, emission-free power, and the urgency to address climate change. It is in these 3592 contexts, the need to uplift communities and to meet the 3593 climate challenge, that Good Energy Collective is interested 3594 in ensuring that Congress build upon NEMA and equip the NRC 3595 3596 with the necessary direction and resources to facilitate the successful adoption of advanced nuclear, while preserving the 3597 public's ability to learn about and participate in the NRC's 3598 work. 3599 Several bill texts before the subcommittee today 3600 3601 advanced that goal. H.R. 4530, the NRC Office of Public Engagement and Participation Act introduced by Representative 3602 Levin, would ensure that, as the NRC's workload grows, the 3603 agency can undertake more proactive and effective engagements 3604

3605 with the public to share information about NRC activities and provide technical assistance. 3606 3607 Another of our independent energy regulators, the Federal Energy Regulatory Commission, established in 2021 its 3608 own office of public participation, which is now 3609 stakeholders' one-stop-shop for receiving support in 3610 navigating matters before FERC. Establishing a similar 3611 3612 office at the NRC would not only streamline engagement opportunities and address public hesitations about the use of 3613 nuclear, but also support licensing efficiency by bringing 3614 communities into the siting and licensing process early on, 3615 and supplementing industry's own engagement efforts. 3616 3617 Developing these capacities aligns with reactor developers' growing recognition that to ensure the timely success of 3618 their projects they will need to increase early-stage public 3619 engagement. 3620 We can build new energy infrastructure both quickly and 3621 3622 In fact, we must. The NRC demonstrably struggles with employee 3623 satisfaction and retention. H.R. 4528, the Strengthening the 3624 NRC Workforce Act from Representative DeGette, would begin to 3625

3626 address NRC staff hiring and attrition issues by ensuring the agency can attract and reward skilled employees. 3627 3628 Good Energy Collective further approves of policies supporting our international allies with nuclear energy and 3629 fuels, and with the development of strong safety regimes. 3630 H.R. 995, the Global Nuclear Energy Assessment and 3631 Cooperation Act from Representatives Carter and Peters, and 3632 3633 the discussion draft of the Strengthening American Nuclear Competitiveness Act include useful measures to bolster U.S. 3634 climate leadership through nuclear energy exports. 3635 I maintain reservations regarding some of the other 3636 draft legislation under discussion today. Any proposal to 3637 alter the mission of the NRC such as in the NRC Mission 3638 Alignment Act must be weighed against the risk of frightening 3639 the public that its trusted nuclear regulator is operating 3640 with a new purpose at the very moment that the Commission 3641 undertakes an historic scaling of certification reviews and 3642 3643 licensing activities. The cultural changes at the Commission that may be 3644 necessary to meet this moment and increase the timeliness and 3645 efficiency of its activities will depend more on the 3646

3647	resonance and strength of Commission leadership and the
3648	availability of resources for staff than on a change in
3649	mission. Likewise, proposals before the subcommittee to
3650	reduce mandatory hearing requirements and public notice
3651	regardless of the novelty of reactor design, or to streamline
3652	environmental reviews without providing additional resources
3653	for public engagement and outreach may weaken the NRC's
3654	responsiveness to the public that it serves, first and
3655	foremost.
3656	Thank you. I look forward to your questions.
3657	[The prepared statement of Ms. Toth follows:]
3658	
3659	**************************************
3660	

3661	*Mr. Johnson. [Presiding] The gentlelady yields back.
3662	The chair now goes to Honorable Merrifield for your five
3663	minutes.
3664	

3665 STATEMENT OF JEFFREY S. MERRIFIELD 3666 3667 \*Mr. Merrifield. Chair, Ranking Member DeGette, and members of the subcommittee, it is an honor to testify before 3668 you today on the role that nuclear power can play in securing 3669 the clean, reliable, and resilient energy that we need to 3670 power our nation's electric grid and decarbonize critical 3671 3672 industrial capabilities. 3673 I am here today in my role as the chairman of the Advanced Nuclear Working Group of the U.S. Nuclear Industry 3674 Council, although my full-time occupation is as a partner in 3675 the nuclear energy practice at Pillsbury Law Firm. I served 3676 as an NRC commissioner from 1998 to 2000, and in the time  ${\tt I}$ 3677 spent at the agency it remains one of the most satisfying 3678 periods of my career. To this day I embrace the motto of the 3679 agency, "Protecting people and the environment,' a tagline I 3680 helped craft. 3681 3682 I believe the agency is staffed and led by talented, bright, well-meaning, and dedicated civil servants, and I 3683 firmly believe in the mission of the agency and the value of 3684 its independence. With that preface, I believe the agency 3685

3686 has lost sight of its role. I fervently hope that the NRC can become a more efficient, effective, risk-informed, 3687 3688 timely, and technically adept regulator. Title 1, chapter 1, section 1 of the Atomic Energy Act 3689 of 1954 outlines the vision of Congress that it is the policy 3690 of the United States that atomic energy shall be deployed to 3691 "promote world peace, improve the general welfare, increase 3692 3693 the standard of living, and strengthen free competition in private enterprise.' \ While those words were passed into law 3694 in 1954, they ring true and remain the law of the land. 3695 In a time when global climate change is real and present 3696 -- is a real and present threat to our common defense and 3697 security, and given that nuclear energy is the only major 3698 low-carbon proven energy system that can reliably dispatch 3699 24/7 energy, enabling nuclear energy safe usage is an 3700 obligation of the NRC under the Atomic Energy Act and the 3701 Energy Reorganization Act. 3702 3703 In my opinion, the NRC of 2023 fails to fully recognize the positive encouragement of nuclear energy that the Atomic 3704 Energy Act put into place that frames its licensing and 3705 oversight activities for the safe use of nuclear energy in 3706

3707 our country. Instead, it is overly conservative, and does not consistently apply common-sense principles in regulating 3708 3709 the technologies it oversees. The current impasse on creating a new regulatory framework for advanced reactors 3710 under part 53 is the most recent example of this gap. 3711 There are a variety of reasons that underline the 3712 behavior of the agency which are outlined in a speech I gave 3713 3714 at the American Nuclear Society annual meeting on June 13 of 3715 this year, and I would ask these remarks be included in the record of this hearing. 3716 I have heard from many licensees that the NRC staff 3717 states that it is limited in what it can say to applicants 3718 3719 seeking clarification of agency rules and guidance, as the NRC cannot "promote' ' nuclear energy or act as a 3720 "consultant,' ' due to its independent safety mission. I 3721 believe this is an incorrect reading of the agency's legal 3722 mission, and I believe the agency can and should do more to 3723 3724 enable the deployment of advanced nuclear technologies, while maintaining its ability to independently assess the safety of 3725 the same. 3726

There is absolutely nothing wrong with the agency

3727

3728 providing clarifications and assistance to licensees who are attempting to understand and meet the complex, difficult, and 3729 3730 sometimes inscrutable guidance and rules of the NRC. Responding to questions and engaging with licensed entities 3731 and the public with direct and fulsome responses is the 3732 responsibility of the agency, and the NRC should not hide 3733 behind its role as an independent safety regulator. 3734 3735 I believe Congress needs to address the ability of the 3736 NRC to have the resources to attract capable and experienced staff, and I believe the NRC needs to be provided flexibility 3737 such has been provided to agencies like the Securities and 3738 Exchange Commission and FDIC to pay above the standard 3739 3740 government pay structure. Recently, Pillsbury partnered with the Nuclear 3741 Innovation Alliance to assess the current role of the 3742 Advisory Committee on Reactor Safeguards, and issued a report 3743 with a series of recommendations to modernize the role of 3744 3745 I respectfully request that a copy of our report and recommendations also be included in the record of today's 3746 hearing. 3747

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In sum, I believe the Act should be updated to focus the

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      role of ACRS on reviewing unique and difficult nuclear
      technologies, and we generally support the ACRS language
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      included in the Nuclear Advisory Committee Reform Act.
           U.S. NIC has reviewed the 15 bills that make up this
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      legislative hearing. As a general matter, U.S. NIC is
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      supportive of most of the legislation in its current form,
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      and we have made comments about a handful of the bills in our
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3756
      written remarks. I am prepared to answer any questions you
      may have about my remarks, the bills under consideration,
3757
      other matters associated with the NRC.
3758
           The advanced nuclear technologies that are under
3759
      deployment are putting our country in a position to address
3760
      its future energy demands, while also allowing the U.S. to
3761
      regain its leading position in nuclear exports. I am
3762
      thankful for the hard work undertaken by the members and
3763
      staff of this committee in support of this vital technology.
3764
           Thank you for allowing me to testify on behalf of the
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      U.S. Nuclear Industry Council and its 80 members on this
      important subject.
3767
            [The prepared statement of Mr. Merrifield follows:]
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3772	*Mr. Duncan. [Presiding] I ask unanimous consent to
3773	allow the documents Mr. Merrifield referenced be entered into
3774	the record.
3775	Without objection, so ordered.
3776	[The information follows:]
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3778	*********COMMITTEE INSERT******
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           *Mr. Duncan. So now we are going to get the guestion-
      and-answer, and we will try to get through at least a few
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3782
      here. Let me raise the same question I raised on the first
              I recognize myself for five minutes.
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           As many of us have made clear, a goal of our nuclear
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      policy work is to align and restore agency alignment with the
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      policy goals of the Atomic Energy Act. These policies helped
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3787
      the United States for several decades lead the world in
      nuclear technology to spread peaceful benefits of nuclear.
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           So to the panel, beginning with Mr. Nordhaus, would you
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      each speak briefly to the value of making sure NRC's mission
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      is more in line with the mission goals of the Atomic Energy
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      Act?
           Mr. Nordhaus.
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           *Mr. Nordhaus. I am happy to. I think both the Atomic
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      Energy Act and the goals of the Energy Reorganization Act of
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      1974, which created the NRC, actually very clearly establish
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      that the NRC has a responsibility to account for the benefits
      that nuclear energy brings, as well as assure public safety
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      from radiological exposure.
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           And as I kind of make fairly clear in our -- in my
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      written testimony, the focus on limiting the NRC's public
      safety focus purely to operations at the plant level actually
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      is propagating public health risk; it is not reducing it.
      And that is because we don't consistently regulate these
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      risks across different exposures.
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           So EPA's regulations for similar facilities that combust
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      fossil fuels are an order of magnitude less strict than the
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      NRC's, and that results in actually increased public health
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      risk. It results in increased mortality associated with the
      operations of the electrical system.
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           So for that reason we would argue that, you know, not
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      only do we need to get back to the original goals, but that
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      we actually need to add -- further, that the NRC needs to
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      consider the overall consequences in terms of public health
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      and also in terms of carbon intensity of the electrical grid
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      when it is making licensing and regulatory determinations.
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           *Mr. Duncan. That is good. Ms. Korsnick?
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           *Ms. Korsnick. Yes, thank you. Yes, I would just maybe
      state directly what it does say in the Atomic Energy Act of
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      1954, which states not only does the NRC -- or should this
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      industry be guided and provided adequate protection from
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public health and safety, but also to achieve the policy goal 3822 of making sure that nuclear energy make the maximum 3823 3824 contribution to the general welfare. And so we believe that in the actual reading of the current Act, the NRC needs to 3825 embrace that mission. 3826 \*Mr. Duncan. Thank you. 3827 3828 Ms. Toth. Thank you, Chairman. Yes, I want to be \*Ms. Toth. 3829 clear I don't dispute that the Atomic Energy Act or the 3830 Energy Reorganization Act of 1974 don't leave room for the 3831 consideration of the public welfare as part of the NRC's 3832 activities. But you know, ultimately, the agency mission is 3833 as much about optics as it is about setting direction. And 3834 setting direction is something that agency leadership can do 3835 just as easily. 3836 I would caution the committee that, you know, any effort 3837 to alter the mission be weighed against the potential of 3838 3839 increasing or welcoming litigation risk by the public. For example, if consideration of the general welfare is added to 3840 the mission, one could foresee public concerns and litigation 3841 over whether or not they think the Commission had met that 3842

