H. R. ______

To amend title 49, United States Code, to provide enhanced safety in pipeline transportation, and for other purposes.

IN THE HOUSE OF REPRESENTATIVES

M. ______ introduced the following bill; which was referred to the Committee on

A BILL

To amend title 49, United States Code, to provide enhanced safety in pipeline transportation, and for other purposes.

Be it enacted by the Senate and House of Representa-
tives of the United States of America in Congress assembled,

SECTION 1. SHORT TITLE; REFERENCES; TABLE OF CON-
TENTS.

(a) Short Title.—This Act may be cited as the “Pipeline Safety Act of 2016”.

(b) References to Title 49, United States Code.—Except as otherwise expressly provided, wherever in this Act an amendment or repeal is expressed in terms
of an amendment to, or repeal of, a section or other provision, the reference shall be considered to be made to a section or other provision of title 49, United States Code.

(c) Table of Contents.—The table of contents of this Act is as follows:

Sec. 1. Short title; references; table of contents.
Sec. 2. Regulatory updates.
Sec. 3. Statutory preference.
Sec. 4. Integrity management review.
Sec. 5. Technical safety standards committees.
Sec. 6. Inspection report information.
Sec. 7. Improving damage prevention technology.
Sec. 8. Direct hire authority for Pipeline and Hazardous Materials Safety Administration.
Sec. 9. Information-sharing system.
Sec. 10. Nationwide integrated pipeline safety regulatory database.
Sec. 11. Underground gas storage facilities.
Sec. 12. Requirements for certain hazardous liquid pipeline facilities.
Sec. 13. Response plans.
Sec. 14. High consequence areas.
Sec. 15. Emergency orders.
Sec. 16. Pipeline safety information grants to communities.
Sec. 17. Authorization of appropriations.

SEC. 2. REGULATORY UPDATES.

(a) Reports.—

(1) In general.—The Secretary of Transportation shall submit reports to the Committee on Commerce, Science, and Transportation of the Senate and the Committees on Transportation and Infrastructure and Energy and Commerce of the House of Representatives regarding the status of a final rule for each outstanding regulation.

(2) Deadlines.—The Secretary shall submit a report under this subsection not later than 120 days after the date of enactment of this Act, and every
90 days thereafter until a final rule has been issued for each outstanding regulation described in subsection (c)(2)(A).

(b) CONTENTS.—The Secretary shall include in each report submitted under subsection (a)—

(1) a description of the work plan for each outstanding regulation;

(2) an updated rulemaking timeline for each outstanding regulation;

(3) current staff allocations with respect to each outstanding regulation;

(4) any resource constraints affecting the rulemaking process for each outstanding regulation; and

(5) any other details associated with the development of each outstanding regulation that affect the progress of the rulemaking process.

(c) OUTSTANDING REGULATION DEFINED.—In this section, the term “outstanding regulation” means a regulation relating to pipeline safety—

(1) for which no final rule, including an interim final rule or direct final rule, has been issued; and

(2) that—

(A) is required under—
4  
(i) the Pipeline Safety Regulatory  
Certainty and Job Creation Act of 2011  
(Public Law 112–90; 125 Stat. 1904); or  
(ii) any other law, for which more  
than 2 years have passed since the statu-
tory deadline for the regulation; or  
(B) is being developed under an authority  
not described in subparagraph (A), and is con-
sidered to be a significant regulatory action  
under Executive Order 12866.  

SEC. 3. STATUTORY PREFERENCE.  
The Administrator of the Pipeline and Hazardous  
Materials Safety Administration shall complete the rule-
making process for each outstanding regulation described  
in section 2(c)(2)(A) before beginning any new rulemaking  
process after the date of the enactment of this Act, except  
that the Administrator may begin such a new rulemaking  
process before completing the rulemaking process for each  
such outstanding regulation if the Secretary of Transpor-
tation determines, in the Secretary’s discretion, that there  
is a significant need to do so, and notifies Congress of  
such determination.  

SEC. 4. INTEGRITY MANAGEMENT REVIEW.  
(a) Reports.—
(1) **Natural Gas Integrity Management Report.**—Not later than 18 months after the date of publication of a final rule regarding the safety of gas transmission pipelines, relating to the advance notice of proposed rulemaking published by the Administrator of the Pipeline and Hazardous Materials Safety Administration on August 25, 2011 (76 Fed. Reg. 53086), the Comptroller General of the United States shall submit to Congress a report regarding integrity management programs for natural gas pipeline facilities.

