

**Energy Tracker Summary** Total Project Identified based on PREB Approva Project Created in Gran Portal Category Non-T&D T&D Amount (M) PREB Approval Federal Cost Share (90%) Non-T&D T&D Federal Cost Share (90%) Progress (%) \$123.19 \$135 88 \$122,29 Building 12 12 101% 51 \$2,674.18 \$1,787.02 67% Transmission \$1,008.18 \$645.43 52 \$1,120.20 50 64% Substation T&D T&D Telecomm & IT 24 \$1,139,00 \$1.025.10 19 \$647.99 63% \$3,347.22 \$1,912.04 112 \$3,012.50 109 63% Distribution \$15.13 \$13.62 \$14.04 Environmental 1 103% Generation \$351.46 \$316.31 \$310.03 98% Non-T&D 18 \$879.72 \$791.75 Non-T&D 18 \$791.75 100% Water \$658.00 \$592.20 \$0.00 HM 404 0 0% Global PW \$1,283.59 \$1,155.23 Global PW \$1,155.23 All 100% Non-T&D T&D Non-T&D Non-T&D T&D Non-T&D T&D Non-T&D T&D T&D 252 \$7,855.87 237 \$1,101.78 \$5,129.71 Progress (%) \$10,617.92 \$9,556.13 \$6,231.49 275 65% 428 Non-T&D \$1,231.18 \$1,101.78 **Project Approved by PREB** 404 Non-T&D \$658.00 404 Non-T&D \$0.00 FAAST Programs Total Projec \$1,382.47 Project T&D 428 A&E Project Phase (T&D Project Non-T&D 428 \$989.87 Millions 30 / Non-T&D) \$0.00 Project Identified 10 Programs Identified under Project T&D 428 Programs Building FAAST - Distribution Streetlight Program Transmission FAAST - Substation Minor Repair Program Substation Telecomm & IT Distribution **Programs** Environmental Generation Water HM 404 FAAST - 230 kV Transmission Priority Poles and Structures Replacement Program ΔII Quantity Amount (MM) Quantity Amount (MM) **Executive Summary ENERGY SECTOR SUMMARY (T&D and Non-T&D)** iSOW Submitted Waiting Project # Proj. created Global PW's **Grants Portal** 275 Non-T&D T&D Global PW Project Work Proj# Amount Amount (M) A&E \$437.77 Summary 39 TBD \$7,386,72 \$54.94 \$765.06 \$0.00 \$819.99 E&M \$717.46 TBD Total \$1,155.23 Total **Proj with Permits** 02 Q3 Q4 0 01 Estimate 6 13 21 27 67 2022 Completion 0 Project Amount Summary \$133 36 \$82.37 \$221.62 \$320.64 \$757.98 \$2,372 34 Construction Project Approved (Obligated) 02 03 04 Total 0 Phase 01 Permits Projects 2023 33 25 16 81 0 \$341.50 Summary \$111 04 \$438.94 \$65.23 \$234.97 \$850.18 Amount Compl. 90% CS LUMA T&D iSOW Submitted Waiting Project # Proj. created A&E / Scope Assig. Projects Program Proj. in Prog. **Grants Portal** 183 10 54 Project Amount int (M) Amount (M) Amount (M) Amount (M) 59 \$1,382.47 \$4,840.66 \$289.06 TBD TBD \$5,129.71 3279.7 Q1 Q2 Q3 Q4 Total Proj with Permits 0 2022 15 Summary Construction \$0.00 \$34.14 \$125 01 \$244.84 \$403.98 0 Amount Compl. Phase Q1 Q2 Q3 Q4 Total Permits Projects 0 2023 12 27 16 62 2022 Completion 0 \$65,23 \$75.20 \$231.24 \$234.97 \$606.64 Amount Compl. PREPA NON-T&D A&E / Scope Assig. ISOW Submitted | Waiting Project # | Proj. created 404 Program **Grants Portal** 36 \$0 00 \$989.87 TBD TBD \$1,101.78 **Proj with Permits** Q1 Q4 Total Q2 Q3 2022 Estimate 6 16 2022 Completion 0 Construction \$133 36 \$48.23 \$96.61 \$75.80 \$354.00 0 Amount Compl. Q3 Q4 Total Permits Projects 0 Phase 01 Q2 6 13 0 0 19 2022 Completion 0 Summary \$35.84 \$207.70 \$0.00 \$0.00 \$243.54 Amount Compl.

	Energy Summary (T&D, Non-T&D & 404)								
PREB Approved (T&D & Non-T&D)	PREB Approved	389	\$6,341.04						
	PREB Program	13	\$3,611.47						
(Tab a Holl Tab)	Total (Proj. + Prog)	402	\$9,952.51						
	Project Identified	278	\$7,386.72						
T&D / Non-T&D	Programs	10	\$3,279.70						
	Total (Proj + Prog)	288	\$10,666.42						
	Project in GP	275	\$7,386.72						
T&D / Non-T&D	Proj. in A&E	89	\$2,372.34						
	2022 Constructions	67	\$757.98						
Non-	Γ&D - 404	2	\$0.00						

5 \*Waiting for project number by FEMA to apply \$\$

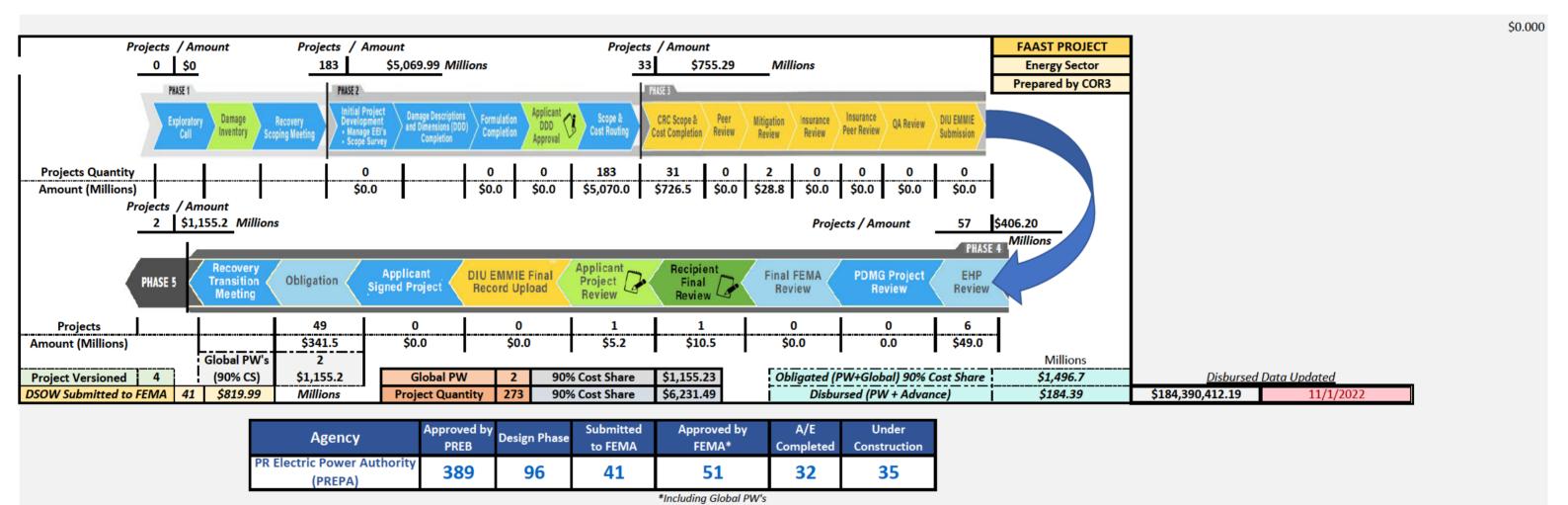
Projects Amount (M)