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      benchmark, whatever that benchmark may be.
           And likewise, we heard from the Executive Director
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3845
      Dorman on the previous panel that the NRC is currently
      performing important functions in supporting our
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      international partners in other countries, and standing up
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      strong safety regimes for their own regulatory
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      infrastructure, and certainly would not want to raise any
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3850
      concerns among our international allies that the gold
      standard of U.S. nuclear regulatory -- regulation and safety
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      was being changed in any way at this important juncture.
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           *Mr. Duncan. Thank you, Ms. Toth.
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           Mr. Merrifield.
3854
           *Mr. Merrifield. Yes, the foundation of the Atomic
3855
      Energy Act remains the same as it was in 1954. It is a
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      determination that we want nuclear power to be deployed in
3857
      the United States for beneficial purposes.
3858
           The agency, the NRC, is to evaluate those technologies.
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      As long as they can determine that they are safe, they have
      to license them.
                         That is the -- that is built into the
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      legislation. And so the NRC utilizes its authority to
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      determine if reasonable assurance of adequate protection has
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      been demonstrated by the applicant. And if so, it has to
      license it. That hasn't changed. That was the way it was
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3866
      when I was a commissioner back in 1999. It is not different
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      today.
           I just think the agency needs to be reminded of that to
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      a greater degree, because I think some of the impediments it
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      has put into place, including what I think is an
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3871
      inappropriate framework under part 53, go against that.
           *Mr. Duncan. Thank you all for that. I have some
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      additional questions I will submit for the record.
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           [The information follows:]
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*Mr. Duncan. I now recognize the ranking member, Ms.
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      DeGette, for five minutes.
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           *Ms. DeGette. Thank you, Mr. Chairman.
           So as all of you know, I have got one of the bills in
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      this hearing today about workforce. And I talked to our
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      government witnesses about the workforce issues.
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      not just limited to the safety concerns, but also to the
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      NRC's ability to process applications. So I am curious to
      know what our panelists think about this.
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           I will start with you, Ms. Toth. In your view, how will
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      the NRC's workforce challenges impact the industry?
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                               Thank you for the question.
           *Ms. Toth. Sure.
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3890
      Absolutely.
           As we heard from the previous panel, there is 100
3891
      percent a shortage of -- right now of nuclear engineers
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      across all of the different hiring functions for these roles,
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      from the development community, our national labs, the Energy
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3895
      Department, and the NRC. So certainly, the Strengthening the
      NRC Workforce Act could go a really long way toward ensuring
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      that the NRC has the capacity to hire top talent, which it is
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      certainly going to need as part of its workforce continues to
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      retire, and as competition from other nuclear sectors
      continues to grow.
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3901
           *Ms. DeGette. Thank you. I guess I would like to ask
      the rest of the panel, too.
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           Outside of the regulatory workforce, what steps do you
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      think we need to do to bolster the nuclear workforce that
3904
      will help us meet anticipated growth in nuclear, and ensure
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3906
      the highest levels of safety?
           Mr. Nordhaus, do you have any thoughts on that?
3907
           *Mr. Nordhaus. I think that the -- you know, I think
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      there is clearly -- we are seeing these problems across the
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      economy, and not just nuclear, from sort of qualified STEM
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3911
      talent to, you know, electricians who can sort of build the
      infrastructure, install the infrastructure that we are
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      talking about, particularly in this sort of post-IRA with
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      significant incentives to sort of scale up these
3914
      technologies. And I think nuclear is sort of, basically --
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3916
           *Ms. DeGette. So do you think significant incentives is
3917
      an answer?
           *Mr. Nordhaus. Yes, correct.
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           *Ms. DeGette. Ms. Korsnick?
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3920 \*Ms. Korsnick. Yes, thank you. Well, for one, I think we can redeploy some of the 3921 3922 talent that we have on the fossil fuel side of the house. We did an analysis -- or an analysis was done on using workforce 3923 that are currently at coal plants, and it demonstrated that 3924 75 percent of the folks that work in coal facilities could 3925 work at nuclear facilities. And so I think there is a 3926 3927 wonderful, synergistic effect as we are closing down some of 3928 the fossil fuel plants to redeploy that talent and save a lot of towns that depend on that talent. 3929 Also, we can create partnerships with unions. We have a 3930 wonderful relationship with the unions who have fantastic 3931 3932 apprenticeship programs. So we don't just need nuclear engineers, we need workers across the board, and I think 3933 partnering with the unions is a great opportunity for us, as 3934 well. 3935 And it is not just four-year degrees. You know, we need 3936 3937 two-year degrees. We can take people right out of high So I just want people to appreciate the breadth of 3938 attention that we can be using for the whole energy sector. 3939 \*Ms. DeGette. That is exactly right. 3940

3941 Chairman Merrifield? \*Mr. Merrifield. Yes, I think the point of your 3942 3943 legislation, to provide tools to the NRC, is one that we appreciate and agree with the general intent. 3944 As I mentioned in my testimony, I actually think perhaps 3945 having it focused more along the lines of the Securities and 3946 Exchange Commission, rather than the FERC legislation, would 3947 3948 be -- would probably be my recommendation. 3949 A couple other things in the legislation, it vests the authority solely in the chairman of the NRC to make those 3950 determinations. And as a former commissioner, I would say 3951 policy decisions of that size and scope really need to be 3952 decisions of the Commission as a whole. So that would be an 3953 3954 area we would certainly want to talk to the committee about. \*Ms. DeGette. Great. 3955 \*Mr. Merrifield. There is a duration of time on which 3956 the authority applies. Given the nature of the competition 3957 3958 that the NRC faces today for workforce, I think addressing this in a longer term than perhaps five year -- the five-year 3959 limitation included in the draft bill would be appropriate. 3960 \*Ms. DeGette. Great. 3961

3962 \*Mr. Merrifield. But we certainly --\*Ms. DeGette. If you don't mind, I have one more 3963 3964 question for Ms. Toth. \*Mr. Merrifield. Absolutely. 3965 \*Ms. DeGette. And I have 40 seconds. I wanted to ask 3966 you, Ms. Toth, if you could elaborate on the concerns you 3967 mentioned with respect to the Efficient Nuclear Licensing 3968 3969 Hearings Act and, in particular, whether you think these 3970 hearings are a critical tool for ensuring public health and safety. 3971 \*Ms. Toth. Certainly. Thank you, Ranking Member. 3972 think it is super important that, as we move forward here 3973 3974 with the licensing of new reactor designs, we continue to maintain that level of Commission oversight and the mandatory 3975 hearings. 3976 \*Ms. DeGette. 3977 Thank you. Thank you very much, Mr. Chairman. I yield back. 3978 3979 \*Mr. Duncan. The gentlelady yields back. I will now go to Dr. Burgess for five minutes. 3980 \*Mr. Burgess. I thank the chair. 3981 Ms. Korsnick, I really liked your answer to 3982

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      Representative DeGette's question about helping people who
      are in the -- in a two-year or four-year degree, and even
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3985
      providing a paid internship perhaps to someone in high
      school. We really do need to move away from a system where
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      kids amass so much student debt that they are never able to
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      pay it off, and yet at the same time you need workforce.
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      if there were a way to incorporate a learn-on-the-job
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3990
      trajectory, it just seems like that could be so powerful.
           And right now, again, there is no one who comes in here
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      and talks to us in any committee that doesn't identify
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      workforce as a central thesis that they are having to deal
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3994
      with consistently. But if there were a way to make it easier
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      for the workers of tomorrow to begin to integrate into the
      program -- and again, even during the high school years -- I
3996
      don't think that is too early.
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           And to be able to offset the cost of their higher
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      education with loans and grants from industry itself, not
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4000
      from the government -- we do enough. But really, it is on
      you all to be able to bring that next wave of the workforce
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      into being.
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      say that, you know, the industry is eager. And I can just
      speak from my past, as a chief nuclear officer and as a site
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4006
      vice president, we created partnerships with local community
      colleges and, you know, worked on students. Again, maybe
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      they just wanted a two-year degree, and then they could work
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      as chemistry technicians or other technicians in the plant.
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           Sure, we will take people with full college degrees.
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      They can also be put to work. But we -- as we look ahead,
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      there is a wide spectrum. You know, you need electricians
      and plumbers and pipefitters. And again, I am just going to
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      give a plug to our union craft. You know, they have a
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      wonderful apprenticeship program, and we are also working
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      with them to figure out how best to lay the groundwork for
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      what we hope to be a very thriving industry over the next 10
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      to 20 years.
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           *Mr. Burgess. Well, I think that is wonderful.
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      don't always need a Federal program to provide for workforce
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      when it can be developed internally.
           Let me just ask you a question about, in the NRC, the
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      operating plant budget that is derived by fees. It is up a
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      significant amount, 64 percent since fiscal year 2018. There
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4025 does seem to be a growing disparity between fee-for-service collections and overhead. 4026 4027 The most recent NRC fee rule indicates that operating plants will each be required to pay approximately \$5.5 4028 million in annual fees, which is a 22 percent increase since 4029 fiscal year 2017. But there are less operating plants. 4030 we need to be concerned about this trend? 4031 4032 \*Ms. Korsnick. Yes, right? So I think, across the board, we are looking for a level of efficiency for the 4033 regulator. You have heard it from several different ways. 4034 The example I gave in my opening remarks was about subsequent 4035 license renewal and how it is taking even longer in the 4036 subsequent license renewal, even though they have done it 4037 more, and they should be getting more efficient in the same 4038 way that -- what you are suggesting, we have now fewer 4039 plants, plants have shut down, and yet the cost burden is 4040 increasing. 4041 4042 And in addition, they carry over from fiscal year to fiscal year. And even with that carryover, still the burden 4043 on the operating plants is increasing. And so I do think 4044 that we need to take a hard look at that, and just provide 4045

4046 pressure for an internal drive for efficiency. There is no sense in hiring more people to an agency that is already 4047 4048 operating inefficiently. You will just create more people working inefficiently. So the drive needs to be to get 4049 efficient. 4050 \*Mr. Merrifield. Congressman, I completely agree with 4051 Maria. When I was a commissioner, we really had a focus on 4052 4053 effectiveness, efficiency, and alignment with the staff to achieve that goal. I think Congress needs to hold the 4054 Commission's feet to the fire to get there. 4055 \*Mr. Burgess. Yes, it does seem like the operating 4056 reactors are the cash source for the NRC, when they should be 4057 licensing new projects to continue building, rather than just 4058 bleeding what is already available. 4059 Thank you, Mr. Chairman. I will yield back. 4060 there are votes on. 4061 \*Mr. Duncan. The gentleman yields back. I am going to 4062 4063 try one more. I will go to Bill Johnson for five minutes. \*Mr. Johnson. Well, thank you, Mr. Chairman. 4064 continue -- and thanks to our second panel for being with us 4065 this afternoon -- I want to build off my questioning that I 4066

4067 began in the first panel. My legislation, the Strengthening American Nuclear 4068 4069 Competitiveness Act, directs the NRC to submit a report on licensing requirements for non-electric applications and 4070 advanced manufacturing. Mr. Merrifield, can you please 4071 explain why preparing for licensing of advanced nuclear for 4072 non-electric applications is a good use of the agency's time? 4073 4074 \*Mr. Merrifield. There is going to be a significant wave of non-utilities who are going to seek advanced reactor 4075 technologies to decarbonize difficult-to-deal issues such as 4076 steelmaking, aluminum, chemical manufacturing. We have seen 4077 this with announcements with companies like Nucor and Dow 4078 seeking to evaluate advanced reactor technologies. So this 4079 is an area I think the agency is going to have to spend some 4080 I think it can do it effectively, and I think that 4081 time. these types of technologies can be appropriately deployed in 4082 support of those efforts. 4083 4084 I would want to make one note about your bill, section 3 -- I am sorry, section 4, regarding removing some of the 4085 prohibitions on the Atomic Energy Act regarding foreign 4086 ownership. I testified in front of this committee as a 4087

4088 commissioner back in the 2000s in support of that type of change, and certainly would want to reinforce that in what 4089 4090 you are trying to do. \*Mr. Johnson. Okay. Well, thank you. And next, my 4091 legislation seeks to strengthen U.S. global competitiveness 4092 by reviewing our current export capabilities, improving 4093 export processes, and encouraging coordination with our 4094 4095 allies to increase deployment of new commercial nuclear 4096 energy technologies. So again, Mr. Merrifield and Ms. Korsnick, I would like 4097 to hear from both of you on this. Ms. Korsnick, I would let 4098 4099 you go first. 4100 How important is it to the global nuclear market that the United States works with its allies? 4101 And also, with countries like China and Russia rushing 4102 to deploy civilian nuclear around the globe, giving them a 4103 century-long foothold in a given area, why is it important 4104 4105 for the U.S. to be able to export its own civilian commercial nuclear technology abroad? 4106 Ms. Korsnick, you go first. 4107 \*Ms. Korsnick. Well, it is critical to our national 4108