(2) **Hazardous Liquid Integrity Management Report.**—Not later than 18 months after the date of publication of a final rule regarding the safety of hazardous liquid pipelines, relating to the proposed rule published by the Administrator of the Pipeline and Hazardous Materials Safety Administration on October 13, 2015 (80 Fed. Reg. 61610), the Comptroller General of the United States shall submit to Congress a report regarding integrity management programs for hazardous liquid pipeline facilities.

(b) **Contents.**—The Comptroller General shall include—
(1) in the report submitted under subsection (a)(1), an analysis of the extent to which integrity management programs for natural gas pipeline facilities required under section 60109(c) of title 49, United States Code, have improved the safety of natural gas pipeline facilities;

(2) in the report submitted under subsection (a)(2), an analysis of the extent to which hazardous liquid pipeline integrity management programs in areas identified pursuant to section 60109(a) of title 49, United States Code, for operators of hazardous liquid pipeline facilities, as regulated under sections 195.450 and 195.452 of title 49, Code of Federal Regulations, have improved the safety of hazardous liquid pipeline facilities;

(3) in each report submitted under subsection (a), with respect to the applicable pipeline facilities—

(A) an analysis of, and recommendations regarding, ways to enhance pipeline facility safety, taking into consideration issues relating to technical, operational, and economic feasibility;

(B) a description of any challenges affecting Federal or State regulators in their over-
sight of integrity management programs and how those challenges are being addressed; and (C) a description of any challenges affecting operators in complying with the requirements of integrity management programs, and how those challenges are being addressed.

SEC. 5. TECHNICAL SAFETY STANDARDS COMMITTEES.

Section 60115(b)(4)(A) is amended by striking “State commissioners. The Secretary shall consult with the national organization of State commissions before selecting those 2 individuals.” and inserting “State officials. The Secretary shall consult with national organizations representing State commissioners or utility regulators when making a selection under this subparagraph.”

SEC. 6. INSPECTION REPORT INFORMATION.

Section 60108 is amended by adding at the end the following:

“(e) IN GENERAL.—Not later than 30 days after the completion of a pipeline safety inspection, the Secretary or the State authority for which a certification is in effect under section 60105, as applicable, shall—

“(1) conduct a post-inspection briefing with the operator of the pipeline facility, outlining any concerns; and
“(2) to the extent practicable, provide written findings of the inspection, which may include a final report, notice of amendment of plans or procedures, safety order, or corrective action order, or any other applicable report, notice, or order.”.

SEC. 7. IMPROVING DAMAGE PREVENTION TECHNOLOGY.

(a) Study and Report.—Not later than 1 year after the date of the enactment of this Act, the Secretary of Transportation shall conduct a study on improving the requirements for damage prevention programs for pipeline facilities, and shall submit to the Committee on Commerce, Science, and Transportation of the Senate and the Committees on Transportation and Infrastructure and Energy and Commerce of the House of Representatives a report on the results of such study.

(b) Contents.—The Secretary shall include in the report submitted under subsection (a)—

(1) an identification of any methods that could improve existing damage prevention programs through location and mapping practices or technologies to reduce unintended releases caused by excavation;

(2) an analysis of how increased use of global positioning system digital mapping technologies, predictive analytic tools, public awareness initiatives
(including one-call initiatives), mobile devices, and other advanced technologies could supplement existing one-call notification and damage prevention programs to reduce the frequency and severity of incidents caused by excavation damage;

(3) an analysis of the feasibility of establishing a national data repository for pipeline excavation accident data to improve the storage and sharing of pipeline accident information;

(4) an identification of opportunities for stakeholder engagement in preventing excavation damage; and

(5) recommendations, which take into consideration technical, operational, and economic feasibility, regarding how to incorporate into existing damage prevention programs improvements identified or analyzed under paragraphs (1) through (4).

SEC. 8. DIRECT HIRE AUTHORITY FOR PIPELINE AND HAZARDOUS MATERIALS SAFETY ADMINISTRATION.

(a) DIRECT HIRE AUTHORITY.—

(1) AUTHORITY.—The Administrator of the Pipeline and Hazardous Materials Safety Administration may appoint qualified candidates to positions described in paragraph (2) without regard to sec-
tions 3309 through 3319 of title 5, United States Code.

(2) Applicability.—The authority under paragraph (1) applies with respect to candidates for any position that would likely allow increased activities relating to pipeline safety, as determined by the Administrator.