		Re	soluciones Appro	obadas del PREB			
Resolution	Non-	T&D	T	&D	T	otal PREB Appro	ved
Date	Project	Amount (M)	Project	Amount (M)	Project	Program / \$	Amount (M)
10-Feb-21	24	\$68.00			24		\$68.00
8-Jun-21	6	\$217.71	39	\$1,023.06	45		\$1,240.77
20-Aug-21			28	\$1,789.58	28		\$1,789.58
8-Sep-21	12	\$718.97			12		\$718.97
22-Sep-21			12 + 9 Prog.	\$659.27	12	9 / 3225.9	\$659.27
28-Sep-21	5	\$80.81			5		\$80.81
14-Oct-21			8	\$117.47	8		\$117.47
18-Oct-21			37 + 1 Prog.	\$598.78	37	1/53.8	\$598.78
1-Dec-22	11	\$18.26			11		\$18.26
20-Dec-21	27	\$5.19			27		\$5.19
4-Jan-22	104	\$253.77			104		\$253.77
18-Feb-22	7	\$9.66			7		\$9.66
28-Feb-22	12	\$37.61			12		\$37.61
9-Mar-22	19	\$51.54			19		\$51.54
15-Mar-22			3	\$355.10	3		\$355.10
13-Apr-22	21 + 4	\$102.64			25		\$102.64
4-Jun-22	5	\$4.27			5		\$4.27
11-Jul-22			1	\$11.88	1		\$11.88
11-Jul-22	1	\$0.95			1		\$0.95
21-Jul-22		\$3.49			0		\$3.49
25-Aug-22			3 + 3 Prog.	\$544.80	3	3 / 331.77	\$544.80
	258	\$1,572.86	128	\$5,099.94	389	13 / 3,611.47	\$6,672.80
						\$9,	952.51

## Region / Municipality (All) Non-T&D / T&D

Project Obligated - Under Construction	Total COST (\$M)	DSOW Submitted
165209_FAASt-Substation 3801 Culebra (Substation)	1.459609	4/4/2022
165225_FAASt-Substation 2501 Vieques (Substation)	1.38742	4/4/2022
168226_FAASt San Juan 115kV Underground Transmission Loop (Transmission)	12.49603957	7/22/2022
169058_FAASt - Llorens Torres MC 1106 - Equipment Repair & Replacement - (Substations)	27.34	5/2/2022
169495_FAASt - Substations - Tapia GIS Rebuilt - Equipment Repair & Replacement	14.20	5/31/2022
169500_FAASt - Bayamon TC – MC-1711-BKRS-Y1- 230kV (Substation)	5.874937	7/25/2022
169896_FAASt - Costa Sur SP TC – Equipment Repair and Replacement (Substation)	23.251835	6/7/2022
174422_FAASt - Catano-Rebuild 1801(Substation)	23.255048	11/29/2021
179558_FAASt - Manatí TC - BRKS 230 kV - (Substation)	1.59443	5/2/2022
334323_Distribution Pole and Conductor Repair- Ponce Group 1	0.392822	1/28/2021
334329_Distribution Pole and Conductor Repair- Ponce Group 2	0.380253	3/8/2022
334488_Distribution Pole and Conductor Repair-Caguas Group 4 under FAASt [Distribution Feeders - Caguas Short Term Group	0.153743	2/4/2022
334527_Distribution Pole and Conductor Repair-Caguas Group 8	0.123721	2/8/2022
542517_Streetlighting- Luquillo	8.810326	3/8/2022
542687_Streetlighting- Lajas	10.70466857	3/8/2022
542688_Streetlighting- Aguada	18.57171638	3/8/2022
542690_Streetlighting- Maunabo	6.44375784	3/8/2022
542756_Streetlighting- Guanica	10.058046	3/8/2022
542758_Substation Minor Repairs-Group B	3.394276	7/11/2022
542762_Distribution Pole and Conductor Repair-Arecibo Group 2	0.767868	1/28/2022
546370_Substation Minor Repairs-Group A	5.65	4/6/2022
546371_Substation Minor Repairs-Group C	3.650017	6/17/2022
549764_Physical Security - Group 2	2.350252	7/8/2022
550896_Transmission- Line 6700 Martin Peña TC to Villamar Sect. under Transmission Priority Pole Replacement – Line 6700	0.690703	6/24/2022
550910_Physical Security - Group 1	6.16	4/4/2022

Resolution	Project Approved	Amount	
8-Jun	44	1240.67	
8-Sep	14	1376.97	
20-Aug	28	1789.58	
22-Sep	25	3885.17	
28-Sep	6	80.81	
14-Oct	8	117.47	
18-Oct	38	652.58	
	163	9143.25	
Items check			
Numbers of range A:	4;B207		
include # Project and	Process Status		
Verify the substration	n project for correct	formula	
Check A&E Table pro	ject numbers and A	&E formula	



	No				Non-T&D			T&D				Global PW		Project Summary	
Summary	Project #	A&E Cost	PA Cost -	HM Cost	Total Cost	Proj. #	A&E Cost	PA Cost	HM Cost	<b>Total Cost</b>	Proj.#	<b>Total Cost</b>	Proj. #	<b>Total Total Cost</b>	
- Canimia. y	36	0.00	\$1,101.78	\$0.00	1101.78	237	73.61	\$4,799.52	\$330.20	5129.71	2	1039.71	275	\$7,386.72	
	TOTAL		\$1,10	01.78		TOTAL		\$5,12	9.71		Total	\$1,155.23	TOTAL (PA+HM	\$7,386.72	
Total Summary: Non-T&D / T&D / Gran Total	<i>36</i>		\$1,10	01.78		237		\$5,12	9.71		2	\$1,155.23	275	<i>\$7,386.72</i>	
	Summary														
	Non-T&D					T&D					<b>Global PW</b>		<b>Total Project</b>	<b>Total Total Cost</b>	
Public Assistance Process Step Summary	Project	A&E PW	PA Cost	<b>HM Cost</b>	<b>Total Cost</b>	Project	A&E PW	PA Cost	HM Cost	<b>Total Cost</b>	Project	<b>Total Cost</b>			
Global PW Obligated											2	1155.23	2	1155.23	
Obligated	11	0.00	187.80	0.00	169.02	38	28.76	177.16	14.49	172.48			49	341.50	
Pending Applicant project review						2	2.29	11.79	5.69	15.73			2	15.73	
165268_FAASt Rio Grande Estate Substation CH-2306 (Substation)						1	1.39	7.10	4.59	10.52			1	10.52	
673836_Distribution Pole and Conductor Repair-Bayamon Group 1						1	0.90	4.69	1.11	5.21			1	5.21	
Pending EHP Review						6	8.42	49.90	4.51	48.97			6	48.97	
Pending FEMA 406 HMP Completion						2	0.86	20.80	11.14	28.75			2	28.75	
Pending CRC Project Development	2		61.04	0.00	54.94	4	0.53	1.75	0.80	2.30			6	57.23	
Pre-Review to CRC						25	37.83	413.85	329.83	669.31			25	669.31	
Pending Scope & Cost Completion by Applicant	23		975.36	0.00	877.82	160	3.10	4657.55	0.42	4192.17			183	5069.99	
	36					237							275		