4109 security, I would argue, that we absolutely want to be supporting countries around the globe and helping and support 4110 4111 them with their energy supply. I think we have all watched Russia cut off gas to 4112 Europe, and watched how they manage when they are in control 4113 of your energy supply. And I think we should take strong 4114 note of that. And it wouldn't be any different if they had 4115 4116 built a nuclear plant in some of these countries --\*Mr. Johnson. Right. 4117 \*Ms. Korsnick. -- and they would be also able to turn 4118 that off. And so I think doing business with the United 4119 States, with our allies, is precious. And I think it is very 4120 important that we take that leadership role. 4121 I would point out that a Russian reactor just started up 4122 in Egypt. I believe one just started up in Pakistan. 4123 when we say that there is this potential, it is not a 4124 potential, it is happening. 4125 4126 \*Mr. Johnson. Yes, it --\*Ms. Korsnick. And that is why we need the United 4127 States to really be very relevant and support our allies. 4128 \*Mr. Johnson. I agree. And I think most people don't 4129

4130 understand that when a country like Russia or China gets their foot in the door in another country providing nuclear 4131 4132 capability, they are in there for upwards of 100 years. I mean, they got to build a plant, they got to operate it, they 4133 got to maintain it, they got to update it, and they are there 4134 to stay. 4135 Mr. Merrifield, do you want to comment --4136 4137 \*Mr. Merrifield. Yes, Congressman, you put your finger on it. These are 100-year relationships --4138 \*Mr. Johnson. Yes. 4139 \*Mr. Merrifield. -- build, and so it is vital that we 4140 be there and have an alternative. 4141 4142 I think the advanced reactor technologies that we are talking about today provide us an opportunity to retake that 4143 lead. We have some game-changing technologies that we are 4144 going to be deploying, and those are going to really allow us 4145 to take that flag abroad. 4146 4147 \*Mr. Johnson. Okav. \*Mr. Merrifield. Having said that, I think we also need 4148 to talk about our Canadian and UK friends who can be 4149

collaborative. This is an international arena. None of the

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4151 plants that we build today can be built with entirely U.S. parts. But I think we need to be focused on our allies, and 4152 4153 working to try to win more market share. \*Mr. Johnson. And let me move quickly. I have got one 4154 more question. I want to address my legislation's extension 4155 of Price-Anderson out to 2065. 4156 Again, Ms. Korsnick, I will start with you. Can you 4157 4158 explain why Price-Anderson has been important to America's nuclear industry, and why it would be important to extend it 4159 40 more years, especially with advanced reactors and small 4160 modular reactors on the way? 4161 4162 \*Ms. Korsnick. Absolutely. It is very critical. I would just say, in straightforward terms, it provides a 4163 framework within the -- insurance companies can work to allow 4164 us to appropriately insure. 4165 The second place is it then requires the rest of the 4166 nuclear energy industry to contribute. So it creates an 4167 4168 indemnification framework that allows us to manage risk. without one, you wouldn't have the industry that you have 4169 today. And we just need to continue this framework -- you 4170 mentioned -- for a length of time. I would love a lifetime 4171

extension. So yes, it is just -- it is absolutely critical. 4172 \*Mr. Johnson. It is going to be almost as hard as 4173 4174 getting insurance on an electric vehicle, Mr. Chairman. \*Mr. Duncan. Yes, I am seeing that. 4175 \*Mr. Johnson. Chairman --4176 \*Mr. Duncan. The gentleman's time is expired, and we 4177 are going to have to go vote. So we are going to stand in 4178 4179 recess, pending the call of the chair. I ask witnesses just 4180 to hang out, use the restroom, whatever you need to do, and we will be back as soon as we can. 4181 4182 [Recess.] \*Mr. Duncan. I am going to call the meeting back to 4183 4184 order. There is a lot of hearings going on today, there is a 4185 lot of work going on, so we are back in order, and I will now 4186 recognize -- as she gets her computer going -- Mrs. Lesko for 4187 five minutes. 4188 4189 We will start the clock when you are ready. \*Mrs. Lesko. Almost there. 4190 \*Mr. Duncan. Okay, the gentlelady from Arizona is 4191

recognized for five minutes.

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4193 \*Mrs. Lesko. Thank you very much, Mr. Chairman, and thank you for being here all these hours and testifying. 4194 Ι 4195 appreciate it. Ms. Korsnick, can you explain the use of on-site 4196 inspectors versus inspectors that come from off-site to 4197 nuclear plants? 4198 And do you believe the benefit from these extra 4199 4200 inspectors is worth it? 4201 \*Ms. Korsnick. Absolutely. So the on-site inspectors are called resident inspectors, and these are inspectors that 4202 are always at the plant, 7/24, if you will, whenever they 4203 4204 want to be there or not be there. They have full access to 4205 the plant. And then the extra inspectors that you talk about, there 4206 are certain inspections that they will plan and schedule, and 4207 they will bring other resources to the plant to conduct 4208 those. PI&R inspection, problem identification and 4209 4210 resolution, is an example of one where you know it is going to be a pretty extensive amount of time, and they will send 4211 extra people to your plant. 4212 So I do think that there is value, because they have 4213

4214 additional background and additional expertise. I think that is helpful. But I would like to add -- perhaps where you are 4215 4216 going with this question is -- that during COVID they were also able to conduct a lot of these inspections with a lot 4217 fewer inspectors on site. So they used technology. 4218 used other ways to get the information without having to send 4219 a bunch of inspectors to the site. 4220 4221 And so what we would like is some of the improvements and some of the synergies that they were able to put in place 4222 when they were under more restrictive conditions. 4223 conducted their inspections very effectively, and I think 4224 4225 that can be leveraged. 4226 \*Mrs. Lesko. And so then, do you think that my piece of legislation that is being considered or will be voted on soon 4227 out of this committee would be beneficial? 4228 Because part of my legislation basically asks the NRC to 4229 look at what they did during COVID, and see if some of those 4230 4231 practices that were more efficient could be used permanently. \*Ms. Korsnick. Absolutely. Spot on. 4232 \*Mrs. Lesko. Thank you. Ms. Korsnick, I would 4233 appreciate your perspectives on other areas we should focus 4234

4235 on to improve the effectiveness of NRC's oversight of the operating reactor fleet. 4236 4237 \*Ms. Korsnick. Thank you. Yes, I do think there is opportunities for improved oversight, and I know we sent in a 4238 letter with some of our suggestions, and I would be happy to 4239 work with you to provide some additional examples for 4240 improving oversight of the regulator. 4241 4242 But at the heart of it, it goes to, in general, just how can we be more efficient with the oversight of the fleet. 4243 And one of the things that we are very passionate about is 4244 what we call risk informing. 4245 4246 In other words, whatever it is that you are working on, understand what the ultimate risk to safety is. And if there 4247 is very, very low risk, then spend less time on it, and so 4248 that it helps you decide where to put your time, energy, and 4249 effort. And we think that there is improvements that could 4250 be made there on things of very low safety consequence and 4251 4252 significance. \*Mrs. Lesko. I am going to another committee hearing 4253 upstairs, Oversight Subcommittee. But it is dealing with 4254 energy infrastructure, and cybersecurity, and physical 4255

4256 threats. But one of the things that has come up is, actually, 4257 4258 EMPs, electromagnetic pulses. And do the nuclear plants ever talk about that risk, and if they are prepared, protected 4259 against any EMP attacks? 4260 \*Ms. Korsnick. Yes. And actually, we worked with EPRI, 4261 the Electric Power Research Institute, to do testing on EMPs 4262 4263 and what parts would be impacted by that, like large transformers, for example. So I do know that guite a bit of 4264 work was done relative to EMP to better understand the risk 4265 of it. 4266 \*Mrs. Lesko. And do you think that there is any way for 4267 the plants to protect themselves against EMPs, or is it just 4268 like everything just shut down? 4269 \*Ms. Korsnick. No, there are -- yes, there are some 4270 things, some hardware modifications that can be put in place 4271 to make some of the equipment that you are counting on to be 4272 more resilient in case of an EMP threat. 4273 \*Mrs. Lesko. All right. And are the plants doing those 4274 things currently? 4275 \*Ms. Korsnick. Yes. I don't know the complete status 4276

4277 of the whole industry. It comes a little bit more from the transmission and distribution side in terms of the grid being 4278 4279 resilient, if you will. I think the plants were evaluated to be relatively resilient, but the grid, I believe, was the 4280 weak point. And I know that they have looked at specific 4281 modifications that could be done to protect the grid. I 4282 don't know the status in terms of how far along they are, 4283 4284 though. 4285 \*Mrs. Lesko. Thank you, and I yield back. \*Mr. Latta. [Presiding] The gentlelady's time has 4286 expired and yields back. The chair now recognizes the 4287 gentleman from New York for five minutes. 4288 4289 \*Mr. Tonko. Thank you, Mr. Chair. In the past, the Environment Subcommittee has done great 4290 bipartisan work to support remediation and redevelopment of 4291 our nation's brownfields. EPA's brownfields program has been 4292 tremendously successful in reducing pollution, creating jobs, 4293 4294 and getting vacant properties back on local governments' tax So I was very interested to see the Nuclear for 4295 Brownfields Site Preparation Act. 4296 Former coal plants and other brownfield sites often have 4297

4298 great characteristics that can be assets in their redevelopment. They may be near existing transmission 4299 4300 infrastructure, have access to water and rail infrastructure, and have pre-existing security infrastructure. So the notion 4301 of reusing these sites for advanced nuclear or other clean 4302 energy projects could provide a great opportunity for local 4303 communities to bring back high-quality jobs to their given 4304 4305 region. 4306 So Ms. Toth, how can new nuclear projects create jobs and support economic revitalization in former energy 4307 communities? 4308 Thank you, Congressman, for the question, \*Ms. Toth. 4309 and we are very supportive of the Nuclear for Brownfield Site 4310 4311 Preparation Act. Good Energy Collective takes a particular interest in 4312 ensuring that we advance enabling policies so that nuclear 4313 energy can support communities facing the retirements of 4314 4315 their coal generators in the next, you know, 10 years as part of a just energy transition. 4316 Like you mentioned, there are a lot of opportunities to 4317 reuse existing infrastructure on site transmission, road and 4318

rail access, water, the heat sink. But more importantly, and 4319 what Good Energy Collective has started to analyze, are what 4320 4321 are the community-level benefits of these transitions? there are many to be able to support these communities with 4322 good-paying jobs that they are losing when these coal plants 4323 close, with the tax revenues for the local community. 4324 So we see this legislation up on the docket today as 4325 4326 important and enabling policy on the regulatory side when 4327 Congress last year passed the Vision for the Future Act, enabling DoE to support technical assistance for R&D for coal 4328 -- the revitalization of coal plant infrastructure with 4329 nuclear energy. 4330 4331 \*Mr. Tonko. Thank you. 4332 And Ms. Korsnick, what are your thoughts? What are the opportunities to reuse these former power plant sites for new 4333 nuclear projects? 4334 \*Ms. Korsnick. I think there is a wonderful 4335 4336 opportunity. A study was done about the plants that -- coal plant workers, and how they could be transitioned to work at 4337 a nuclear plant, and I think the study suggested that 75 4338 percent of the jobs at coal plants could be re-purposed to 4339

4340 nuclear plants. Personally, I think it is probably even larger than that, but that just gives you an early idea of 4341 4342 just how much synergy there is. You know, from being a site vice president and running a 4343 previous nuclear plant, I would tell you that we would bring 4344 the coal plant and fossil fuel folks down to work our 4345 refueling outages. There is a natural synergy. We might 4346 4347 boil water differently in nuclear, but after that you need mechanics, and electricians, and I&C techs, and, you know, 4348 the same skill set that you are working and using at that 4349 coal facility. So I am incredibly optimistic of the synergy. 4350 And I think it is beautiful, as she mentioned, you know, 4351 some of these plants -- or the towns are going to be 4352 devastated by the closing of a fossil fuel plant, and there 4353 is no need for it. We can absolutely re-purpose all of those 4354 jobs, and keep that community alive and thriving. 4355 \*Mr. Tonko. Thank you. I am supportive of trying to 4356 4357 redevelop formerly-used fossil fuel sites for productive, cleaner uses, and that seems to be the intent of this draft. 4358 Mr. Chair, I would like to raise an issue that I hope 4359 the committee staff can further investigate before this 4360