(3) Termination.—The authority to make appointments under this subsection shall not be available after December 31, 2019.

(b) Report.—Not later than 180 days after the date of enactment of this Act, and annually thereafter through calendar year 2019, the Administrator of the Pipeline and Hazardous Materials Safety Administration shall submit to Congress a report on—

(1) the use of the authority granted under this section; and

(2) efforts of the Administration to hire women, minorities, and veterans as inspectors.

SEC. 9. INFORMATION-SHARING SYSTEM.

(a) In General.—Not later than 180 days after the date of the enactment of this Act, the Secretary of Transportation shall convene a working group to consider the development of a voluntary information-sharing system to encourage collaborative efforts to improve inspection infor-
mation feedback and information sharing with the purpose
of improving natural gas and hazardous liquid pipeline fa-
cility risk assessment and integrity management.

(b) MEMBERSHIP.—The working group convened
under subsection (a) shall include representatives from—

(1) the Pipeline and Hazardous Materials Safety
Administration;

(2) industry stakeholders, including operators
of pipeline facilities, inspection technology vendors,
and pipeline inspection organizations;

(3) safety advocacy groups;

(4) research institutions;

(5) State public utility commissions or State of-
ficials responsible for pipeline safety oversight;

(6) State pipeline safety inspectors; and

(7) labor representatives.

(c) CONSIDERATIONS.—The working group convened
under subsection (a) shall consider and provide rec-
ommendations, if applicable, to the Secretary regarding—

(1) the management of proprietary or security-
sensitive information, specific incident response re-
sources, and information relating to a worst case
discharge;

(2) the need for, and the identification of, a
system to ensure that data gathered from field
verification of pipeline integrity is shared with in-line
inspection operators;

(3) actions to encourage or facilitate the ex-
change of pipeline inspection information and pro-
mote the development of advanced pipeline inspec-
tion technologies and risk assessment methodologies;
and

(4) regulatory, funding, and legal barriers to in-
formation sharing.

(d) FACA.—The working group shall not be subject
to the Federal Advisory Committee Act (5 U.S.C. App.).

(e) PUBLICATION.—The Secretary shall publish the
recommendations provided under subsection (c) on a pub-
licly available website.

SEC. 10. NATIONWIDE INTEGRATED PIPELINE SAFETY REG-
ULATORY DATABASE.

(a) REPORT.—Not later than 18 months after the
date of the enactment of this Act, the Secretary of Trans-
portation shall submit a report to Congress on the feasi-
bility of establishing a national integrated pipeline safety
regulatory inspection database to improve communication
and collaboration between the Pipeline and Hazardous
Materials Safety Administration and State pipeline regu-
lators.
(b) CONTENTS.—The report submitted under subsection (a) shall include—

(1) a description of any efforts underway to test a secure information-sharing system for the purpose described in subsection (a);

(2) a description of any progress in establishing common standards for maintaining, collecting, and presenting pipeline safety regulatory inspection data, and a methodology for the sharing of such data;

(3) a description of any inadequacies or gaps in data relating to Federal inspections, enforcement actions, geospatial information, or any other relevant pipeline safety regulatory information;

(4) a description of the potential safety benefits of a national integrated pipeline safety regulatory inspection database; and

(5) recommendations for how to implement a secure information-sharing system that protects proprietary and security-sensitive information and data for the purpose described in subsection (a).

(c) CONSULTATION.—In preparing the report under subsection (a), the Secretary shall consult with stakeholders, including each State authority operating under a certification to regulate intrastate pipelines under section 60105 of title 49, United States Code.
SEC. 11. UNDERGROUND GAS STORAGE FACILITIES.

(a) DEFINED TERM.—Section 60101(a) is amended—

(1) in paragraph (21), by striking the period at the end and inserting a semicolon;

(2) in paragraph (22), by striking the period at the end and inserting a semicolon;

(3) in paragraph (24), by striking “and” at the end;

(4) in paragraph (25), by striking the period at the end and inserting “; and” ; and

(5) by adding at the end the following:

“(26) ‘underground gas storage facility’ means a gas pipeline facility that stores gas in an underground facility, including—

“(A) a depleted hydrocarbon reservoir;

“(B) an aquifer reservoir; or

“(C) a solution-mined salt cavern reservoir.”.