				Version 20.0							
		Puerto Rico Ele	ctrical Power Authority	y Island Wide FAASt Pr	oject			Breakdown A&E Cost			
	Projects Ob	ligated / Current Versio	n		Projec	ct Cost	CRC Net Cost	A&E			
673772 FAASt [Distribut	tion Pole and Conducto	r Repair - Mayagüez Gro	oup 2] (Distribution) - \$3	3,286,536.00	\$3,286,536.00	Distribution	\$3,286,536.00	\$636,837.00			
		1 70	7 .		, , , , , , , , , , , , , , , , , , , ,	Total	\$3,286,536.00	\$636,837.00			
					*NOTE		<del>+</del>	+			
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E			
Obligated Balance	\$341,989,780.58	\$5,021,010,866.05	\$2,338,273,496.66	\$119,404,535.47	\$416,986,591.53	\$821,807,080.66	\$0.00	\$459,665,374.94			
Project Cost Deduction	\$0.00	\$3,286,536.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$636,837.00			
New Balance	\$341,989,780.58	\$5,017,724,330.05	\$2,338,273,496.66	\$119,404,535.47	\$416,986,591.53	\$821,807,080.66	\$0.00	\$459,028,537.94			
								=			
	[136271] MEPA07	78 Puerto Rico Electrica	•		\$9,059,47						
			Total Cost Deduct	ion (100% Cost Share)	\$3,286,	536.00	CRC Net Cost				
				Sub-Total Balance	\$9,056,18	35,814.95	100% Cost Share				
	Insurance Deductio					5,436.00	100% COSt Share				
			Total B	Balance (Version 20.0)	\$8,862,43	9,378.95					
				Version 19.0							
			ctrical Power Authority	y Island Wide FAASt Pr				Breakdown A&E Cos			
		ligated / Current Versio			\$1,894,033.53	t Cost	CRC Net Cost	A&E			
•	673771 - FAASt [Distribution Pole and Conductor Repair - Arecibo Group 1] (Distribution) - \$1,894,033.53					<u> </u>		\$370,850.25			
		tor Repair - Caguas Grou			\$1,412,368.00	Distribution	\$5,984,023.53	\$267,370.00			
<u>-</u>		tor Repair - Caguas Grou	, , , ,		\$1,773,428.00		72,223,223	\$332,705.00			
<u> </u>	73843 FAASt [Distribution Pole and Conductor Repair-Bayamon Group 3] (Distribution) - \$904,194.00			\$904,194.00			\$175,796.00				
		SYSTEM (EMS)] (Telecom			\$48,941,484.00	Telecomm & IT	\$48,941,484.00	\$175,796.00			
669233 FAASt Aguirre Po		· ·			\$5,983,862.95	<b>Generation*</b> \$16,750,680.75		\$0.00			
662957 FAASt [Palo Sec	o Power Plant –001 Un	its 3 & 4] (Generation) -	\$10,766,817.80 (See See See See See See See See See Se	cope Note 1)	\$10,766,817.80	Generation*		\$0.00			
673691 FA	ASt [Equipment and M	aterials] - \$141,081,695	.20 (See Scope Note 1)		\$141,081,695.20	Global PW*	\$141,081,695.20	\$0.00			
				Г		Total	\$212,757,883.48	\$1,322,517.25			
ī			1		*NOTE						
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E			
Obligated Balance	\$341,989,780.58	\$5,026,994,889.58	\$2,338,273,496.66	\$119,404,535.47	\$623,760,451.48	\$821,807,080.66	\$0.00	\$460,987,892.19			
Project Cost Deduction	\$0.00	\$5,984,023.53	\$0.00	\$0.00	\$206,773,859.95	\$0.00	\$0.00	\$1,322,517.25			
New Balance	\$341,989,780.58	\$5,021,010,866.05	\$2,338,273,496.66	\$119,404,535.47	\$416,986,591.53	\$821,807,080.66	\$0.00	\$459,665,374.94			
	[420274] 8450 405	70 Duanta Di Elt-t	I Danier Anthonitani	d Mide FAACt Durch and	60.272.22	10 224 42		٦			
	[1362/1] WEPA0	78 Puerto Rico Electrica			\$9,272,23						
Total Cost Deduction (100% Cost Share) \$212,757,883.48							CRC Net Cost				
Sub-Total Balance					\$9,059,472,350.95						
				1		Insurance Deduction \$193,746,436.00 100% Cost Share					

				Version 18.0				
		Puerto Rico Ele	ectrical Power Authority	y Island Wide FAASt Pr	roject			Breakdown A&E C
	Projects Ob	oligated / Current Version	on		Projec	t Cost	CRC Net Cost	A&E
[674092] FAASt [Distri	bution Pole and Cond	uctor Repair - Caguas Gr	oup 5] (Distribution): \$4	441,308.00	\$441,308.00	Birth time	Ć4 244 400 00	\$523,866.00
[674072] FAASt [Distrib	bution Pole and Condi	uctor Repair - Caguas Gr	oup 1] (Distribution): \$8	372,891.00,	872,891.00	Distribution	\$1,314,199.00	\$171,585.00
[668592] FAAS	t [Line 9800 Bayamon	TC - Guaraguao Sect] (T	ransmission): \$420,866	.00	420,866.00	Transmission	\$420,866.00	\$43,984.00
[667744] FAASt [	San Juan Power Plant	- Auxiliary Infrastructure	e] (Generation): \$647,00	00.00.	647,000.00	Generation*	\$647,000.00	\$0.00
				,		Total	\$2,382,065.00	\$739,435.00
_					*NOTE			
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$341,989,780.58	\$5,028,309,088.58	\$2,338,694,362.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$461,727,327.1
Project Cost Deduction	\$0.00	\$1,314,199.00	\$420,866.00	\$0.00	\$647,000.00	\$0.00	\$0.00	\$739,435.00
New Balance	\$341,989,780.58	\$5,026,994,889.58	\$2,338,273,496.66	\$119,404,535.47	\$623,760,451.48	\$821,807,080.66	\$0.00	\$460,987,892.1
·		•	•	•				
	[136271] MEPA0	78 Puerto Rico Electrica	l Power Authority Islan	d Wide FAASt Project	\$9,274,61	2,299.43		
	Total Cost Deduction (100% Cost Share				\$2,382,	065.00	CDC Not Cool	
	Sub-Total Balance \$9,272,					0,234.43	CRC Net Cost	
				Insurance Deduction	\$193,746		100% Cost Share	
			Total E	Balance (Version 18.0)				
				Version 17.0				
		Puerto Rico Ele	ectrical Power Authority	y Island Wide FAASt Pr	roject			Breakdown A&E
	Projects Ob	oligated / Current Version	on		Projec	t Cost	CRC Net Cost	A&E
673844 FAASt [Distribut	tion Pole and Conduct	or Repair - San Juan Gro	Repair - San Juan Group 3] (Distribution) - \$1,072,850.98 \$1,072,850.98			\$11,263,387.03	\$208,800.60	
66023	9 FAASt [Streetlighting	g - Villalba] (Distribution	) - \$10,190,536.05		10,190,536.05	10,190,536.05 <b>Distribution</b>		\$2,630,719.00
672950 FAASt [FAASt (	Costa Sur Power Plant	: Permanent Repair CS-0	01] (Generation) - \$42,2	299,738.54	42,299,738.54	Generation*	\$42,299,738.54	\$0.00
						Total	\$53,563,125.57	\$2,839,519.60
_		*NOTE						
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$341,989,780.58	\$5,081,872,214.15	\$2,338,694,362.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$464,566,846.7
Project Cost Deduction	\$0.00	\$53,563,125.57	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,839,519.60
Now Palance	\$341,989,780.58	\$5,028,309,088.58	\$2,338,694,362.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$461,727,327.1
New Dalatice		<u> </u>	<u> </u>	<u>, , , , , , , , , , , , , , , , , , , </u>	<u> </u>		<u> </u>	11
New Balance				distribution	\$9 328 17	5,425.00		1
New Balance	[136271] MEPAO	78 Puerto Rico Electrica	al Power Authority Islan	ia wide FAASt Project	73,320,17	\$53,563,125.57		
New Balance	[136271] MEPA0	78 Puerto Rico Electrica	•	ion (100% Cost Share)			000 N : 0 :	
ivew balance	[136271] MEPA0	78 Puerto Rico Electrica	•	•		,125.57	CRC Net Cost	
New Balance	[136271] MEPA0	78 Puerto Rico Electrica	•	ion (100% Cost Share)	\$53,563 \$9,274,61	,125.57 2,299.43	CRC Net Cost 100% Cost Share	

Version 16.0								
Puerto Rico Electrical Power Authority Island Wide FAASt Project								
Projects Obligated / Current Version	Projec	t Cost	CRC Net Cost	A&E				
[550896] FAASt [Line 6700 Martin Peña TC to Villamar Sect.] (Transmission) - \$690,703.00	\$690,703.00	Transmission	\$690,703.00	\$133,416.00				
[673818] FAASt [Distribution Pole and Conductor Repair - San Juan Group 1] (Distribution) - \$621,804.00	621,804.00			\$121,044.00				
[673847] FAASt [Distribution Pole and Conductor Repair-Carolina Group 2] (Distribution) - \$190,570.00	190,570.00	Distribution	\$2,644,736.00	\$37,242.00				
[674083] FAASt [Distribution Pole and Conductor Repair - Caguas Group 2] (Distribution) - \$1,747,929.00	1,747,929.00	Distribution	\$2,044,730.00	\$335,722.00				
[674098] FAASt [Distribution Pole and Conductor Repair - Caguas Group 7] (Distribution) - \$84,433.00	84,433.00			\$16,516.00				
		Total	\$3,335,439.00	\$643,940.00				

