

AMENDMENT IN THE NATURE OF A SUBSTITUTE
TO H.R. 1555
OFFERED BY MR. WESTERMAN OF ARKANSAS

Strike all after the enacting clause and insert the following:

1 SECTION 1. SHORT TITLE.

2 This Act may be cited as the “Bureau of Land Man-
3 agement Mineral Spacing Act”.

4 SEC. 2. COMPLIANCE WITH BLM PERMITTING.

5 (a) IN GENERAL.—Notwithstanding the Mineral
6 Leasing Act (30 U.S.C. 181 et seq.), the Federal Oil and
7 Gas Royalty Management Act of 1982 (30 U.S.C. 1701
8 et seq.), or subpart 3162 of part 3160 of title 43, Code
9 of Federal Regulations (or successor regulations), but sub-
10 ject to any applicable State or Tribal requirements and
11 subsection (c), the Secretary of the Interior shall not re-
12 quire a permit to drill for an oil and gas lease under the
13 Mineral Leasing Act (30 U.S.C. 181 et seq.) for an action
14 occurring within an oil and gas drilling or spacing unit
15 if—

16 (1) the Federal Government owns less than 50
17 percent of the oil and gas minerals within the oil
18 and gas drilling or spacing unit; and

1 (2)(A) the well is located on non-Federal land
2 overlying a non-Federal mineral estate, but some
3 portion of the wellbore enters and produces from the
4 Federal mineral estate subject to the lease; or

5 (B) the well is located on non-Federal land
6 overlying a non-Federal mineral estate, but some
7 portion of the wellbore traverses but does not
8 produce from the Federal mineral estate subject to
9 the lease.

10 (b) NOTIFICATION.—For each State permit to drill
11 or drilling plan that would impact or extract oil and gas
12 owned by the Federal Government—

13 (1) each lessee of Federal minerals in the unit,
14 or designee of a lessee, shall—

15 (A) notify the Secretary of the Interior of
16 the submission of a State application for a per-
17 mit to drill or drilling plan on submission of the
18 application; and

19 (B) provide a copy of the application de-
20 scribed in subparagraph (A) to the Secretary of
21 the Interior not later than 5 days after the date
22 on which the permit or plan is submitted; and

23 (2) each lessee, designee of a lessee, or applica-
24 ble State shall notify the Secretary of the Interior of
25 the approved State permit to drill or drilling plan

1 not later than 45 days after the date on which the
2 permit or plan is approved.

3 (c) NONAPPLICABILITY TO INDIAN LANDS.—Sub-
4 section (a) shall not apply to—

5 (1) any land located within the boundaries of
6 an Indian reservation, pueblo, or rancheria; and

7 (2) any land not located within the boundaries
8 of an Indian reservation, pueblo, or rancheria, the
9 title to which is held—

10 (A) in trust by the United States for the
11 benefit of an Indian tribe or an individual In-
12 dian;

13 (B) by an Indian tribe or an individual In-
14 dian, subject to restriction against alienation
15 under laws of the United States; or

16 (C) by a dependent Indian community.

17 (d) EFFECT.—Nothing in this section affects—

18 (1) other authorities of the Secretary of the In-
19 terior under the Federal Oil and Gas Royalty Man-
20 agement Act of 1982 (30 U.S.C. 1701 et seq.); or

21 (2) the amount of royalties due to the Federal
22 Government from the production of the Federal min-
23 erals within the oil and gas drilling or spacing unit.

1 (e) AUTHORITY ON NON-FEDERAL LAND.—Section
2 17(g) of the Mineral Leasing Act (30 U.S.C. 226(g)) is
3 amended—

4 (1) by striking the subsection designation and
5 all that follows through “Secretary of the Interior,
6 or” in the first sentence and inserting the following:

7 “(g)(1) The Secretary of the Interior, or”; and

8 (2) by adding at the end the following:

9 “(2)(A) In the case of an oil and gas lease under this
10 Act on land described in subparagraph (B) located within
11 an oil and gas drilling or spacing unit, nothing in this Act
12 authorizes the Secretary of the Interior—

13 “(i) to require a bond to protect non-Federal
14 land;

15 “(ii) to enter non-Federal land without the con-
16 sent of the applicable landowner;

17 “(iii) to impose mitigation requirements; or

18 “(iv) to require approval for surface reclama-
19 tion.

20 “(B) Land referred to in subparagraph (A) is land
21 where—

22 “(i) the Federal Government owns less than 50
23 percent of the oil and gas minerals within the oil
24 and gas drilling or spacing unit; and

1 “(ii)(I) the well is located on non-Federal land
2 overlying a non-Federal mineral estate, but some
3 portion of the wellbore enters and produces from the
4 Federal mineral estate subject to the lease; or

5 “(II) the well is located on non-Federal land
6 overlying a non-Federal mineral estate, but some
7 portion of the wellbore traverses but does not
8 produce from the Federal mineral estate subject to
9 the lease.”.