(b) STANDARDS FOR UNDERGROUND GAS STORAGE FACILITIES.—Chapter 601 is amended by inserting after section 60103 the following:

“§ 60103a. Standards for underground gas storage facilities

“(a) MINIMUM UNIFORM SAFETY STANDARDS.—Not later than 2 years after the date of the enactment of this
section, the Secretary of Transportation, in consultation with the heads of other relevant Federal agencies, shall issue minimum uniform safety standards, incorporating, to the extent practicable, consensus standards for the operation and integrity management of, and environmental protection with respect to, underground gas storage facilities.

“(b) CONSIDERATIONS.—In developing uniform safety standards under subsection (a), the Secretary shall—

“(1) consider the economic impacts of the standards on consumers, including individual gas customers, to the extent practicable;

“(2) ensure that the standards do not have a significant economic impact on consumers, including individual gas customers, to the extent practicable; and

“(3) consider existing consensus standards.

“(c) FEDERAL-STATE COOPERATION.—The Secretary may authorize a State authority (including a municipality) to participate in the oversight of underground gas storage facilities in the same manner as provided in sections 60105 and 60106.

“(d) RULES OF CONSTRUCTION.—

“(1) IN GENERAL.—Nothing in this section may be construed to affect any Federal regulation
relating to gas pipeline facilities that is in effect on
the day before the date of enactment of this section.

“(2) LIMITATIONS.—Nothing in this section
may be construed to authorize the Secretary—

“(A) to prescribe the location of an under-
ground gas storage facility; or

“(B) to require the Secretary’s permission
to construct an underground gas storage facil-
ity.”.

(c) USER FEES.—Section 60301 is amended—

(1) in subsection (b), by inserting “an under-
ground gas storage facility,” before “or a hazardous
liquid pipeline facility”; 

(2) in subsection (d)(1)—

(A) in subparagraph (A), by striking “;
and” and inserting a semicolon; and

(B) by adding at the end the following:

“(C) related to an underground gas storage fa-
cility may be used only for an activity related to un-
derground gas storage safety under section 60103a;
and”; and

(3) by adding at the end the following:

“(f) UNDERGROUND GAS STORAGE FACILITY AC-
count.—
“(1) ACCOUNT.—There is established, in the fund established in the Treasury of the United States pursuant to this section, an underground gas storage facility safety account.

“(2) DEPOSIT OF FEES.—A fee collected under subsection (a) from a person operating an underground gas storage facility shall be deposited in the account established under paragraph (1).”.

(d) CLERICAL AMENDMENT.—The table of sections for chapter 601 is amended by inserting after the item relating to section 60103 the following:

“60103a. Standards for underground gas storage facilities.”.

SEC. 12. REQUIREMENTS FOR CERTAIN HAZARDOUS LIQUID PIPELINE FACILITIES.

Section 60109 is amended by adding at the end the following:

“(g) HAZARDOUS LIQUID PIPELINE FACILITIES.—

“(1) INTEGRITY ASSESSMENTS.—Notwithstanding any pipeline integrity management program or integrity assessment schedule otherwise required by the Secretary, each operator of a pipeline facility to which this subsection applies shall ensure that pipeline integrity assessments—

“(A) using internal inspection technology are completed not less often than once every 12 months; and
“(B) using pipeline route surveys, depth of cover surveys, pressure tests, external corrosion direct assessment, or other technology that the operator demonstrates can further the understanding of the condition of the pipeline facility are completed on a schedule based on the risk that the pipeline facility poses to the high consequence area in which the pipeline facility is located.

“(2) APPLICATION.—This subsection shall apply to any underwater hazardous liquid pipeline facility located in a high consequence area—

“(A) that is not an offshore pipeline facility; and

“(B) any portion of which is located at depths greater than 150 feet under the surface of the water.

“(3) HIGH CONSEQUENCE AREA DEFINED.—For purposes of this subsection, the term ‘high consequence area’ has the meaning given that term in section! 195.450 of title 49, Code of Federal Regulations.

“(4) INSPECTION AND ENFORCEMENT.—The Secretary shall conduct inspections under section 60117(e) to determine whether each operator of a
pipeline facility to which this subsection applies is complying with this section.”.

SEC. 13. RESPONSE PLANS.

The Administrator of the Pipeline and Hazardous Materials Safety Administration shall require, and each operator of a pipeline facility shall ensure, that any response plan under part 194 of title 49, Code of Federal Regulations, includes procedures and a list of resources for responding, to the extent practicable, to a worst case discharge of oil and to a substantial threat of such a discharge, including when such discharge may impact navigable waters or adjoining shorelines that may be covered in whole or in part by ice.