4361 proposal moves to a markup. The draft uses the CERCLA definition of brownfield site, which explicitly excludes 4362 4363 numerous types of facilities, including facilities that had permits under RCRA, the Clean Water Act, and the Safe 4364 Drinking Water Act. So I am worried that many former coal 4365 plants may not meet this definition of a brownfield site, and 4366 the Commission may not include them in their evaluation. 4367 4368 CERCLA included these statutory exclusions for good reason, so that polluters could not gain access to limited 4369 brownfield funds in order to carry out remediation otherwise 4370 required by their permits. That is still a good reason to 4371 maintain the exclusion within the EPA brownfields program. 4372 am not sure if it should be the litmus test for a brownfield 4373 site under this proposal, so I hope the majority and minority 4374 staffs can receive technical assistance from the Commission 4375 and EPA to ensure that this language does not accidentally 4376 exclude some of the intended beneficiaries by taking too 4377 narrow of a definition of brownfield site. 4378 And with that I thank you, Mr. Chair, and yield back. 4379 \*Mr. Duncan. [Presiding] The gentleman yields back. 4380 now go to Mr. Latta from Ohio for five minutes. 4381

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           *Mr. Latta. Well, thank you, Mr. Chairman, and thank
      you for -- our witnesses for appearing today. We appreciate
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      your knowledge, and we also appreciate your feedback on the
      legislation before us today.
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           Commissioner Merrifield, many new reactor technologies
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      require access to HALEU to fuel their operations. Russia's
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      invasion of the Ukraine has made the only commercial source
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      of that fuel inaccessible, and has also negatively impacted
      the LEU market, which is used to fuel our existing fleet.
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           My bill, the Nuclear Fuel Security Act, aims to reduce
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      our reliance on Russia. And as we heard in the previous
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      testimony of our first panel today, about 24 percent coming
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      from Russia and 2 of the -- Kazakhstan and Uzbekistan, adding
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      up to all over 50 percent, then, that is not good. So we
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      need to increase the United States' global leadership.
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           Could you expand on the current state of our nuclear
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      fuel security?
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           *Mr. Merrifield. Yes. We, obviously, have significant
      dependance on the import of Russian material that makes up at
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      least 20, if not more, percent of the fuel used in the U.S.
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      We do not currently have the capability to produce high-
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      assay, low-enriched uranium, which we are working toward.
      DoE has a series of programs -- there was an announcement
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      yesterday -- with Centrus and TerraPower that they are
      engaging on a program to do some of that.
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           So I think Congress and the legislation you have are
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      working to try to improve this, both in the supply of
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      uranium, in the supply of low-enriched uranium, and
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      ultimately in the supply of HALEU. So I think these efforts
      in your legislation are beneficial, and I think U.S. NIC is
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      supportive of them.
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           One thing in your legislation I would also want to point
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      out, which I think is positive, you do establish in the -- it
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      would establish in the U.S. Treasury a revolving loan fund
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      for the revenues received by the Secretary from the sale and
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      transfer of feed material. We think that is a very logical
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      step, and one that certainly we would support.
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           *Mr. Latta. You know, what role can NRC play in quickly
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      establishing a robust domestic nuclear fuel supply chain?
           *Mr. Merrifield. The NRC does need to take a look at
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      the methods it uses to review and approve new fuel
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      facilities, and I think that is an area that could get some
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4424 additional attention. There will be a series of centrifuge facilities that 4425 4426 will need to be built in order to make up for the loss of fuel capabilities from outside of the United States. 4427 an area I think additional attention by Congress would be 4428 very beneficial. 4429 One thing I would also note, I think we need to think 4430 4431 about this not just in terms of the United States. We also do need to be thinking about Canada. As mentioned earlier in 4432 the hearing, Canada is a critically important source of 4433 uranium, but there is no enrichment capability in Canada at 4434 all, despite the fact that they will be deploying low-4435 enriched uranium reactors by GE Hitachi. The Ontario power 4436 generation is committed to doing that, and there are a series 4437 of other advanced reactors that would use highly-enriched --4438 or high-assay, low-enriched uranium in their production. 4439 So I think there is a great utility in having enhanced 4440 4441 U.S.-Canadian cooperation in this area. \*Mr. Latta. 4442 Thank you. Ms. Korsnick, just this week we heard the announcement 4443 that the company TerraPower would be entering into a 4444

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      memorandum of understanding with Centrus Energy Corporation,
      which operates a HALEU enrichment facility in Piketon, Ohio.
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      This is a sign that private capital is already -- is ready to
      invest in our -- in the domestic nuclear industry, and DoE
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      needs to step up its support and quickly implement programs
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      to establish -- established in the Energy Act of 2020.
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           How important is it for the industry to have DoE fully
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      implement the HALEU availability program?
           *Ms. Korsnick. Yes, we think it is critical for the DoE
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      to engage on the high-assay LEU program, and that is because
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      the market is not yet established, right? These are advanced
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      reactors that are going to be built, but there is not an
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      established supply right now of the high-assay LEU, and that
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      is where it is very important that our government, through
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      the Department of Energy, help get that sort of moving and
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      going. And significant investment -- they did recently put
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      out a request for proposal that was mentioned earlier today.
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           Just a point of note, as the industry reviewed that we
      were very dissatisfied with the request for proposal, and put
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      comments to that effect, which I appreciate the DoE is
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      looking at now.
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           *Mr. Latta. Well, Mr. Chairman, my time is about to
      expire, and I appreciate the testimony from our witnesses
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      today because we want to make sure that we are leading in the
      world, and we have everything we have to have, especially
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      from the uranium and the enriched uranium in this country.
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      So with that, Mr. Chairman, I yield back the balance of my
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      time.
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4473
           *Mr. Duncan.
                          The gentleman yields back. I will now go
      to Washington for Ms. Schrier for five minutes.
4474
           *Ms. Schrier.
                           Thank you, Mr. Chairman. Thank you,
4475
      Ranking Member DeGette, and thank you to our witnesses today.
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           My understanding is that, for every gigawatt of nuclear
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      capacity constructed, some 200,000 job years of employment
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      are created. And as we increase the mix of nuclear energy in
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      the U.S. energy grid, many more very skilled workers will be
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      needed to construct, and operate, and maintain, and also
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      quard these facilities.
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           We heard from my colleagues and witnesses in the earlier
      panel about the workforce shortages and our Federal
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      Government, and what we must do to meet -- to manage the
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      workforce to meet the need for nuclear power in the coming
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4487 decades. But ensuring that we develop and support workers within the private sector is also important, not just the 4488 4489 public sector. In fact, in Washington State we have a long history of 4490 nuclear power with hundreds of companies participating. 4491 Terrapower is actually one of them. But universities with 4492 Ph.D.s, we have PNNL, which is a powerhouse of research in 4493 4494 this area. I was just a few minutes ago so heartened by your 4495 comments, Ms. Korsnick, about how the coal industry jobs can 4496 translate so well into nuclear industry jobs, because that is 4497 one of the things that we have really worried about, is that 4498 we don't want to be pie in the sky about making sure that 4499 everybody can transition to a clean energy job. And so what 4500 you said meant a lot, I think, to all of us. And I think 4501 that facts should weigh heavily in decisions about where to 4502 site nuclear power plants, so that we can have those same 4503 4504 people doing the work. I wanted to direct this question, really, to the entire 4505 panel, just for your thoughts. And it is about workforce. I 4506 would like to start with you, Ms. Korsnick, because you 4507

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4508
      touched on the significance of nuclear power and job
      creation. Can you just expand on ways you have seen the
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      private sector thoughtfully approach workforce development,
      where partnerships have been made, what lessons we can learn
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      on the government side, and how we should prepare the next
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      generation of leaders and thinkers in the nuclear industry?
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           *Ms. Korsnick. Sure, I am happy to begin and my
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      colleagues, obviously, can jump in and add.
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           I think a recent DoE report came out as they looked
      ahead at potentially having 3 times the amount of nuclear
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      power by 2050, and they estimated that we would need 375,000
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      additional workers. So just to give a sort of a volume, it
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      is very significant.
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           But these aren't all nuclear engineers, right?
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      are -- they run the whole gamut. Some of them are engineers,
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      mechanical, electrical, et cetera. But they are also, you
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      know, plumbers, and pipefitters, and electricians, and I&C
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4525
      techs. And they are also, you know, folks that maybe have
      just a two-year degree, a chemistry technician, for example.
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      There are some people right out of high school.
4527
           And so I think what we need to really look at, from a
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4529 workforce perspective, is literally K through 12, you know, and on. Like, don't just start at secondary education, you 4530 4531 know, start from the very beginning. I know we have teamed several years ago -- I want to give credit to the American 4532 Nuclear Society, where they have built in programs about 4533 nuclear energy into K through 12 programs, because I think it 4534 starts that young that you get people sort of interested and 4535 4536 engaged. And my hat is off to American Nuclear Society. They worked with the Department of Energy to get this 4537 established, and they are continuing to grow it. 4538 When I was a site vice president back in the earlier 4539 age, maybe 2008, 2010 timeframe, there was the conversation 4540 around a nuclear renaissance. And what it caused the 4541 industry to do is partner with community colleges and partner 4542 with others to begin to get that supply chain of people, if 4543 you will, ready. And so I think that is really what needs to 4544 happen again today. 4545 4546 If there is this clear signal that we are absolutely focused on making nuclear thrive, then, if you will, a 4547 machine begins within the industry itself that says we want 4548 to invest in these people, we want a team with people that 4549

4550 have fossil fuel workers and encourage them to come over to nuclear. We want a team with universities. We want a team 4551 4552 with high schools to have a natural pipeline. We work very well with the unions. They have fantastic apprenticeship 4553 programs. We are all in. 4554 \*Mr. Merrifield. Yes, I would like to reinforce that 4555 comment, and I chair an organization called E4 Carolinas, 4556 4557 which is a North and South Carolina energy association -plumbers, electricians, pipefitters, welders. 4558 We identified a long time ago having nuclear-grade 4559 welders is going to be critically important. That is an area 4560 we are already challenged in the existing nuclear industry, 4561 let alone having the workforce available for these advanced 4562 reactors going forward. 4563 We talked a lot about the issue of the bow wave of 4564 retirement at the NRC. It is the same in the nuclear 4565 industry, and particularly with the trades. So, you know, I 4566 4567 think colleges and universities will respond to having the engineers that we need, but it is really the trades that are 4568 going to need more help, both from unions and otherwise. 4569 \*Ms. Schrier. Thank you. I appreciate those comments, 4570

4571 particularly touching on apprenticeship programs. I yield back. 4572 4573 \*Mr. Duncan. The gentlelady yields back. Thanks for mentioning the Carolinas and what we are doing. I will now 4574 go to Kentucky and recognize Mr. Guthrie. 4575 \*Mr. Guthrie. Thank you. Welcome to Kentucky again. 4576 Thank you. And I am sorry I missed some of the discussion. 4577 4578 We have three subcommittee hearings going on today, so we are all kind of bouncing around. And I really wanted to be part 4579 of this discussion, but I was chairing one, so I couldn't be. 4580 So I will say that and get right to my point. 4581 4582 You know, Kentucky has been an energy-producing state. We are very famous for good Kentucky coal. And what we have 4583 seen is some of our coal plants, obviously, go out of 4584 existence and move forward. So, you know, my big concern and 4585 one of the things I would like to see and we are going to 4586 work on is turning these brownfield sites, the old coal 4587 4588 plants, into nuclear sites. We are trying to continue our leadership, and our local -- state and local leaders. 4589 So I guess my question -- and I know I used to work in 4590 transportation stuff when I was in previous committees, and 4591

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      building in a right-of-way is a lot simpler when you have
      already done a lot of the work beforehand than just building
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4594
      a greenfield site. I know there is differences between -- it
      is not just completely 100 -- you are not just adding an
4595
      extra lane, there are some differences between nuclear and
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      other power generation, but there are a lot of similarities.
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           And so my question to each of you, if you kind of
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      address them -- we will just start left and go right -- what
      are your views about the potential use of brownfield sites?
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           And then, can we use these sites to help expedite? Do
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      you think it would make it quicker using a site that already
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      existed for energy producing to make it quicker?
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           Mr. Nordhaus, if you will, start and --
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           *Mr. Nordhaus. Yes, I mean, there -- obviously, I think
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      we have -- a number of conversations we have had already
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      here, it is clear that there is huge potential there. I
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      think that we will need to expedite and do any of that
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4609
      quickly. I think we are going to kind of need to take a hard
      look at a set of the existing rules and regulations
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      associated with exclusion zones, emergency planning, a
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      variety of other issues. I think the Commission has already
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4613 stumbled a bit on that issue and sort of trying to reset those rules already. 4614 4615 And, you know, obviously, when you are talking about a very different kind of advanced nuclear plant, often smaller 4616 that you are talking to sort of dropping into an existing 4617 coal site that is smaller than the historic, large, you know, 4618 10-mile exclusion zones we have had around large, light-water 4619 4620 plants, there is going to be a need to make pretty 4621 significant changes in the regulatory frameworks. changes are appropriate, given the differences in the 4622 technology, but that is just one example of the sort of kind 4623 of change that is going to have to happen. It is going to 4624 have to happen quickly in terms of modernizing regulation. 4625 I think, you know, I see kind of a pretty broad 4626 bipartisan desire to kind of turn these sites into sites for 4627 nuclear generation. But that literally can't happen without 4628 pretty significant changes in how the NRC approaches a set of 4629 4630 these questions around regulating sites. \*Mr. Guthrie. All right, thank you. 4631 Ms. Korsnick? 4632 \*Ms. Korsnick. I think it is a wonderful idea, and I 4633