	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$341,989,780.58	\$5,084,516,950.15	\$2,339,385,065.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$465,210,786.79
Project Cost Deduction	\$0.00	\$2,644,736.00	\$690,703.00	\$0.00	\$0.00	\$0.00	\$0.00	\$643,940.00
New Balance	\$341,989,780.58	\$5,081,872,214.15	\$2,338,694,362.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$464,566,846.79

	\$9,331,510,864.00	[136271] MEPA078 Puerto Rico Electrical Power Authority Island Wide FAASt Project
CRC Net Cost	\$3,335,439.00	Total Cost Deduction (100% Cost Share)
100% Cost Share	\$9,328,175,425.00	Sub-Total Balance
100% Cost share	\$193,746,436.00	Insurance Deduction
	\$9,134,428,989.00	Total Balance (Version 16.0)

Version 15.0								
Puerto Rico Electrical Power Authority Island Wide FAASt Project								
Projects Obligated / Current Version	Projec	A&E						
[673774] FAASt [Distribution Pole and Conductor Repair - Mayaguez Group 1] (Distribution) - \$1,408,531.00	\$1,408,531.00	Distribution	\$2,833,694.00	\$316,332.00				
[673795] FAASt Distribution Pole and Conductor Repair - Mayaguez Group 4 (Distribution) - \$1,425,163.00	1,425,163.00	Distribution	\$2,833,034.00	\$278,116.00				
[169896] FAASt - Costa Sur SP TC – Equipment Repair and Replacement (Substation) - \$23,251,835.00	23,251,835.00	Substation	\$23,251,835.00	\$4,734,912.00				
[668583] FAASt [Line 13300 GOAB 13301C to Hato Tejas Sect] (Transmission) - \$453,597.00	453,597.00	Transmission	\$453,597.00	\$81,996.00				
		Total	\$26,539,126.00	\$5,411,356.00				

	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$365,241,615.58	\$5,087,350,644.15	\$2,339,838,662.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,622,142.79
Project Cost Deduction	\$23,251,835.00	\$2,833,694.00	\$453,597.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,411,356.00
New Balance	\$341,989,780.58	\$5,084,516,950.15	\$2,339,385,065.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$465,210,786.79

	\$9,358,049,990.00	[136271] MEPA078 Puerto Rico Electrical Power Authority Island Wide FAASt Project
CDC Not Cost	\$26,539,126.00	Total Cost Deduction (100% Cost Share)
CRC Net Cost 100% Cost Share	\$9,331,510,864.00	Sub-Total Balance
100/0 COSt Stiale	\$193,746,436.00	Insurance Deduction
	\$9,137,764,428.00	Total Balance (Version 15.0)

				Version 14.0				
		Puerto Rico Ele	ctrical Power Authority	y Island Wide FAASt Pr	oject			Breakdown A&E Cost
	Projects Ob	ligated / Current Versio	n		Projec	t Cost	CRC Net Cost	A&E
673848 FAASt [Distributi	on Pole and Conductor	Repair-Carolina Group 3	3] (Distribution); Amour	nt: \$43,725.00	\$43,725.00			\$13,281.00
673839 FAASt [Distribution		· · ·	- 1		20,468.00	Distribution	\$348,542.00	\$10,125.00
673838 FAASt [Distributio					284,349.00			\$55,024.00
334468 FAASt [Li	ne 2200 Dos Bocas HP t	to Dorado TC] (Transmiss	sion); Amount: \$1,217,4	129.00	1,217,429.00	Transmission	\$1,217,429.00	\$242,850.00
						Total	\$1,565,971.00	\$321,280.00
		1	il.	1				
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$365,241,615.58	\$5,087,699,186.15	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,943,422.79
Project Cost Deduction	\$0.00	\$348,542.00	\$1,217,429.00	\$0.00	\$0.00	\$0.00	\$0.00	\$321,280.00
New Balance	\$365,241,615.58	\$5,087,350,644.15	\$2,339,838,662.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,622,142.79
				1				<b>¬</b>
	[136271] MEPA0	78 Puerto Rico Electrica	•	,		,		
			Total Cost Deduct	ion (100% Cost Share)	\$1,565,		CRC Net Cost	
				Sub-Total Balance	\$9,358,04		100% Cost Share	
				Insurance Deduction	\$193,746	5,436.00		
			Total B	Balance (Version 14.0)	\$9,164,30	3,554.00		
				Version 13.0				
			ctrical Power Authority	y Island Wide FAASt Pr				Breakdown A&E Cost
	Projects Ob	ligated / Current Version			Projec	t Cost	CRC Net Cost	A&E
[673	3006] FAASt Costa Sur C	002 -Infrastructure proje	cts (Generation)		\$1,250,000.00	Generation*	\$1,250,000.00	\$0.00
						Total	\$1,250,000.00	\$0.00
		NOTE		1				
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$365,241,615.58	\$5,088,949,186.15	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,943,422.79
Project Cost Deduction	\$0.00	\$1,250,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
New Balance	\$365,241,615.58	\$5,087,699,186.15	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,943,422.79
	[40.00=4] 145010	<b></b>	15 5 11 11 11	1,471 =440, 5 1 1	40.000.00	- oct oo		¬
	[136271] MEPA0	78 Puerto Rico Electrica						
			Total Cost Deduct	ion (100% Cost Share)	\$1,250,		CRC Net Cost	
				Sub-Total Balance	\$9,359,61		100% Cost Share	
				Insurance Deduction	\$193,746	-		
			Total B	Balance (Version 13.0)	\$9,165,86	9,525.00		
		<u> </u>	11.15	1.1 13441				1 - 1
	B		ctrical Power Authority	y island Wide FAASt Pr		16-1	one vi i e	Breakdown A&E Cost
000045 5440: 51		ligated / Current Versio		070.26	Projec	t COST	CRC Net Cost	A&E
		Combined Cycle] (General			\$5,405,870.36		\$5,405,870.36	\$0.00
-		iary Infrastructure] (Gen	**		1,721,247.00		\$1,721,247.00	\$0.00
		ts 5 & 6] (Generation); A			60,080,015.51	Generation	\$60,080,015.51	\$0.00
		01 Units 3 & 4] (Generat			18,007,604.84		\$18,007,604.84	\$0.00
6/1481 FAASt [Paio S	eco 002- Auxiliary Infra	astructure Projects] (Gen	ieration); Amount: \$3,4	82,468.00	3,482,468.00		\$3,482,468.00	\$0.00
						Total	\$88,697,205.71	\$0.00
	61	NOTE	<b>.</b>	I	<b>-</b>	· · · ·		<u> </u>
0111	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$365,241,615.58	\$5,111,821,669.77	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$65,824,722.09	\$470,943,422.79
Project Cost Deduction	\$0.00	\$22,872,483.62	\$0.00	\$0.00	\$0.00	\$0.00	\$65,824,722.09	\$0.00
New Balance	\$365,241,615.58	\$5,088,949,186.15	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$0.00	\$470,943,422.79
	[4000=4]	70.0	10	11401 5110 5	40	2 466 76	\$126,850,687.15	7
	[136271] MEPA0	78 Puerto Rico Electrica						
			Total Cost Deduct	ion (100% Cost Share)	\$88,697		CRC Net Cost	
II				Sub-Total Balance	\$9,360,86	5.961.00	100% Cost Share	

 [136271] MEPA078 Puerto Rico Electrical Power Authority Island Wide FAASt Project
 \$9,449,563,166.71