SEC. 14. HIGH CONSEQUENCE AREAS.

The Secretary of Transportation shall consider the Great Lakes to be a USA ecological resource (as defined in section 195.6(b) of title 49, Code of Federal Regulations) for purposes of determining whether a pipeline is in a high consequence area (as defined in section 195.450 of that title).

SEC. 15. EMERGENCY ORDERS.

Section 60118 is amended by redesignating subsection (f) as subsection (g) and inserting after subsection (e) the following:

“(f) EMERGENCY ORDERS.—
“(1) ORDERING OPERATIONAL CONTROLS, RESTRICTIONS, PROHIBITIONS, AND SAFETY MEASURES.—

“(A) IN GENERAL.—After advising owners and operators of pipeline facilities of a potential emergency situation related to pipeline safety, and issuing a compliance order under subsection (b) if necessary, the Secretary may, by order, impose operational controls, restrictions, prohibitions, and safety measures described in subparagraph (B), without prior notice or an opportunity for a hearing, if the Secretary determines that—

“(i) an unsafe condition or practice related to transporting gas or transporting a hazardous liquid exists and is causing or contributing to an emergency situation, or the imminent threat of an emergency situation, involving an imminent hazard that presents a substantial likelihood of death, severe personal injury, or significant harm to property or the environment; and

“(ii) action is not being taken to abate such hazard.
“(B) INCLUSION.—The Secretary may include in an order under this subsection only such operational controls, restrictions, prohibitions, and safety measures that the Secretary determines—

“(i) are necessary to abate the hazard described in subparagraph (A)(i); and

“(ii) will minimize to the extent practicable any adverse effects on—

“(I) the transportation of gas and hazardous liquids; and

“(II) energy security.

“(C) CONSULTATION.—In issuing an order under this subsection, the Secretary shall consult with the Secretary of Energy, the Federal Energy Regulatory Commission, and other appropriate Federal and State governmental authorities.

“(D) WRITTEN ORDERS.—An order issued under this subsection shall be in writing, and describe—

“(i) the condition or practice described in subparagraph (A)(i);
“(ii) the operational controls, restrictions, prohibitions, and safety measures imposed; and

“(iii) the standards and procedures for obtaining relief from the order under paragraph (2).

“(E) Period.—In accordance with paragraph (2), the Secretary may—

“(i) issue an order under this subsection for a period not to exceed 30 days; and

“(ii) extend an order issued under this section in the same manner in which an order is issued under this subsection.

“(F) Emergency waiver.—Notwithstanding the period provided in subsection (c)(2), an order issued under this subsection may provide for an emergency waiver as described in subsection (c)(2)(A), including the imposition of more stringent requirements.

“(2) Relief from orders.—

“(A) Opportunity for review.—Upon written request from a pipeline operator subject to an order issued under this subsection, the Secretary shall provide for review of the order
under section 554 of title 5, United States Code.

“(B) Expiration of effectiveness of order.—If the Secretary does not complete a review of an order requested under subparagraph (A) by the date that is 30 days after the date on which the pipeline operator submitted the request, the order shall no longer be effective.”.

SEC. 16. PIPELINE SAFETY INFORMATION GRANTS TO COMMUNITIES.

(a) IN GENERAL.—Section 60130 is amended—

(1) in subsection (a)—

(A) by striking paragraph (2) and redesignating paragraphs (3) and (4) as paragraphs (2) and (3), respectively; and

(B) in paragraph (2)(A), as so redesignated, by inserting “and the public” after “relevant operators”; and

(2) by amending subsection (b) to read as follows:

[(“(b) Prohibitions.—]

[“(1) Prohibited uses.—Funds provided under this section to grant recipients and their contractors may not be used for direct or indirect—]
(A) lobbying;
(B) advocacy in relation to a pipeline construction or expansion project; or
(C) support of litigation.

(2) INELIGIBILITY.—The Secretary may not make a grant under this section to any nongovernmental organization engaged in lobbying or in advocacy in relation to a pipeline construction or expansion project.

(3) ADVOCACY DEFINED.—For purposes of this subsection, the term ‘advocacy’ means an activity carried out to induce support of, or opposition to, proposed or pending Federal, State, or local legislation (including appropriations), regulation, administrative action, or order.”.