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      think we should challenge the regulator to make it happen
      efficiently. These are a fantastic way to keep that
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      workforce employed. Many towns are built, literally, around
      a fossil fuel plant. There is no reason for that town to go
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      out of business just because that coal plant needs to
4638
      transition to another source of energy. And nuclear is a
4639
      wonderful opportunity.
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           I mentioned in answer to a previous question a study was
      done. We could use 75 percent of the workforce. I challenge
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      it. I think it can be even more of a percentage of the
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      workforce. I have worked at nuclear plants before. We
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      brought coal folks down to help us with our refueling
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      outages. We work hand in glove. It is a match made in
4646
4647
      heaven.
           *Mr. Guthrie.
                          Thank you.
4648
           Ms. Toth?
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           *Ms. Toth. Yes, thank you, Congressman.
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           So Good Energy Collective, you know, we have looked, we
      have started to look at quantifying some of the community-
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      level benefits through our report, "Opportunities for Coal
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      Closure Communities through Nuclear Energy, ' ' and, you know,
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4655 this year we will be conducting some on-the-ground engagements with prospective host communities facing coal 4656 4657 plant retirements over, you know, what are your questions about nuclear? Maybe you have worked on some of the plants 4658 before to help with refueling outages. 4659 But we anticipate that, you know, communities that are 4660 familiar with hosting large energy infrastructure like a coal 4661 4662 facility may be among the most interested in hosting new nuclear, and we should be facilitating that as part of a just 4663 energy transition. 4664 \*Mr. Guthrie. 4665 Thank you. And Mr. Merrifield? 4666 \*Mr. Merrifield. Yes, I think coal facilities, for all 4667 the reasons mentioned, make excellent sites for nuclear power 4668 plants. Much of the infrastructure can be reused. 4669 I would say the same for other fossil plants that are 4670 retiring -- combined cycle gas units, for example -- or other 4671 4672 brownfield communities. I think Congressman Tonko made some 4673 good points about the expansion there. One thing I would say, you know, the NRC right now 4674 requires there to be an analysis of a need for power in the 4675

environmental impact statement process. That seems to be 4676 pretty redundant, if you are talking about repowering a coal 4677 4678 plant. In addition, this requirement is really typically 4679 covered by state public utility commissions in terms of the 4680 for power, or has been evaluated by the applicant itself. 4681 So I think the NRC's -- I know in the context of the 4682 4683 modernization of Nuclear Reactor Environmental Reviews Act, one of the areas of strengthening, I would -- I believe, 4684 would be to drop the requirement for the NRC to do a need for 4685 power. It is one of the largest pieces of their review. 4686 Frankly, I think it is completely unnecessary. 4687 Thanks, I appreciate that. 4688 \*Mr. Guthrie. And my time has expired, so I will yield back. 4689 \*Mr. Duncan. The gentleman's time has expired. 4690 go to Mr. Veasey from Texas for five minutes. 4691 \*Mr. Veasey. Mr. Chairman, thank you very much. And it 4692 4693 is great that during this hearing -- that we are considering, in conjunction with -- just how important good jobs are as it 4694 relates to some of the improvements that the NRC's licensing 4695 of nuclear technologies are. 4696

4697 I know that, combined with targeted funding, that we can truly make nuclear energy a component of our cleaner energy 4698 4699 plans. And so I am just -- great that we are here talking about this, because I really do think that we need to get 4700 this out more in front of the public. 4701 One of the things that I am really -- I think is a 4702 really great project that is going on right now in Texas as 4703 4704 it relates to nuclear technologies -- and I have mentioned it before in a previous committee hearing -- is that Abilene 4705 Christian University is experimenting with a nuclear energy 4706 experimental testing lab in conjunction with University of 4707 Texas and Texas A&M to experiment using molten salts, rather 4708 than water, as a coolant for nuclear reactors. And potential 4709 new additions of safe, reliable, affordable, and cleaner 4710 nuclear power like those at Abilene Christian, I think, are 4711 going to be very essential to the U.S. energy security and 4712 deployment of new advanced nuclear reactor technology that is 4713 4714 going to be crucial for our ability to compete with China and Russia in the global nuclear industry. 4715 For new nuclear technology to get to these goals, these 4716 reactors will need to be licensed quickly by the NRC at 4717

4718 scale, and be eligible for targeted Federal funding. That is clearly in our national interest. And on the latter point, I 4719 4720 was pleased to hear that the Chip Act established a new program for new university research reactors, and last year's 4721 NDAA provided important access to fuel service for such new 4722 4723 reactors. Commissioner Merrifield, I know that you are helping at 4724 4725 Abilene Christian, and that you are advising them on its research reactor project. Can you please describe how 4726 important it is that we ensure a steady funding stream to 4727 eligible new research reactor projects in the same way we 4728 have supported existing research reactors? 4729 4730 \*Mr. Merrifield. Yes, thank you very much, Congressman, 4731 for that question. And the Abilene Christian University program, with its 4732 partner, Natura, is an important one, and one that I think is 4733 very exciting. It is going to allow the development and 4734 4735 deployment of a molten salt reactor for university research purposes. It will be the first new research reactor to be 4736 built in the United States for several decades. 4737 And I think, if you go back to the early days of the 4738

4739 Atomic Energy Act, research reactors were really the leading technique used by the Eisenhower Administration in its Atoms 4740 4741 for Peace program. So I think having a new, U.S.-based, designed research reactor could be a potential item that 4742 could be exported to countries that are seeking to get into 4743 the nuclear energy programs. So I think it is very exciting 4744 4745 there. 4746 The Chips Act, the recent legislation, was very helpful in that regard. The NDAA, there is still some appropriations 4747 language out there that says, you know, the appropriators 4748 don't want to build new research reactors. I think this is 4749 something there needs to be further dialogue. 4750 important for us to have a new generation of these reactors, 4751 to have a new generation of individuals who can be trained on 4752 them, and certainly appreciate your support and that of other 4753 Members of Congress to enable that activity. 4754 \*Mr. Veasey. Yes. No, thank you very much, and work 4755 4756 with me a little bit on this question. It is more of a -getting your opinion on something, but do you think that 4757 there is actually some benefit for people to be able to go to 4758 someplace like west Texas, and see so much traditional fossil 4759

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      fuel energy being produced, then also see the country's
      leader when it comes to cleaner technologies like wind and
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4762
      solar, and then see this nuclear project, and kind of see it
      all come together in one space? How important is that for
4763
      the public?
4764
           *Mr. Merrifield. I think it is important for a couple
4765
      of different reasons.
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           Number one, we do not have a university-based molten
      salt reactor in the United States. So it would be a leader
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      in that regard, and would draw people from all over the world
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      to look at it. It is a consortium made up of four
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      universities, three of which are in Texas, one of which is in
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      Georgia. So it is a very collaborative, interactive program.
           The other thing I think is important -- and I can't talk
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      in detail -- but as a law firm we have talked with a number
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      of folks in Texas and in west Texas who are really looking at
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      trying to decarbonize various parts of the upstream part of
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      oil production through the use of micro reactors and other
      advanced reactor technologies. So this is really an area
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      Texas could take a lead, and we certainly think that Abilene
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      and Natura could be part of that.
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4781 \*Mr. Veasey. Yes, thank you very much. I appreciate 4782 that. 4783 I yield back. The gentleman yields back. We should talk 4784 \*Mr. Duncan. about U-233 some time. 4785 I now go to the chairwoman of the full committee, Mrs. 4786 Rodgers, for five minutes. 4787 4788 \*The Chair. Thank you, Mr. Chairman. On the first panel I raised concerns about the NRC's 4789 handling of its part 53 regulatory development -- so this is 4790 for the advanced nuclear reactors, some exciting technology 4791 in Washington State, too -- as outlined in the letter Members 4792 of Congress just sent to the Commission. And I believe all 4793 of you do not think that the current proposal is workable. 4794 also believe many of you expressed this repeatedly to NRC 4795 staff. 4796 So to Ms. Korsnick, Mr. Merrifield, Mr. Nordhaus, my 4797 4798 first question is, "How do you instill within NRC a resultsoriented culture, a culture that measures its work, shows 4799 progress, works to adhere to the laws that Congress has 4800 passed?' ' 4801

4802 And I am going to start with Ms. Korsnick. \*Ms. Korsnick. Thank you very much. Thanks for the 4803 4804 question. It has to start with leadership, honestly. If you want 4805 the organization to change, it has to be important to 4806 leadership. They have to talk about it. 4807 And, you know, we have had previous working 4808 4809 relationships with the NRC that have been very helpful, and have solved problems, and we have worked through things. 4810 Part 53 was not that experience. It has been one of the most 4811 frustrating interactions, I think, between the industry and 4812 the regulator that I have been associated with, and I have 35 4813 years with this industry. 4814 And again, to change that, I think it has to come from 4815 leadership. It is not about holding meetings, it is about 4816 listening to the feedback. They held a lot of meetings; they 4817 didn't listen. 4818 4819 \*The Chair. Okay, thank you. \*Mr. Merrifield. I concur with Maria. As a former 4820 commissioner, I have to say this has been very disappointing 4821 to see how this has all panned out. I sat in a lot of those 4822

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      meetings, and I will tell you there wasn't a whole lot of --
      there was listening, but there wasn't engagement. And I
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      think some of it was a bit of a kabuki dance, frankly.
           I think the -- what they have come up with in terms of
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      part 53 is not useful. I don't think it will be used.
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      frankly, they could do a whole lot better. The agency has
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      been around for 50 years. They have got a lot of knowledge.
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      They ought to be able to put together an efficient and
      streamlined licensing process for advanced reactors. And
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      what we got is completely opposite of that.
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           Ultimately, when I was a commissioner we got held
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      accountable by Congress. Former Senator Pete Domenici called
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      us to the carpet. We had a similar situation that happened
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      with the earlier iteration of part 52, the 2-step licensing
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      process, and the Commission at that -- 1-step licensing
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      process. And the Commission at that point went back to the
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      staff and told them to start from scratch.
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           This piece in part 53 isn't workable, it is not going to
      be helpful, and it certainly is not what Congress intended by
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      passing the law.
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           *The Chair. Thank you.
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Mr. Nordhaus? 4844 \*Mr. Nordhaus. I will just agree with both of the prior 4845 4846 comments. You know, just -- there is -- I don't think that this happens without greater leadership both from Congress 4847 and from the Commission itself. 4848 And until, you know -- and as I mentioned in my opening 4849 comments, you know, it was very heartening to see 60 Members 4850 4851 of Congress, bipartisan, saying, you know, to the Commission that this part 53 rule, we need to go back to the drawing 4852 board, it needs substantial changes, and being pretty 4853 explicit about a set of the major problems that need to be 4854 addressed before that rule moves forward. 4855 I think that the Commission and the commissioners need 4856 to sort of take up that challenge, and send that message very 4857 clearly to the staff, that they need to go back to the 4858 drawing board. They need to go back and look at, you know --4859 as our organization, which was, I think, certainly on the 4860 4861 sort of NGO, non-governmental, side, attended more of these meetings, submitted more extensive public comment than sort 4862 of almost anyone else participating, very little of it was 4863 actually kind of taken up. And I think that was generally 4864