 Total Cost Deduction (100% Cost Share)
 \$88,697,205.71

 Sub-Total Balance
 \$9,360,865,961.00

 Insurance Deduction
 \$193,746,436.00

 Total Balance (Version 12.0)
 \$9,167,119,525.00

				Version 11.0				
		Puerto Rico Fle	ectrical Power Authority		oiect			Breakdown A&E Cost
	Projects Ob	ligated / Current Version		I I I I I I I I I I I I I I I I I I I	Projec	et Cost	CRC Net Cost	A&E
		Garage Anna Caraca			\$84,050,759.00	Distribution	\$84,050,759.00	\$0.00
		_			181,021,074.00	Transmission	\$181,021,074.00	\$0.00
	673691 FAASt	[Equipment and Materia	als]		360,675,897.00	Substation	\$360,675,897.00	\$0.00
					30,353,700.00	Telecomm & IT	\$30,353,700.00	\$0.00
	165209 FAASt-Subs	tation 3801 Culebra (Sul	bstation)		1,282,218.00	Substation	\$1,282,218.00	\$522,360.00
	165225 FAASt-Subs	tation 2501 Vieques (Sul	bstation)		1,209,111.00	Substation	\$1,209,111.00	\$531,763.00
334527 FA	ASt [Distribution Feede	ers - Caguas Short Term (	Group 8] (Distribution)		108,847.00	Distribution	\$108,847.00	\$8,540.00
						Total	\$658,701,606.00	\$1,062,663.00
·								
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$728,408,841.58	\$5,195,981,275.77	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$65,824,722.09	\$472,006,085.79
Project Cost Deduction	\$363,167,226.00	\$84,159,606.00	\$181,021,074.00	\$0.00	\$30,353,700.00	\$0.00	\$0.00	\$1,062,663.00
New Balance	\$365,241,615.58	\$5,111,821,669.77	\$2,341,056,091.66	\$119,404,535.47	\$624,407,451.48	\$821,807,080.66	\$65,824,722.09	\$470,943,422.79
								<b>a</b>
	[136271] MEPA0	78 Puerto Rico Electrica						
			Total Cost Deduct	ion (100% Cost Share)			CRC Net Cost	
				Sub-Total Balance	\$9,449,56	-	100% Cost Share	
				Insurance Deduction	\$193,746		20075 0000 01141 0	
			Total B	Balance (Version 11.0)	\$9,255,81	6,730.71		
				Version 10.0				
			ctrical Power Authority	/ Island Wide FAASt Pr				Breakdown A&E Cost
		ligated / Current Version			Projec		CRC Net Cost	A&E
54.	2762_Distribution Pole	and Conductor Repair-A	recibo Group 2		\$610,448.00	Distribution	\$610,448.00	\$50,794.00
						Total	\$610,448.00	\$50,794.00
ı		1	il .	1				
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance		\$5,196,591,723.77	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$65,824,722.09	\$472,056,879.79
Project Cost Deduction		\$610,448.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$50,794.00
New Balance	\$728,408,841.58	\$5,195,981,275.77	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$65,824,722.09	\$472,006,085.79
					440.400.0	1		<b>╗</b>
	[136271] MEPA0	78 Puerto Rico Electrica						
			Total Cost Deduct	ion (100% Cost Share)			CRC Net Cost	
				Sub-Total Balance			100% Cost Share	
			Tatal D	Insurance Deduction				
			10tal B	Balance (Version 10.0)  Version 9.0	\$9,914,51	.8,336./1		
		Duerte Pice Fle	ectrical Power Authority		oiect			Breakdown A&E Cost
	Projects Oh	ligated / Current Version		isialiu wide PAASt PI	Projec	t Cost	CRC Net Cost	A&E
[66923]		Plant 002 Units 1 & 2 Pr			\$14,922,046.00	1	\$14,922,046.00	\$0.00
669498 FAASt Aguirre Pov			, ,	revious version	4.00	Generation	\$4.00	\$0.00
003430170/307/1801170100	ver riant oor initiastrae	ture riojects (deneratio	ni, najastinene irom pi	revious version	4.00	Total	\$14,922,050.00	\$0.00
						Total	714,322,030.00	\$0.00
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance		\$5,196,591,723.77	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$80,746,772.09	\$472,056,879.79
Project Cost Deduction	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,922,050.00	\$0.00
New Balance	\$728,408,841.58	\$5,196,591,723.77	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$65,824,722.09	\$472,056,879.79
Dalailee	7. 20, 100,042100	70,-00,002,72017	7-,0-2,077,100100	7, 10 1,000147	700 .,, 02,202170	1 7 , 5 5 7 5 6 6 1 6 6	700,02 1,7 22103	11,000,070,77
	[136271] MEPA0	78 Puerto Rico Electrica	l Power Authority Islan	d Wide FAASt Proiect	\$10,123,7	97,270.71		1
				ion (100% Cost Share)	\$14,922			
				Sub-Total Balance	\$10,108,8		CRC Net Cost	
				Insurance Deduction	\$193,746		100% Cost Share	
				Polones (Version 0.0)		•		

Total Balance (Version 9.0)