(b) AUDIT OF COMMUNITY PIPELINE SAFETY INFORMATION GRANTS.—

(1) REPORT REQUIRED.—Not later than 1 year after the date of enactment of this Act, the Comptroller General of the United States shall submit to Congress a report containing—
(A) an audit of recipients of a grant under section 60130 of title 49, United States Code, with respect to such grants; and
(B) a review of compliance with such section by such grant recipients and the Secretary of Transportation.

[(2) PROHIBITION ON USE OF FUNDS.—The Secretary may not make a grant under subsection (a) of section 60130 of title 49, United States Code, using amounts derived from user fees authorized to be used pursuant to the second sentence of subsection (c) of such section, until the date on which the Comptroller General submits the report under this subsection.]

SEC. 17. AUTHORIZATION OF APPROPRIATIONS.

(a) ONE-CALL NOTIFICATION PROGRAMS.—Section 6107 is amended—

[(1) in subsection (a), by striking “$1,000,000 for each of fiscal years 2012 through 2015” and inserting “$_______ for each of the fiscal years [20____ through 20____]”; and]

(2) in subsection (b), by striking “2012 through 2015” and inserting “[20____ through 20____]”.

(b) GAS AND HAZARDOUS LIQUID.—Section 60125(a) is amended—

(1) in paragraph (1), by striking “there is authorized to be appropriated to the Department of Transportation for each of fiscal years 2012 through
2015, from fees collected under section 60301, $90,679,000, of which $4,746,000 is for carrying out such section 12 and $36,194,000 is for making grants.” and inserting the following: “there are authorized to be appropriated to the Department of Transportation from fees collected under section 60301—

[(A) $________ for fiscal year [20___], of which $________ shall be expended for carrying out such section 12 and $________ shall be expended for making grants;]

[(B) $________ for fiscal year [20___], of which $________ shall be expended for carrying out such section 12 and $________ shall be expended for making grants;]

[(C) $________ for fiscal year [20___], of which $________ shall be expended for carrying out such section 12 and $________ shall be expended for making grants; and]

[(D) $________ for fiscal year [20___], of which $________ shall be expended for carrying out such section 12 and]
(2) in paragraph (2), by striking “there is authorized to be appropriated for each of fiscal years 2012 through 2015 from the Oil Spill Liability Trust Fund to carry out the provisions of this chapter related to hazardous liquid and section 12 of the Pipeline Safety Improvement Act of 2002 (49 U.S.C. 60101 note; Public Law 107–355), $18,573,000, of which $2,174,000 is for carrying out such section 12 and $4,558,000 is for making grants.” and inserting the following: “there are authorized to be appropriated from the Oil Spill Liability Trust Fund to carry out the provisions of this chapter related to hazardous liquid and section 12 of the Pipeline Safety Improvement Act of 2002 (49 U.S.C. 60101 note; Public Law 107–355)—”

[(“A) $_______ for fiscal year [20____], of which $_______ shall be expended for carrying out such section 12 and $_______ shall be expended for making grants;]

[(“B) $_______ for fiscal year [20____], of which $_______ shall be expended for carrying out such section 12 and
$\text{________} \text{ shall be expended for making grants; ]}

[C(C) $\text{________} \text{ for fiscal year } 2[0\text{___}], \text{ of which } $\text{________} \text{ shall be ex-

pended for carrying out such section 12 and $\text{________} \text{ shall be expended for making grants; and ]}

[C(D) $\text{________} \text{ for fiscal year } 2[0\text{___}], \text{ of which } $\text{________} \text{ shall be ex-

pended for carrying out such section 12 and $\text{________} \text{ shall be expended for making grants.” ]}]

(e) E\text{mergency Response Grants.—Section 60125(b)(2) is amended by

striking “2012 through 2015” and inserting “[20____ through 20____]”.}

(d) C\text{ommunity Pipeline Safety Information Grants.—Section 60130(c) is amended—}

(1) by striking “2012 through 2015” and inserting “[20____ through 20____]”; and

[(2) by inserting “, except that if amounts are not expressly made available to carry out this sec-

tion, the Secretary may use such user fees (to the extent provided in section 60301(d)), or amounts otherwise made available to conduct the functions of}
the pipeline safety program, to carry out this section” after “section 60301”.

(e) STATE DAMAGE PREVENTION PROGRAMS.—Section 60134(i) is amended by striking “2012 through 2015” and inserting “[20____ through 20____]”.

(f) PIPELINE INTEGRITY PROGRAM.—Section 12(f) of the Pipeline Safety Improvement Act of 2002 (49 U.S.C. 60101 note) is amended by striking “2012 through 2015” and inserting “[20____ through 20____]”.