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      the stakeholder experience.
           So I think until Congress, you know, makes it very clear
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      that we need a substantially modernized and different
      framework for licensing advanced reactors, and then I think
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      we need to expect that the commissioners kind of follow
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      through on that --
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           *The Chair. Thank you.
4871
           *Mr. Nordhaus. -- and demand that of the staff.
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           *The Chair. Great, okay, thank you.
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           And to that point, Mr. Merrifield, you mentioned that
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      there were lots of meetings. I wanted to ask, do you think
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      the NRC licensing staff, in interactions with applicants,
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      should not act as a consultant on agency rules and guidance,
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      as they have been telling applicants I --
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           *Mr. Merrifield. I think what the agency staff can do
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      is engage. They can have workshops where they actually
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      engage in back-and-forth conversation to try to drive better
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      understanding of where the licensees are coming from and
      where the agency positions are. Many of the meetings were
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      not much more than listening sessions, where the utilities
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      and other advanced reactor developers would explain their
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      concerns, which were met with, "Thank you very much, we will
      consider it."
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           At the end of the day -- Dan Dorman was here earlier.
      Dan Dorman and his senior team are perfectly satisfied with
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      the package they delivered to the Commission on part 53.
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      That is troubling to me. Despite all of the concerns that
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      have been raised by Congress and by folks on this side of the
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4893
      table, they have no -- they believe that they are completely
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      in the right.
           I think that there is -- and I put this into my -- the
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      speech I gave at ANS earlier this year -- I think there is
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4897
      some fundamental issues at the agency. One of them is
      technical depth. I am a little concerned whether they have
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      the technical capability to come back with a better product.
4899
                        Thank you. It is very helpful for you all
           *The Chair.
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      to be here and to tell us, from your perspective, what is
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      going on. We are going to work on this with bipartisan
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4903
      support.
                Thank you.
           *Mr. Duncan. The gentlelady yields back. I now go to
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      Mr. Cardenas for five minutes.
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           *Mr. Cardenas. Thank you very much, Mr. Chairman and
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      Ranking Member. I appreciate this opportunity for -- to have
      this hearing, and thank you to the witnesses for giving us
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4909
      your perspectives and expertise.
           While the NRC considers public opinion in their nuclear
4910
      regulatory decisions, proceedings are often inaccessible and
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      difficult to understand. Creating better, more accessible
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      opportunities for public participation are necessary out of
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4914
      respect for potentially impacted communities to rebuild trust
      with the public, and because it will lead to better outcomes
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      down the line. That is why I am pleased to see Congressman
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      Levin's bill, H.R. 4530, which would establish the office of
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      public engagement and participation within NRC included in
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4919
      today's hearing.
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           Ms. Toth, is that how you say your name? Toth, okay,
      thank you. Can you discuss how an office of public
4921
      engagement and participation at the Nuclear Regulatory
4922
      Commission would help communities better navigate proceedings
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4924
      before the Commission?
           *Ms. Toth. Certainly. Thank you, Congressman.
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           As the ranking member of the full committee,
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      Representative Pallone, mentioned on the previous panel, from
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4928 2021 to 2022, the NRC undertook a systematic assessment of how it addresses environmental justice across all of its 4929 4930 programs and activities. And that review process revealed a lot of learnings about how the Commission can be doing better 4931 that extend beyond just how it implements environmental 4932 justice practices across the agency. 4933 The staff made many recommendations to the Commission 4934 4935 that are still sitting with the Commission for action. One 4936 of these, referencing the NRC's existing 1995 EJ strategy, flagged that the NRC has a goal to inspire stakeholder 4937 confidence through more comprehensive public outreach, 4938 engaging more transparently, providing information up front. 4939 4940 And certainly, the staff had identified that, currently, NRC stakeholder outreach is very infrequent, and often only ever 4941 takes place when there is already a pending activity within 4942 the community. 4943 Also that in its engagements with tribal and EJ 4944 4945 communities, but also writ large, the NRC -- it is often incumbent on an individual project manager to take the 4946 initiative to conduct effective local engagement and 4947 outreach. And there is a lot of variability among the 4948

4949 project management of how they, you know, undertake that 4950 work. 4951 So we see OPEP as potentially playing an important function not only in externally making itself accessible to 4952 the public and answering questions, but also internally, 4953 potentially being able to train project managers in effective 4954 strategies for public engagement. 4955 4956 \*Mr. Cardenas. So an office of public engagement, do you think it potentially could help both project sponsors and 4957 potentially impacted communities, as well? 4958 \*Ms. Toth. Yes, absolutely. As I mentioned in my 4959 opening remarks, the OPEP would establish more capabilities 4960 to enable the public to engage with the regulator, which is 4961 an important democratizing function of any Federal agency. 4962 But critically, having that office in place, the OPEP 4963 would also be able to engage with some of the developers, as 4964 well, or with communities where there is conversation around 4965 4966 potentially hosting new nuclear infrastructure, and bringing those communities into the process early on to answer a lot 4967 of questions that they might have, bring them into the 4968 process. Because as we know, a lot of times, even with 4969

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      environmental reviews under NEPA, some of the delays that are
      experienced are because of issues or concerns that the public
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4972
      has that aren't unearthed until much later in the
      infrastructure siting process. So OPEP could start to
4973
      detangle that concern to the benefit of industry.
4974
           *Mr. Cardenas. I am the kind of average American before
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      I got elected. Now I am just kind of messed up. I have been
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4977
      doing this for 27 years. I am in the inside looking out.
           But before I got elected I had never gone to a community
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      meeting when it came to the environmental issues impacting my
4979
      community, the Northeast Valley, where I was born and raised.
4980
      But when I got elected, it was brought to my attention that
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      we had more dump sites and more particulate matter issues
      emanating out of our community that were actually coming from
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      all over LA County, the largest populated county in the
4984
      country.
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           And it wasn't until I became an elected official that I
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4987
      realized that somebody needed to do something to actually
      listen to the people who are affected by these things, not
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      just look at it from the vantage point of somebody investing
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      $1 million, $100 million, $1 billion into a facility. It is
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4991 about balance, about making sure that we listen to all sides. And so with that, can you talk about how the NRC Office 4992 4993 of Public Engagement and Participation Act would build on the NRC's environmental justice review team's recommendations? 4994 \*Ms. Toth. Yes, certainly, Congressman. 4995 You know, with the systematic assessment of EJ that the 4996 Commission has identified, they held a lot of both public and 4997 4998 private community meetings to understand how the public felt about the NRC's engagements, certainly found things like 4999 improvements in translation services, providing longer notice 5000 ahead of public meetings, the kinds of learnings that an 5001 office of public participation could learn and convey to NRC 5002 5003 Commission staff to implement -- to improve that -- those 5004 functions. \*Mr. Cardenas. Thank you very much. 5005 My time having expired, I yield back. 5006 Thank you very much, Mr. --5007 5008 \*Mr. Duncan. The gentleman yields back. I now go to Mr. Walberg from Michigan. Five minutes. 5009 \*Mr. Walberg. Thank you, Mr. Chairman, and thank you to 5010 our second panel. It has been a long wait for you. 5011

5012 Mr. Merrifield, it is good to see you again since COP 27. 5013 5014 \*Mr. Merrifield. Thank you very much. \*Mr. Walberg. It is about as warm here as it was back 5015 5016 then. \*Mr. Merrifield. Indeed. 5017 \*Mr. Walberg. Yes. I spoke to the first panel about my 5018 5019 draft legislation, the Nuclear Advisory Committee Reform Act. Could you talk to us about why the reforms laid out in this 5020 legislation are needed? 5021 And along with that, would these changes actually 5022 5023 produce better outcomes because the Advisory Committee on Reactor Safeguards will be focused on new and novel projects? 5024 \*Mr. Merrifield. Yes, thank you very much for that 5025 question. And this is an issue I have been thinking about 5026 since the late 1990s, when I was a commissioner. 5027 I interacted with the ACRS, and I engaged with them and 5028 5029 used their work product in helping to make determinations as commissioner. I engaged -- and I had it read into the record 5030 -- with the Nuclear Innovation Alliance in a study of ACRS. 5031 We interviewed over 40 individuals, most of them former NRC 5032

5033 commissioners, senior staff, ACRS members, and others, and came up with a series of recommendations not to get rid of 5034 5035 ACRS, not to take away from the work it does on behalf of the Commission and the public, but to really target them to the 5036 most important things that they needed to be doing in order 5037 to enable the commissioners to make sound decisions about the 5038 technologies that we are moving forward with, and to do so in 5039 5040 a manner that was going to be efficient and effective. 5041 And the recommendations that you have included in your legislation are consistent with what that attempted to 5042 achieve. We certainly -- you know, I certainly support the 5043 work that you are doing there. We would certainly be 5044 5045 committed to working with the committee to see if there are some additional improvements to your legislation we could 5046 make. 5047 But at the end of the day, I think the Commission needs 5048 to be granted the authority, which it currently doesn't have 5049 5050 under the Atomic Energy Act, to have some flexibility about how it deploys the ACRS to really look at the most 5051 technically difficult issues, and free up some time for them 5052 to focus on that, and remove the current requirement that 5053

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      they have to review, in some cases, relatively mundane
      licensing areas that don't -- where they don't, frankly, add
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      value.
           *Mr. Walberg. Good tools used by the right body
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      ultimately help make the project work, doesn't it? Or we
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      hope that is the case.
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           In addition to making sure that the NRC's regulatory
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      requirements are appropriate, the right staff must be in
      place to do the work. There are some proposals to improve
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      the NRC's ability to hire the right people, including one
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      bill today, the Strengthening the NRC Workforce Act of 2023.
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      However, I am concerned that we need a fix that provides
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      certainty to companies that they would be working with a
      competent regulator in the long term.
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           And so, Mr. Merrifield, your testimony discusses this
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      legislation, as well as the need for the NRC to have
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      qualified staff and leadership. Can you expand on that?
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           And then, secondarily, how can the NRC incorporate some
      of the best practices of private industry to attract the
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      right staff?
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           *Mr. Merrifield. The NRC -- thank you -- the NRC is
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5075 challenged right now. They have a retiring workforce. Frankly, as I mentioned, I think they have lost some of their 5076 5077 technical capabilities as a result of that. And so having greater tools to make sure that they have got the right 5078 workforce makes sense. 5079 I have looked at the Securities and Exchange Commission, 5080 FDIC, and others. There are other financial institutions 5081 5082 which have been given greater flexibility to hire their workforce not simply at the entry level, but all the way up 5083 through senior management, to make sure that there is an 5084 appropriate workforce that is encouraged and employed. I 5085 think it is very important that they have diversity in that 5086 group, not just simply -- I think they ought to be 5087 considering people who do have industry experience, who do 5088 have experience in other departments and agencies, because 5089 that was the kind of diversity we had when I was a 5090 commissioner, and I think, frankly, the NRC needs more of it. 5091 5092 I do have a few concerns. I agree with the intent of the Strengthening the NRC Workforce Act. I am a little 5093 concerned about the authority is vested solely in the 5094 chairman. I think those decisions should be with the 5095

5096 Commission as a whole. The limitations on the timing of that authority is 5097 5098 somewhat limited. There may be reasons of which I am not aware. Maybe budgetary. I think those authorities should be 5099 given to the NRC for a longer period of time. 5100 And I think, certainly, it would probably be worth 5101 considering having the Government Accountability Office and 5102 5103 perhaps OMB engaged in dialogue about other tools that might be useful to enhance the ability of the agency to have what 5104 they need to attract a talented and capable workforce. 5105 \*Mr. Walberg. Okay. Thank you. 5106 5107 My time is expired. I yield back. \*Mr. Duncan. The gentleman yields back. I now go to 5108 Mr. Palmer for five minutes. 5109 \*Mr. Palmer. Thank you, Mr. Chairman. 5110 In the previous panel we had a discussion about the fact 5111 that the U.S. needs to decouple from China and Russia and 5112 5113 other foreign sources for nuclear fuel. And one of the things that I have really been pushing is the conversion to 5114 advanced nuclear, but specifically following the model 5115 utilized by France with their standard design, but more 5116

5117 specifically the model of what we would use with our nuclear fleet, our submarines and aircraft carriers. 5118 5119 And Mr. Merrifield, I just -- I want to ask you, what is your -- what are your thoughts about the ability to -- for 5120 the NRC to expeditiously permit small modular nuclear 5121 reactors? 5122 \*Mr. Merrifield. I have a couple of different views. 5123 5124 The first one is, as we discussed, I don't think the part 53 process that you are coming up with is going to be helpful 5125 and useful. Having said that, I think there is an 5126 identification that the existing 2-step process in part 50 5127 and the 1-step process that can be used under part 52 can be 5128 5129 used to deploy these reactor designs. What I think is going to be important going forward is 5130 having a framework that the agency can deploy in which after 5131 they have reviewed the first version of that design, whether 5132 it is TerraPower, X-energy, Terrestrial, Oklo, or others, 5133 5134 that the -- that what is required to deploy the next version of that same design should really be only focused on site-5135 specific factors, and make it as speedy as possible. 5136 \*Mr. Palmer. But isn't that one of the advantages of 5137