\$9,915,128,784.71

				Version 8.0				
Breakdown A&E Cost			oiect	y Island Wide FAASt Pr	ctrical Power Authority	Puerto Rico Fle		
A&E	CRC Net Cost	t Cost	Projec	y Islana Wiac FAASt F		ligated / Current Versio	Projects Oh	
\$688,917.00	\$1,593,443.00	Substation	\$1,593,443.00			atí TC - BRKS 230 kV - (S		
\$26,179.00	Ş1,333,443.00	Substation	323,692.00		,	ers - Ponce Short Term (		33/1373
\$11,465.00	\$10,153,847.00	Distribution	142,917.00		. , ,	r Feeders – Caguas Shor		
\$2,237,386.00	ÿ10,133,047.00	Distribution	9,687,238.00			tlighting – Guanica (Dist		
\$0.00	\$3,031,261.05	Generation	3,031,261.05		•	ant 001 Infrastructure P		669/198
\$2,963,947.00	\$14,778,551.05	Total	3,031,201.03		rojects (Generation)	ant oor minastructure r	TAASt Aguille FOWEI F	003430
\$2,903,947.00	\$14,776,531.03	Total						
A&E	Generation	Water	Telecomm & IT	Building	Transmission	Distribution	Substation	
\$475,020,826.79	\$83,778,033.14	\$821,807,080.66	\$654,761,151.48	\$119,404,535.47	\$2,522,077,165.66	\$5,206,745,570.77	\$730,002,284.58	Obligated Balance
\$2,963,947.00	\$3,031,261.05	\$0.00	\$0.00	\$0.00	\$0.00	\$10,153,847.00	\$1,593,443.00	Project Cost Deduction
		<u> </u>	\$654,761,151.48					New Balance
\$472,056,879.79	\$80,746,772.09	\$821,807,080.66	\$654,/61,151.48	\$119,404,535.47	\$2,522,077,165.66	\$5,196,591,723.77	\$728,408,841.58	New Balance
٦		7E 921 76	\$10,138,57	d Wide EAASt Project	l Dower Authority Islan	70 Duarta Pica Flactrica	[126271] MEDAO	
			\$10,138,37	[136271] MEPA078 Puerto Rico Electrical Power Authority Island Wide FAASt Project  Total Cost Deduction (100% Cost Share)				
	CRC Net Cost			`	Total Cost Deduct			
	100% Cost Share		\$10,123,79	Sub-Total Balance Insurance Deduction				
			\$193,746		T-1-1			
		0,834./1	\$9,930,05	Balance (Version 8.0)	lotai			
				Version 7.0				
Breakdown A&E Cost	27.0 N . 0 .		-	y Island Wide FAASt Pr			D : 1 01	
A&E	CRC Net Cost	t Cost	Projec			ligated / Current Versio		22.422
\$25,530.00	4		\$316,119.00			ers - Ponce Short Term (		
\$2,004,233.00	\$19,223,122.38	Distribution	8,628,667.29			istribution Streetlighting	<u> </u>	5
\$2,512,853.73			10,278,336.09		•	jas Streetlighting (Distrik		
\$0.00	\$2,007,587.81	Generation	2,007,587.81		epairs (Generation)	wer Plant Permanent Re	3 FAASt Cambalache Po	66338
\$4,542,616.73	\$21,230,710.19	Total						
				1		1		
A&E	Generation	Water	Telecomm & IT	Building	Transmission	Distribution	Substation	
\$479,563,443.52	\$85,785,620.95	\$821,807,080.66	\$654,761,151.48	\$119,404,535.47	\$2,522,077,165.66	\$5,225,968,693.15	\$730,002,284.58	Obligated Balance
	\$2,007,587.81	\$0.00			\$0.00			
\$4,542,616.73		<u>;                                    </u>	\$0.00	\$0.00	·	\$19,223,122.38	\$0.00	Project Cost Deduction
\$4,542,616.73 \$475,020,826.79	\$83,778,033.14	\$821,807,080.66	\$0.00 <b>\$654,761,151.48</b>	\$0.00 <b>\$119,404,535.47</b>	\$2,522,077,165.66	\$19,223,122.38 \$5,206,745,570.77	\$0.00 <b>\$730,002,284.58</b>	Project Cost Deduction  New Balance
	\$83,778,033.14	\$821,807,080.66	\$654,761,151.48	\$119,404,535.47	\$2,522,077,165.66	\$5,206,745,570.77	\$730,002,284.58	
	\$83,778,033.14	\$821,807,080.66	\$654,761,151.48 \$10,159,80	\$119,404,535.47 nd Wide FAASt Project	\$2,522,077,165.66  I Power Authority Islan		\$730,002,284.58	
		\$821,807,080.66 06,531.95 710.19	\$654,761,151.48 \$10,159,80 \$21,230,	\$119,404,535.47 ad Wide FAASt Project tion (100% Cost Share)	\$2,522,077,165.66  I Power Authority Islan	\$5,206,745,570.77	\$730,002,284.58	
	\$83,778,033.14  CRC Net Cost 100% Cost Share	\$821,807,080.66 06,531.95 710.19 75,821.76	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57	\$119,404,535.47 Id Wide FAASt Project tion (100% Cost Share) Sub-Total Balance	\$2,522,077,165.66  I Power Authority Islan	\$5,206,745,570.77	\$730,002,284.58	
	CRC Net Cost	\$821,807,080.66 06,531.95 710.19 75,821.76 ,436.00	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct	\$5,206,745,570.77	\$730,002,284.58	
	CRC Net Cost	\$821,807,080.66 06,531.95 710.19 75,821.76 ,436.00	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746	\$119,404,535.47  Id Wide FAASt Project tion (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0)	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct	\$5,206,745,570.77	\$730,002,284.58	
\$475,020,826.79	CRC Net Cost	\$821,807,080.66 06,531.95 710.19 75,821.76 ,436.00	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction Balance (Version 7.0)  Version 6.0	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct	\$5,206,745,570.77 78 Puerto Rico Electrica	\$730,002,284.58	
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share	\$821,807,080.66 06,531.95 710.19 75,821.76 0,436.00 9,385.76	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82	\$119,404,535.47  Id Wide FAASt Project tion (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0)	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  Ctrical Power Authority	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele	\$730,002,284.58 [136271] MEPA0	
\$475,020,826.79  Breakdown A&E Cost A&E	CRC Net Cost 100% Cost Share CRC Net Cost	\$821,807,080.66 06,531.95 710.19 75,821.76 0,436.00 9,385.76	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction Balance (Version 7.0)  Version 6.0	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  Ctrical Power Authority	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio	\$730,002,284.58 [136271] MEPAO Projects Ob	
\$475,020,826.79  Breakdown A&E Cost A&E \$1,211,174.91	CRC Net Cost 100% Cost Share	\$821,807,080.66 06,531.95 710.19 75,821.76 0,436.00 9,385.76	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction Balance (Version 7.0)  Version 6.0	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  Ctrical Power Authority	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele	\$730,002,284.58 [136271] MEPAO Projects Ob	
\$475,020,826.79  Breakdown A&E Cost A&E	CRC Net Cost 100% Cost Share CRC Net Cost	\$821,807,080.66 06,531.95 710.19 75,821.76 0,436.00 9,385.76	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction Balance (Version 7.0)  Version 6.0	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  Ctrical Power Authority	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio	\$730,002,284.58 [136271] MEPAO Projects Ob	
\$475,020,826.79  Breakdown A&E Cost  A&E  \$1,211,174.91  \$1,211,174.91	CRC Net Cost 100% Cost Share CRC Net Cost \$16,359,899.17 \$16,359,899.17	\$821,807,080.66 06,531.95 710.19 75,821.76 0,436.00 9,385.76 t Cost Substation	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0  y Island Wide FAASt Pr	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority n station)	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C	
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total  Water	\$654,761,151.48 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Project \$16,359,899.17	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share)  Sub-Total Balance Insurance Deduction  Balance (Version 7.0)  Version 6.0  y Island Wide FAASt Pr	\$2,522,077,165.66  Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority n station)  Transmission	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C	New Balance
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66	\$10,159,80 \$21,230, \$10,138,57 \$10,138,57 \$193,746 \$9,944,82 oject Project \$16,359,899.17 Telecomm & IT \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 y Island Wide FAASt Pr  Building \$119,404,535.47	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority  station)  Transmission  \$2,522,077,165.66	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15	### \$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75	New Balance  Obligated Balance
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66  \$0.00	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17 Telecomm & IT \$654,761,151.48 \$0.00	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 Insurance Stand Wide FAASt Project Insurance Deduction Balance (Version 7.0)  Version 6.0 Insurance Deduction Insurance Deduction Balance (Version 7.0)  Version 6.0 Insurance Deduction Insurance Deduction Insurance Deduction Balance (Version 7.0)  Version 6.0 Insurance Deduction Insurance	\$2,522,077,165.66  Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority n station)  Transmission \$2,522,077,165.66 \$0.00	Puerto Rico Electrica  Puerto Rico Electrica  Puerto Rico Electrica  Puerto Rico Ele  ligated / Current Versio  atano-Rebuild 1801(Sub  Distribution  \$5,225,968,693.15  \$0.00	Projects Ob [174422] FAASt - C  Substation \$746,362,183.75 \$16,359,899.17	Obligated Balance Project Cost Deduction
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66	\$10,159,80 \$21,230, \$10,138,57 \$10,138,57 \$193,746 \$9,944,82 oject Project \$16,359,899.17 Telecomm & IT \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 y Island Wide FAASt Pr  Building \$119,404,535.47	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority  station)  Transmission  \$2,522,077,165.66	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15	### \$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75	New Balance  Obligated Balance
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00	\$821,807,080.66  06,531.95  710.19  75,821.76  ,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66  \$0.00  \$821,807,080.66	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17 Telecomm & IT \$654,761,151.48 \$0.00 \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 Island Wide FAASt Project Insurance Deduction Balance (Version 7.0) Version 6.0 Island Wide FAASt Project Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 Island Wide FAASt Project Sub-Total Balance Sub-Total Bala	\$2,522,077,165.66  I Power Authority Islam Total Cost Deduct  Total  ctrical Power Authority  n  station)  Transmission  \$2,522,077,165.66  \$0.00  \$2,522,077,165.66	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15 \$0.00 \$5,225,968,693.15	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75  \$16,359,899.17  \$730,002,284.58	Obligated Balance Project Cost Deduction
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66  \$0.00  \$821,807,080.66	\$10,159,80 \$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82  oject  Project \$16,359,899.17  Telecomm & IT \$654,761,151.48 \$0.00 \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0  y Island Wide FAASt Pr  Building \$119,404,535.47 \$0.00 \$119,404,535.47	Total ctrical Power Authority n station)  Transmission \$2,522,077,165.66 \$0.00 \$2,522,077,165.66 I Power Authority Islan	Puerto Rico Electrica  Puerto Rico Electrica  Puerto Rico Electrica  Puerto Rico Ele  ligated / Current Versio  atano-Rebuild 1801(Sub  Distribution  \$5,225,968,693.15  \$0.00	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75  \$16,359,899.17  \$730,002,284.58	Obligated Balance Project Cost Deduction
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00 \$85,785,620.95	\$821,807,080.66  06,531.95  710.19  75,821.76  ,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66  \$0.00  \$821,807,080.66	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17 Telecomm & IT \$654,761,151.48 \$0.00 \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0  y Island Wide FAASt Project Insurance State of the	Total ctrical Power Authority n station)  Transmission \$2,522,077,165.66 \$0.00 \$2,522,077,165.66 I Power Authority Islan	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15 \$0.00 \$5,225,968,693.15	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75  \$16,359,899.17  \$730,002,284.58	Obligated Balance Project Cost Deduction
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00 \$85,785,620.95  CRC Net Cost	\$821,807,080.66  06,531.95  710.19  75,821.76  ,436.00  9,385.76  t Cost  Substation  Total  Water  \$821,807,080.66  \$0.00  \$821,807,080.66  \$06,431.12  899.17  06,531.95	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17 Telecomm & IT \$654,761,151.48 \$0.00 \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0 Insurance Deduction Balance (Version 7.0) Indexication (100% FAASt Project Ition (100% Cost Share) Sub-Total Balance	Total ctrical Power Authority n station)  Transmission \$2,522,077,165.66 \$0.00 \$2,522,077,165.66 I Power Authority Islan	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15 \$0.00 \$5,225,968,693.15	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75  \$16,359,899.17  \$730,002,284.58	Obligated Balance Project Cost Deduction
\$475,020,826.79  Breakdown A&E Cost	CRC Net Cost 100% Cost Share  CRC Net Cost \$16,359,899.17 \$16,359,899.17  Generation \$85,785,620.95 \$0.00 \$85,785,620.95	\$821,807,080.66  06,531.95  710.19  75,821.76  0,436.00  9,385.76  t Cost  Substation  Total   Water  \$821,807,080.66  \$0.00  \$821,807,080.66  \$0.00  \$821,807,080.66  \$0.00  \$821,807,080.66	\$10,159,80 \$21,230, \$10,138,57 \$193,746 \$9,944,82 oject Projec \$16,359,899.17 Telecomm & IT \$654,761,151.48 \$0.00 \$654,761,151.48	\$119,404,535.47  Ind Wide FAASt Project Ition (100% Cost Share) Sub-Total Balance Insurance Deduction Balance (Version 7.0) Version 6.0  y Island Wide FAASt Project Insurance State of the	Total Cost Deduct  Transmission  \$2,522,077,165.66  \$0.00  \$2,522,077,165.66  I Power Authority Islam  Total Cost Deduct	\$5,206,745,570.77  78 Puerto Rico Electrica  Puerto Rico Ele ligated / Current Versio atano-Rebuild 1801(Sub  Distribution \$5,225,968,693.15 \$0.00 \$5,225,968,693.15	\$730,002,284.58  [136271] MEPA0  Projects Ob  [174422] FAASt - C  Substation  \$746,362,183.75  \$16,359,899.17  \$730,002,284.58	Obligated Balance Project Cost Deduction