5138 the small modular reactors, is that because they can be constructed outside fabricated parts, that site location --5139 5140 it is much easier to locate one of these than it is the traditional nuclear reactor? 5141 Plus, they will fit into the grid where you have got all 5142 kind of grid issues with renewables, and with the traditional 5143 nuclear. Isn't that --5144 5145 \*Mr. Merrifield. That is completely the case. I used to be -- I used to work in the construction industry. 5146 sold combined cycle gas units. Once you have got that design 5147 down, a nuclear reactor design down and licensed, it should 5148 5149 be a very similar process. 5150 In the 2000s we put in about 1000 gigawatts of gas, either combined cycle, simple cycle, or other combustion 5151 The goal ought to be able to get to a point where we 5152 units. can deploy nuclear reactors, advanced nuclear reactors, in a 5153 similar, efficient way. 5154 5155 \*Mr. Palmer. You also use a lot less land space than you do with the renewables and the -- and what we normally 5156 have with traditional nuclear. 5157

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And the other thing I want to point out is -- because I

5159 keep hearing concerns about the use of nuclear with the -these are almost exactly the same. They have a little more 5160 5161 generating capacity than a reactor on an aircraft carrier or a nuclear submarine, but the U.S. Navy has got 6,200 reactor 5162 years -- that is over a 50-year period -- with no accidents. 5163 This should be what, I think, the public should be pushing us 5164 No emissions. These are modular units that are 5165 5166 fabricated and located on a site connecting with the grid. It seems to me, in terms of eliminating emissions or reducing 5167 emissions, this is the best course to follow. 5168 And the last thing is being able to recycle what we have 5169 always considered spent fuel rods, because my understanding 5170 5171 is -- again, going back somewhat to the French design, but what we could design with these -- we could recover about 96 5172 percent of the recoverable material from spent fuel rods. 5173 And that would decouple us to a certain extent from foreign 5174 supply. 5175 5176 \*Mr. Merrifield. Yes. To your point, Congressman, we regularly park two aircraft carriers in San Diego, each of 5177 which contains two nuclear reactors. The public lives 5178 5179 immediately in proximity to those reactors, and nobody thinks

5180 anything about it because of their safety. And that is the goal that, in my view, we can have for advanced nuclear 5181 5182 technologies. On your second point, advanced reactors do bring with 5183 them the promise of re-utilizing what is considered now a 5184 waste, used nuclear fuel, and making it into a resource. 5185 there are, from my count, probably at least four or five 5186 5187 different companies out there today evaluating the potential of re-utilizing that fuel, and I think that is a very 5188 exciting thing going forward. 5189 \*Mr. Palmer. Mr. Chairman, I really appreciate the 5190 opportunity to have hearings like this. I think it is 5191 5192 extremely helpful. And hopefully, if the public is paying attention to this, they got to -- they should get a sense 5193 that we have a good idea of where we need to go. 5194 With that, I yield back. 5195 \*Mr. Duncan. The gentleman yields back. And now Mr. 5196 5197 Balderson of Ohio is recognized for five minutes. \*Mr. Balderson. Thank you, Mr. Chairman, and thank you 5198 all for being here today. 5199 Mr. Merrifield, before I get to my questions, would you 5200

5201 like to respond to some of the earlier comments regarding public participation? 5202 5203 Mary Martin from the committee just came back and asked me, "Mr. Merrifield, would you like to make some points?' ' 5204 Would you like to have any response to that, or --5205 \*Mr. Merrifield. Yes, I just -- I am firmly a firm 5206 believer that the NRC can do -- can and should do a better 5207 5208 job of engaging with the public in two-way communication, and should also be leaning forward to provide information to 5209 communities that may host nuclear facilities. I fully agree 5210 with that, fully agree that more resources should be added 5211 there, fully agree that the agency staff should be more 5212 5213 engaging with members of the public, should be providing them information about what is going on. All of that I am fully 5214 in agreement with. 5215 I do have concerns about the creation of a new office in 5216 equal standing to the Office of Nuclear Reactor Regulation, 5217 5218 but with a mandate that will assist in submitting contentions and hearing requests which are ultimately a challenge to the 5219 NRC staff licensing process. Challenges could -- would then 5220 be funded by taxpayer dollars, such that the NRC staff could 5221

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      essentially use taxpayer dollars to come up with new and
      creative ways to legally challenge its own licensing
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      decisions, potentially delaying those decisions in the
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      process.
           So I agree that the agency needs to be -- do more on
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      engagement. I think that element of the agency funding a
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      contentious process is not one I would support.
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           *Mr. Balderson. Thank you. I will follow up with some
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      of my other questions.
           As you know, the nuclear industry requires a predictable
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      licensing process in order to secure financial support from
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      investors to commercialize their technologies. Regulatory
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      predictability allows financiers to estimate timelines and
      cost accurately. Draft bills such as the Nuclear Licensing
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      Efficiency Act seek to address this. Mr. Merrifield, what
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      are your thoughts on the approach taken by these bills?
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           *Mr. Merrifield. As a general matter, I think many of
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      the bills that are before this committee today are
      beneficial. I think I would include within that the Nuclear
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      Licensing Efficiency Act. The U.S. NIC is supportive of the
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      expedited review timelines contained in the legislation, and
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5243 we would certainly be pleased to continue to work with the committee to enhance the legislation. 5244 5245 \*Mr. Balderson. What else can be done to strengthen these bills to support more of these new technologies? 5246 \*Mr. Merrifield. I am sorry, Congressman. 5247 \*Mr. Balderson. I am sorry. What else can be done to 5248 strengthen these bills to support the commercialization of 5249 5250 the new technologies? \*Mr. Merrifield. I think, well, frankly, one of the 5251 areas that was talked about earlier today was the process 5252 that is used to -- the fee-based process used to apply to 5253 these reactor designs. And I do think that whole process was 5254 5255 driven by the Omnibus Budget and Reconciliation Act, which created the NRC as a fee-based agency. The current fleet of 5256 reactors did not have to go through that process. 5257 to pay a fee for licensing, but it was relatively modest in 5258 comparison. 5259 5260 I think there ought to be put into place some guidelines that would perhaps have a cost share requirement for advanced 5261 reactor developers -- you know, 80 percent of the regulatory 5262 costs paid for by the Federal Government, 20 percent by the 5263

5264 licensee, ability to perhaps waive fee requirements until after the reactors are built. I think there is a variety of 5265 5266 things that could happen there that would be helpful. I think also the agency should be held -- you know, once 5267 it has accepted the application for review, it should be held 5268 to the timeline, and perhaps be held to the amount of hours 5269 that it would spend on reviewing that application. And if it 5270 5271 went beyond that time or beyond those hours, those would be borne by the Federal Fisc, rather than imposing those on an 5272 advanced reactor developer. 5273 \*Mr. Balderson. Okay. I would also like your thoughts, 5274 Ms. Korsnick and Mr. Nordhaus, on this particular subject. 5275 Would you like to add anything to that? What else can be 5276 done to strengthen the bills to support the commercialization 5277 of some of these technologies? 5278 \*Ms. Korsnick. Yes, I -- earlier I think there was some 5279 conversation around maybe additional metrics that could be 5280 5281 put in place, and I think that would allow for some of the transparency for how long is it taking to review some of this 5282 information, et cetera, so that you could see a pattern of 5283 improvement as they do more of these reviews, instead of a 5284

5285 pattern of additional resources and more time, for example. So I think some interesting metrics that would have to 5286 5287 be reported back to Congress would be interesting. \*Mr. Balderson. Okay. Mr. Nordhaus, sir. 5288 \*Mr. Nordhaus. I would agree. I think that, you know, 5289 I will just sort of connect this a little bit to some of the 5290 discussion around staffing and workforce issues --5291 5292 \*Mr. Balderson. Okav. \*Mr. Nordhaus. -- which is I think there is reasonable 5293 concern that, if you don't have an accountable, streamlined, 5294 performance-based licensing process and you add additional 5295 staff, that you don't actually get additional efficiencies. 5296 So I think that the staffing and workforce issues at the NRC 5297 need to be much more explicitly tied to expectations of 5298 expeditious review, and --5299 \*Mr. Balderson. Thank you very much, Mr. Chairman. 5300 Ι yield back. 5301 5302 \*Mr. Duncan. The gentleman yields back.

\*Mr. Pfluger. Thank you, Mr. Chairman, and I thank the

Pfluger is recognized for five minutes.

witnesses for being here.

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5306 You know, one of the things that we keep talking about in this committee is just the speed of relevancy, doing 5307 5308 things in the regulatory process that allow us to compete. And, you know, nobody knows bureaucratic red tape better than 5309 this panel of witnesses. We appreciate you helping us push 5310 back on that. 5311 And I also appreciate my colleague from Texas bringing 5312 5313 up Abilene Christian, and the work that they are doing. is the kind of innovation that we, as the government, we set 5314 the conditions and then get out of the way. And let's let 5315 either private industry or these partnerships or universities 5316 do what they do best. 5317 5318 Ms. Korsnick, one thing that you brought up -- and I appreciate it -- is a need for a -- not an interim storage, 5319 but a permanent repository. And so I couldn't agree more. 5320 And we actually have been pushing back fervently in Andrews, 5321 Texas against an interim storage facility that -- you know, 5322 5323 we have got Yucca Mountain. It is the law of the land. And how do we, in your opinion, get to that permanent facility 5324 there, and what needs to be done either by the NRC or by 5325 Congress in order to get to that point? 5326

5327 \*Ms. Korsnick. Well, thank you, and thanks for the question. 5328 5329 You know, I guess I would just step back for a minute and just recognize that the industry and ratepayers have done 5330 their part in establishing a fund to establish a long-term 5331 repository or a durable fuel solution. There is over \$40 5332 billion in that fund today. And it is really -- the 5333 5334 government needs to get to yes on this. We need a long-term geologic repository. Whether or not we reprocess, whether or 5335 not we have, you know, interim storage, all of those can be 5336 pieces and parts. But at the end of the day, you are going 5337 to have to have a long-term repository, regardless. 5338 5339 You know, we can look around the world and say, well, let's see, Finland is doing it, Sweden is doing it, 5340 Switzerland is doing it, France is doing something, Canada is 5341 making some progress, so is the UK. I have a high level of 5342 confidence in the United States of America that we can figure 5343 5344 It is not a technical challenge. We just need to move forward with it and, at the end of 5345 the day, act as we should and come up with a long-term 5346 repository. Because then things like interim storage, they 5347

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      make sense. They make sense because people understand there
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      is a long-term answer, and people have a view of being
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      interim.
                Okay, I know I am interim because there is
      something long term. It is much harder to convince somebody
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      they are interim when there is nothing else around.
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           *Mr. Pfluger. What a great point.
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           And I would like to thank the chairman for his
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      leadership on this particular subject, which is helping get
      us -- get the government to yes. And there are many of us
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      who are pushing for that. So thank you for your testimony
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      there.
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           Mr. Nordhaus, I enjoyed your commentary on the
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      modernization of our environmental review, NEPA process, and
      how we can get to -- have the speed of relevancy. And maybe
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      can you spend a couple of minutes expanding on other areas
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      outside of the EA, the EIS, the analysis and impact
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      statement, about how we can actually compete and innovate and
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      build and get to where we need to? Because I am worried
      about competing with China right now and other countries,
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      that we are not doing things at the speed of relevancy.
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           *Mr. Merrifield. Was that --
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5369 \*Mr. Pfluger. Sorry, I am looking at you, Mr. Merrifield, but I mean Mr. Nordhaus. 5370 5371 \*Mr. Merrifield. Okav. \*Mr. Pfluger. Very confusing when you -- Mr. Merrifield 5372 is looking at me going, "Is that for me?' ' 5373 [Laughter.] 5374 \*Mr. Nordhaus. I was a little -- could you briefly 5375 5376 restate the question? \*Mr. Pfluger. Yes, just looking at environmental impact 5377 statements and analyses, the recent legislation that we 5378 passed to modernize those, to shorten them, to bring them 5379 into the speed of relevancy, can you just comment and 5380 5381 summarize --\*Mr. Nordhaus. Yes --5382 \*Mr. Pfluger. -- what needs to be done, either outside 5383 of that or in addition to that? 5384 \*Mr. Nordhaus. Well, you know, again, I think, you 5385 5386 know, in your role providing oversight and accountability over the NRC, I mean, I think it needs to be clear that the 5387 NRC needs to move sort of quickly to comply with the new 5388 requirements in the Fiscal Responsibility Act. 5389