Total Balance (Version 6.0)

\$9,966,060,095.95

				Version 5.0				
		Puerto Rico Ele	ctrical Power Authority	y Island Wide FAASt Pr	oject			Breakdown A&E (
	Projects Ob	ligated / Current Versio	n		Projec	t Cost	CRC Net Cost	A&E
	[542690] FAASt [Mau	nabo Streetlighting] (Di	stribution)	\$6,199,877.07	Distribution	\$6,199,877.07	\$1,530,438.00	
						Total	\$6,199,877.07	\$1,530,438.00
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$746,362,183.75	\$5,232,168,570.22	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$482,305,056.43
Project Cost Deduction	\$0.00	\$6,199,877.07	\$0.00		\$0.00	\$0.00	\$0.00	\$1,530,438.00
New Balance	\$746,362,183.75	\$5,225,968,693.15	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$480,774,618.4
								=1
	[136271] MEPA0	78 Puerto Rico Electrica		d Wide FAASt Project ion (100% Cost Share)	\$10,182,30	66,308.19		
		\$6,199,	877.07	CRC Net Cost				
				Sub-Total Balance	\$10,176,1	66,431.12	100% Cost Share	
				Insurance Deduction	\$193,746	5,436.00	100/0 0000 011010	
			Total	Balance (Version 5.0)	\$9,982,41	9,995.12		
				Version 4.0				
	Puerto Rico I	Electrical Power Authori	ity Island Wide FAASt P	Project / Version 4.0 (\	Version 3.0 was correct	cted)		Breakdown A&E
	•	ligated / Current Versio			Projec	t Cost	CRC Net Cost	A&E
[54	12688] FAASt Aguada S	treetlighting (Distributio	n) - Correction		\$17,764,494.34 <b>Distribution</b>		\$17,764,494.34	\$4,101,786.0
						Total	\$17,764,494.34	\$4,101,786.0
,								
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$746,362,183.75	\$5,249,933,064.56	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$486,406,842.4
Project Cost Deduction	\$0.00	\$17,764,494.34	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,101,786.00
New Balance	\$746,362,183.75	\$5,232,168,570.22	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$482,305,056.4
							1	=1
	[136271] MEPA0	78 Puerto Rico Electrica						
			Total Cost Deduct	ion (100% Cost Share)	\$17,764	,494.34	CRC Net Cost	
				Sub-Total Balance	\$10,182,3	66,308.19	100% Cost Share	
				Insurance Deduction	\$193,746	5,436.00	10070 0000 011010	
			Total	Balance (Version 4.0)	\$9,988,61	9,872.19		
				Version 3.0				
		Puerto Rico Electrical	•	Wide FAASt Project /	Version 3.0		1	Breakdown A&E
		ligated / Current Versio			·	t Cost	CRC Net Cost	A&E
	[542688] FAASt Ag	uada Streetlighting (Dist	ribution)		\$18,571,716.38	Distribution	\$18,571,716.38	\$4,101,786.0
						Total	\$18,571,716.38	\$4,101,786.0
ı				1		1		
0.11.	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance		\$5,249,933,064.56	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$486,406,842.
Project Cost Deduction	\$0.00	\$18,571,716.38	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,101,786.00
New Balance	\$746,362,183.75	\$5,231,361,348.18	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$482,305,056.4
	[425274] * 452.5	70 D	Damas & the train	diana paga paga	440.000	20.002.52	Í	٦
	[1362/1] MEPA0	78 Puerto Rico Electrica	•		\$10,200,13	-		
			Total Cost Deduct	ion (100% Cost Share)	\$18,571		CRC Net Cost	
				Sub-Total Balance	\$10,181,5		100% Cost Share	
			•	Insurance Deduction	\$193,746			
		Total	Balance (Version 3.0)	\$9,987,81	2,650.15	ll .		