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           I think that the NRC could also sort of remove new
      reactors as an automatic sort of trigger for EIS, for an EIS
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      project. Our view is that it should be sort of based on
      whether there is significant impact associated. You know, a
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      small factory-manufactured reactor shouldn't necessarily
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      automatically have to kind of comply with an EIS in the way
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      that we have historically required large reactors to do so.
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           So those are two things that I think would sort of make
      a big difference.
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           *Mr. Pfluger. Mr. Chairman, may I have 30 seconds for
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      my snafu?
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           So what is the threat if we don't comply with the Fiscal
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      Responsibility Act, if we don't actually implement what the
      reforms to NEPA have stated for us? What is the real threat
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      to the country?
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           *Mr. Nordhaus. I just think we are likely to sort of
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      end up what we have sort of had to date, which is just a lot
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      more sort of automatic sort of deferral to an EIS process
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      when it is not necessarily needed. So --
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           *Mr. Pfluger. So thank you very much.
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           Mr. Chairman, I yield back.
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5411 \*Voice. Mr. Chairman, can I just --\*Mr. Duncan. The gentleman yields back, and I now go to 5412 5413 Mr. Carter for five minutes. Thank you, Mr. Chairman, and thank you all \*Mr. Carter. 5414 for being here. I know it has been a long day for you, but 5415 we appreciate it because this is extremely important. 5416 You know, according to the Department of Energy Strategy 5417 5418 to Restore American Nuclear Energy Leadership -- and that is a mouthful. But according to this group, the U.S. is missing 5419 out on a nuclear reactor market that is valued between 500 5420 and \$750 billion a year -- over the next 10 years, I should 5421 say. I mean, economically, just economically speaking, and 5422 5423 never mind that we are talking about baseload, reliable, clean energy. Just from an economic perspective, we ought to 5424 be pursuing this. 5425 Not only that, but looking at it from a worldview, and 5426 looking at it from our allies, from our adversaries -- and I 5427 5428 know this is preaching to the choir here, I know you all know this, but it is important that I repeat this because we know 5429 that China is providing over 80 percent of the financing for 5430 its nuclear power plants, and we know why they are doing it. 5431

5432 We know that they are, in some places, even 85 percent. I mean, that is practically giving it away. But what you have 5433 5434 to take along with that, as we all know, is something that I think a lot of these countries, particularly these developing 5435 countries, are going to find out is very difficult. 5436 But we have had some successes here in America, too. In 5437 fact, Romania canceled its plans to work on a -- work with 5438 5439 China on a nuclear plant, and instead is working with a U.S. group. That is good news. 5440 Also, Westinghouse building in Poland and the Czech 5441 Republic, and excluded Russia and Chinese from bidding on 5442 these. So we have got the ability, we have got the 5443 5444 knowledge, we have got everything we need, we just need to utilize it and we need to take it. 5445 I want to ask you this question. I will start with you, 5446 Ms. Korsnick. Did I get it right? Okay. Let me ask you. 5447 With China and Russia rapidly expanding their nuclear reach 5448 5449 around the globe, have we already ceded that opportunity to our adversaries? 5450 \*Ms. Korsnick. Well, thanks for the question. 5451 we should be incredibly proud of the innovation that we do 5452

5453 here in the United States. And our innovation pipeline is chock a block full, ready to come out with several different 5454 5455 designs. So, no, I don't think we have ceded our leadership. 5456 think China and Russia -- and Russia, specifically, with 5457 their bad behavior in Ukraine -- I think have given a lot of 5458 people an opportunity to stand up and take notice. We have 5459 5460 watched them cut off the gas supply to Europe, and so they wouldn't do anything different if you -- if they owned all 5461 the nuclear plants. They would shut them down, too. Right? 5462 \*Mr. Carter. Absolutely. 5463 \*Ms. Korsnick. So it matters who you do business with. 5464 5465 It matters who you want to form a 100-year relationship with. \*Mr. Carter. And it matters that we should be pursuing 5466 that. 5467 \*Ms. Korsnick. Absolutely. It should be a strategic 5468 imperative of this country --5469 5470 \*Mr. Carter. Absolutely, thank you. \*Ms. Korsnick. -- to absolutely want to make sure that 5471 this happens. 5472

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\*Mr. Carter. Mr. Merrifield, do you want to comment on

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      that?
           *Mr. Merrifield. Yes, I want to give kudos. I think
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      the Ex-Im Bank has been working hard to partner with
      Westinghouse and others to allow those to be deployed.
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      concur with Maria. We have got the technologies. We have
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      the ability to get out there and win those markets.
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           I would say the Development Finance Corporation has been
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      given tools to do more, including having some authorities in
      equity participation. I think that needs to be encouraged.
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      I think DFC has got to do more in that area.
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           I would also say it is appalling, as the largest
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      contributor to the World Bank, the United States nonetheless
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      is burdened with the fact, as are others, that a small number
      of anti-nuclear countries, including Germany, Austria, and
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      Ireland are keeping us from allowing to tap into World Bank
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      funding to enable these technologies to deploy to countries
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      in Africa and elsewhere. That is appalling to me, and I
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      think the United States Government --
           *Mr. Carter. That is a great point. I had the
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      opportunity to visit Europe with the Conservative Climate
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      Caucus, and I will tell you that they have allowed --
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5495 particularly in Germany, they have allowed their policies to get ahead of their innovation, and closing all their nuclear 5496 5497 plants, relying on wind and solar, and now they are having to go back to fire -- to coal power. And that is just 5498 inexcusable. 5499 Now, granted, some of it was due to what happened in 5500 Ukraine and Russia, but still, it was shortsighted on their 5501 5502 part. 5503 Nevertheless, we understand our natural allies, that we can have some success with them. What about the developing 5504 countries? What can we do to better position ourselves with 5505 5506 those countries? 5507 \*Mr. Merrifield. We engage a lot as a law firm with countries in Africa and in Asia that are developing. 5508 \*Mr. Carter. But they are just looking for the cheapest 5509 5510 thing. \*Mr. Merrifield. They --5511 5512 \*Mr. Carter. They just want energy, period. \*Mr. Merrifield. I will tell you, they -- and when it 5513 comes to nuclear, given their choices, they know what the 5514 situation is with China. They know what the situation is 5515

5516 with Russia. They would prefer to have U.S. technologies. We, as a government, need to find the tools to help them 5517 5518 achieve that choice. \*Mr. Carter. Great. Thank you. Thank you all again. 5519 5520 And I yield back. \*Mr. Duncan. I thank the gentleman, his time has 5521 expired. I will go to -- now to Mr. Allen for five minutes. 5522 5523 \*Mr. Allen. Thank you, Chair Duncan. This is an 5524 important hearing. Our energy demand is continuing to grow across the 5525 world. We saw that play out last winter, and particularly in 5526 Germany, where they, unfortunately, had a lot of folks that, 5527 you know, didn't have heat, and a lot of lives were lost. 5528 I want to thank you all for being here today and talking 5529 about this process. Advancing nuclear energy legislation in 5530 our country is critical, in my mind, not only for energy 5531 security, but national security. And we should continue to 5532 5533 dominate this market. You know, we talked, I think, a lot about China today 5534 and what they are doing. In my district Plant Vogtle, home 5535 to units 3 and 4, will be the first two nuclear power plants 5536

5537 built to come online in the United States in over three decades. Unit 3 is projected to be in service at the end of 5538 5539 this month, and unit 4 is projected to be in service the first of the year. You know, this is -- and I have been 5540 through this with Southern Company, and it has been a 5541 tremendous accomplishment. Lots of things, there were lots 5542 of headwinds, regulatory changes, and things like that which 5543 5544 they experienced on 1 and 2. But, you know, they persevered, and the accomplishment 5545 also highlights the importance of investing in critical 5546 infrastructure to enable the next generation of nuclear 5547 technologies. What I was told is, you know, these are the 5548 5549 new Westinghouse units. There was a learning curve. But quess what? We have the people now that know how to build 5550 these things. 5551 And so what I would like to get to here today is to find 5552 out how do we go -- I know there is the new module reactors 5553 5554 and things like that, but it is going to be a while for those to -- you know, because once you get these things built, it 5555 costs very little to operate them. And it is still less than 5556 a penny a kilowatt hour. But as we look forward, you know, 5557

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      what can we do?
           And I know that, you know, it is part of the
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      Administration. And, of course, you know, Congress has its
      role in this. But as Congressman Carter mentioned, it gets
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      to the point where you can't afford to build these things. I
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      mean, it is just too much risk. And even on units 3 and 4,
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      the government had to back those bonds and -- which changed a
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      lot of how it was constructed.
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           But I am proud to work on a version of the Nuclear
      Licensing Efficiency Act.
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           And I would say -- I would ask this question to Mr.
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      Nordhaus, and Mr. Merrifield, and Ms. Korsnick. Could you
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      share your thoughts on this and the -- and, you know, what do
      we need to do to, one -- I mean, you see countries like
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      France developing these technologies. What have we got to do
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      here in our nation to understand nuclear and use it to our
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      benefit?
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           *Mr. Merrifield. I think Congress has taken a number of
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      steps over the last several years to incentivize the
      deployment of advanced nuclear, whether it is through changes
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      such as envisioned in this legislation to improve the
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      licensing process, or certain funding.
           To deploy those internationally, I think the AP-1000 is
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      a good example. Lessons have been learned. We have got
      potential markets in Poland, Ukraine, Czech Republic, and
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      others in Eastern Europe. And I think having the government
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      tools used by Ex-Im Bank, Development Finance Corporation,
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      and others could be very helpful in getting those designs
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      deployed.
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           Similarly, GE, TerraPower, other -- X-energy, other
      designs which are out there certainly could use those same
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      tools, as well.
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           *Ms. Korsnick. I guess I would add guickly that we need
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      to build it here first. And I really commend the work that
      has happened at Plant Vogtle, and I commend the fact that the
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      companies, you know, stuck to it even when times got tough.
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      I know that was hard, but we should be very proud of that
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      advanced technology that is now going to be in operation here
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      in the United States.
           And in that same way, we have to build the SMRs and
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      build the micro reactors, because if you are going to build
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      it in Romania and Poland and Ghana and all these other
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5600 places, you know what? They want to see it here first. They want to see that you built it. They want to know that you 5601 5602 did it well. They want to know that your regulator approved 5603 it. And so, you know, I look at this and say, oh, my gosh, 5604 we just have to move quickly, not only quickly to help 5605 ourselves, we need to move quickly so we can demonstrate to 5606 5607 our allies that we can build it in their place, too. \*Mr. Allen. Okay. I am out of time. But, sir, would 5608 you like -- Mr. Nordhaus, would you like to comment? 5609 \*Mr. Nordhaus. I will just say that the advantage of 5610 the smaller reactors is that I think there is more likelihood 5611 that we can do it with project finance without these huge 5612 sort of government backstops. And it doesn't sort of require 5613 the same kind of huge, you know, 60-year, \$20 billion --5614 \*Mr. Allen. 5615 Right. \*Mr. Nordhaus. -- bet on future electricity production 5616 5617 that a big plant like the Vogtle plant costs. So hopefully, we start to see some AP-300s and some 5618 NuScale reactors, and some TerraPower reactors, and some 5619 smaller reactors, where we can sort of start to scale and get 5620

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      some of that learning without necessarily needing to make the
      same kind of one-off sort of bet-the-farm on a gigawatt scale
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      reactor.
           *Mr. Allen. Okay, Mr. Chairman, I apologize, I am over
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5625
      my time.
           *Mr. Duncan. That is okay.
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           *Mr. Allen. But I yield back.
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           *Mr. Duncan. You were at the end, and we needed to hear
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      the answer.
           I want to thank all of our witnesses for being here
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      today. You all have been great. Both panels, really.
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           Members have additional written questions for you, I am
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      sure. I do, as well.
           [The information follows:]
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5638	*Mr. Duncan. And I will remind members they have 10
5639	business days to submit additional questions for the record.
5640	I ask the witnesses do their best to submit responses within
5641	10 business days upon receipt of the questions.
5642	I ask unanimous consent to insert in the record
5643	documents included on the staff hearing document list, other
5644	documents that were provided today.
5645	Without objection, that will be the order.
5646	[The information follows:]
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5648	********COMMITTEE INSERT******
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*Mr. Duncan. And without objection, the subcommittee

will be adjourned.

[Whereupon, at 3:16 p.m., the subcommittee was

adjourned.]
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