		D. C. Di Ti	Version 2.0		Marris 2.5			
			Power Authority Island	Wide FAASt Project /		1.0		Breakdown A&E Co
		oligated / Current Version			Projec		CRC Net Cost	A&E
663385 FAA	.St [Mayaguez Hydro-G	as Power Plant Permane	ent Repairs] (Generation	)	\$18,192,582.58	Generation	\$18,192,582.58	\$0.00
						Total	\$18,192,582.58	\$0.00
Г		1	1		- 1 0			105
Obligated Balance	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	A&E
Obligated Balance	\$746,362,183.75	\$5,249,933,064.56	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$103,978,203.53	\$486,406,842.43
Project Cost Deduction	\$0.00	\$0.00	\$0.00 \$2,522,077,165.66	\$0.00	\$0.00	\$0.00	\$18,192,582.58	\$0.00
New Balance	\$746,362,183.75	\$5,249,933,064.56	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$85,785,620.95	\$486,406,842.43
	[136271] MFPA0	078 Puerto Rico Electrica	l Power Authority Islan	d Wide FAASt Project	\$10,218,32	23 385 11		1
	[150271] WEI 710	701 del to Mico Electrica		ion (100% Cost Share)	\$18,192			
				Sub-Total Balance	\$10,200,13		CRC Net Cost	
				Insurance Deduction	\$193,746		100% Cost Share	
			Total	Balance (Version 2.0)	\$10,006,38	-		
			Version 1.0	, ,		•		
		Puerto R	ico Electrical Power Aut	hority Island Wide FA	ASt Project / Version	1.0		
	Projects Ob	oligated / Current Version	n		Projec	t Cost	CRC Net Cost	% cost per catego
					\$35,527,909.95	Substation	\$35,527,909.95	4.54%
					249,904,340.34	Distribution	\$249,904,340.34	4.54%
					120,054,488.81	Transmission	\$120,054,488.81	4.54%
	[335168] FAASt A&E 5,683,827.07 Building \$5,683,827.07							4.54%
					31,167,569.50	Telecomm & IT	\$31,167,569.50	4.54%
					\$39,119,195.21	Water	\$39,119,195.21	4.54%
					\$4,949,511.55	Generation	\$4,949,511.55	4.54%
						Total	\$486,406,842.43	
Ī		1	1					<b>a</b>
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	
Obligated Balance	\$781,890,093.70	5,499,837,404.90	\$2,642,131,654.47	125,088,362.54	\$685,928,720.98	\$860,926,275.87	\$108,927,715.08	4
Project Cost Deduction	35,527,909 95	249,904,340.34	120,054,488.81	5,683,827.07	31,167,569.50	\$39,119,195.21	\$4,949,511.55	4
New Balance	\$746,362,183.75	\$5,249,933,064.56	\$2,522,077,165.66	\$119,404,535.47	\$654,761,151.48	\$821,807,080.66	\$103,978,203.53	
	[420274] 845040	70 Dunata Dina Florina	l Dannau Anathauitan Ialau	d Mida FAACt Duainet	Ć40 704 7	20 227 54	<u> </u>	% cost
	[1302/1] IVIEPAU	778 Puerto Rico Electrica		ion (100% Cost Share)	<b>\$10,704,7</b> 3 \$486,406	-		4.54%
			\$10,218,32	•	CRC Net Cost			
			\$10,218,32	,	100% Cost Share			
			Total	Insurance Deduction  Balance (Version 1.0)	\$10,024,57	-		
			Version 0.0	• •	Ç10,024,31	0,545.11		<u>-</u> ]
		Puerto Rico Electrical	Power Authority Island		Version 0.0			1
	Main FAASt Oblig	ated Divisions / Current	•		Project Obligat	ed Breakdown	CRC Net Cost	1
					\$781,890,093.70	Substation	\$781,890,093.70	1
					5,499,837,404.90	Distribution	\$5,499,837,404.90	1
					\$2,642,131,654.47	Transmission	\$2,642,131,654.47	1
	Obligated Cates	gory Divisions (No Dedu	ction)		125,088,362.54	Building	\$125,088,362.54	]
					\$685,928,720.98	Telecomm & IT	\$685,928,720.98	
					\$860,926,275.87	Water	\$860,926,275.87	]
					\$108,927,715.08	Generation	\$108,927,715.08	]
						Total	\$10,704,730,227.54	
F		1						7
	Substation	Distribution	Transmission	Building	Telecomm & IT	Water	Generation	4
Obligated 2	5 /XT XUN NOO 7N	5,499,837,404.90	\$2,642,131,654.47	125,088,362.54	\$685,928,720.98	\$860,926,275.87	\$108,927,715.08	4
Obligated Balance	\$781,890,093.70	0.00	0.00	0.00	0.00			
Project Cost Deduction	0.00	0.00	0.00	0.00	0.00	\$0.00	\$0.00	-
		0.00 \$5,499,837,404.90	0.00 \$2,642,131,654.47	0.00 \$125,088,362.54	0.00 \$685,928,720.98	\$0.00	\$108,927,715.08	<u> </u>
Project Cost Deduction	0.00 \$781,890,093.70		\$2,642,131,654.47	\$125,088,362.54		\$860,926,275.87	\$108,927,715.08	<u>j</u> 1
Project Cost Deduction	0.00 \$781,890,093.70	\$5,499,837,404.90	\$2,642,131,654.47 I Power Authority Islan	\$125,088,362.54 d Wide FAASt Project	\$685,928,720.98 \$10,704,73	\$860,926,275.87	\$108,927,715.08 CRC Net Cost	<u> </u> 
Project Cost Deduction	0.00 \$781,890,093.70	\$5,499,837,404.90	\$2,642,131,654.47  I Power Authority Islan  Total Cost [	\$125,088,362.54	\$685,928,720.98	\$860,926,275.87 30,227.54 6,436.00	\$108,927,715.08	
Project Cost Deduction	0.00 \$781,890,093.70	\$5,499,837,404.90	\$2,642,131,654.47  I Power Authority Islan  Total Cost [	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance)	\$685,928,720.98 \$10,704,73 \$193,746	\$860,926,275.87 30,227.54 6,436.00	\$108,927,715.08 CRC Net Cost	
Project Cost Deduction  New Balance	0.00 \$781,890,093.70 [136271] MEPA0	\$5,499,837,404.90  78 Puerto Rico Electrica  Distribution	\$2,642,131,654.47  I Power Authority Islan  Total Cost I  New  Transmission	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)  Building	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98	\$860,926,275.87 30,227.54 5,436.00 33,791.54	\$108,927,715.08 CRC Net Cost	
Project Cost Deduction  New Balance  Obligated Balance	0.00 \$781,890,093.70 [136271] MEPA0	\$5,499,837,404.90 078 Puerto Rico Electrica	\$2,642,131,654.47  I Power Authority Islan  Total Cost I  New	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98	\$860,926,275.87 30,227.54 6,436.00 33,791.54	\$108,927,715.08  CRC Net Cost 100% Cost Share	
Project Cost Deduction  New Balance	0.00 \$781,890,093.70 [136271] MEPA0	\$5,499,837,404.90  78 Puerto Rico Electrica  Distribution	\$2,642,131,654.47  I Power Authority Islan  Total Cost I  New  Transmission	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)  Building	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98	\$860,926,275.87 30,227.54 5,436.00 33,791.54	\$108,927,715.08  CRC Net Cost 100% Cost Share  Generation	
Project Cost Deduction  New Balance	0.00 \$781,890,093.70 [136271] MEPAO Substation \$781,890,093.70	\$5,499,837,404.90  78 Puerto Rico Electrica  Distribution  \$5,499,837,404.90	\$2,642,131,654.47    Power Authority Islan	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)  Building \$125,088,362.54	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98 Telecomm & IT \$685,928,720.98	\$860,926,275.87 80,227.54 6,436.00 83,791.54 Water \$860,926,275.87	\$108,927,715.08  CRC Net Cost 100% Cost Share  Generation \$108,927,715.08	
Project Cost Deduction  New Balance  Obligated Balance	0.00 \$781,890,093.70 [136271] MEPAO Substation \$781,890,093.70 416,648,478.12 \$365,241,615.58	\$5,499,837,404.90  778 Puerto Rico Electrica  Distribution  \$5,499,837,404.90  406,587,451.51  \$5,093,249,953.39	\$2,642,131,654.47     Power Authority Islam	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)  Building \$125,088,362.54  5,683,827.07  \$119,404,535.47	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98 Telecomm & IT \$685,928,720.98 61,521,269.50 \$624,407,451.48	\$860,926,275.87 30,227.54 3,436.00 33,791.54 Water \$860,926,275.87 39,119,195.21 \$821,807,080.66	\$108,927,715.08  CRC Net Cost 100% Cost Share  Generation \$108,927,715.08 43,102,992.99	
Project Cost Deduction  New Balance  Obligated Balance	0.00 \$781,890,093.70 [136271] MEPAO Substation \$781,890,093.70 416,648,478.12 \$365,241,615.58	\$5,499,837,404.90  778 Puerto Rico Electrica  Distribution  \$5,499,837,404.90  406,587,451.51	Transmission \$2,642,131,654.47  New  Transmission \$2,642,131,654.47  301,075,562.81 \$2,341,056,091.66	\$125,088,362.54  d Wide FAASt Project Deduction (Insurance) Balance (Version 0.0)  Building \$125,088,362.54  5,683,827.07  \$119,404,535.47	\$685,928,720.98 \$10,704,73 \$193,746 \$10,510,98 Telecomm & IT \$685,928,720.98 61,521,269.50	\$860,926,275.87 30,227.54 33,791.54 Water \$860,926,275.87 39,119,195.21 \$821,807,080.66	\$108,927,715.08  CRC Net Cost 100% Cost Share  Generation \$108,927,715.08 43,102,992.99	