

COGCC Website

HOME

Colorado Oil and Gas
Conservation Commission



A division of the Colorado Department of Natural Resources Transparency Online Project (TOP)

PRINT PAGE

MISSION
KIDS' PAGE
GENERAL
CONTACTS
LIBRARY
HEARINGS
RULES
POLICIES
ORDERS
FORMS
STAFF RPT
PERMITS
NEWS/MEDIA
DATABASE
LOCAL GOV
IMAGES
MAPS
HELP

February 13, 2013

PUBLIC ANNOUNCEMENTS

Top Operating | Rider 1A Extended (02/04/2013)

The comment period for the Top Operating Rider 1A Permit 400369903 has been extended by request to 02/15/2013

SG Interests | LTD Federal 8-89-31 1 Extended (01/31/2013)

The comment period for the for the SG Interests | LTD Federal 8-89-31 1 Form2A 400360104 and Form 2 400359315 has been extended by request to 02/24/2013.

SG Interests | LTD Federal Comment Period Extended (01/31/2013)

The comment period for the for the SG Interests | LTD Federal 8-89-7 1 Location 400358334 and Permit 400340641 has been extended by request to 02/23/2013.

Gunnison County IGA Inspector (01/18/2013)

Gunnison County has recently retained a contractor pursuant to an Intergovernmental Agreement between the Board of County Commissioners of Gunnison County and the Colorado Oil and Gas Conservation

January 7th - 9th Rulemaking Audio Available (01/15/2013)

The January 7th - 9th Rulemaking Audio is now available for download. These are large audio files and depending on your computer's ability, could take some time to download.

COGCC Approves Measures to Limit Drilling Impacts (01/10/2013)

The Colorado Oil and Gas Conservation Commission preliminarily approved comprehensive new rules to limit the impact of drilling near residences and other occupied buildings.

COGCC Approves New Groundwater Protections (01/07/2013)

The Colorado Oil and Gas Conservation Commission today approved pioneering new groundwater protection rules considered among the strongest in the country.

Water Sampling Data Now Available (09/19/2012)

Includes COGCC Baseline and COGA Voluntary Data The database is under construction and will continue to have historical information added in the coming months.

Information on Hydraulic Fracturing Document (04/09/2012)

Click on the above link to download the COGCC document with Information on Hydraulic Fracturing.

HOT TOPICS

Statewide Water Sampling and Monitoring Rulemaking (11/25/2012)

New and amended rules for statewide water sampling and monitoring. (600 Series)

Rulemaking to consider Statewide Setbacks (11/25/2012)

New and amended rules for statewide setbacks and aesthetic and noise control. (100, 200, 300, 500, 600, 800, 900, 1100, and 1200 Series)

Oil and Gas Industry Spills and Releases (10/13/2011)

This memorandum explains how the COGCC seeks to prevent spills and releases, and, when they occur, ensure that they are promptly contained, investigated, and remediated.

Hydraulic Fracturing Information (06/07/2011)

With the public's interest in and concern about the potential impacts of fracking on public health and the environment, the COGCC has compiled information for the public's review.



OIL & GAS CONSERVATION COMMISSION

Interactive Map

COGCC GISOnline | Zoom | Selection Results | Intersect | Add Point | Redline | Copy | Lat/Long | Help

Layers


- O&G Facilities
 - Wells
 - Pits
 - 'Active'
 - 'Closed'
 - 'Status=?'
- PendingPermits
 - Pending2A (Diamond)
 - Permits
- Well Status
- COGCC Data
 - O&G Locations
 - Directionals
 - COGCC Rules
 - O&G Fields
 - SeismicPermits
- Roads & RRs
- Water-Gas Sample Sites
 - Sites w/Lab Data
 - All Sample Sites
- Water Resources
 - SecTwpRng
 - Wildlife DOW
 - State Lands
 - Indian Lands
 - BLM Lands
 - Surface Lands
 - Places
 - Counties_Zoom
 - CityPolygons
 - Surface Owner
- Special Projects
 - Soil Surveys
 - Geology
 - Topos24K
 - 1990s Aerials
 - Photo Date
 - 2005 Aerials
 - 2009 Aerials
 - 2011 Aerials

STATE OF COLORADO OIL & GAS

Note: If some of the tool buttons are not functioning, please see the [Compatibility View](#) document.

MAPGUIDE HELP

- [Disclaimer](#)
- [Map Layer Info](#)
- [Map Tools](#)
- [Other Browsers](#)
- [FAQ's](#)
- [GIS Contacts](#)

This window is also used for some of the map functions, such as redlining and measure distance. When these functions are requested, this window will be replaced by the requested function window. click the  **Help** button above to return to this menu.

X: 537323, Y: 4470438 (METER) | 0 feature selected | 1: 38249.23 | 8.18 x 5.23 (mi) | Powered by MapGuide

Well Information with Links

Scout Card [Related](#) [Insp.](#) [MIT](#) [GIS](#) [Doc](#) [Wellbore](#) [Orders](#)

Surface Location Data for API # 05-005-07167 Status: PR

Well Name/No: [STATE OF CO #5-24XXHZ](#) (click well name for production)

Operator: ANADARKO E&P ONSHORE LLC - 2800


Status Date: 11/29/2011 Federal or State Lease #: 70-8032-S

County: ARAPAHOE #005 Location: NENE 24 5S 65W 6 PM

Field: WATTENBERG - #907 Elevation: 5,954 ft.

Planned Location 500 FNL 500 FEL Lat/Long: 39.607989/-104.605935 Lat/Long Source: Field Measured

As Drilled Location Footages Not Available Lat/Long: 39.607989/-104.605955 Lat/Long Source: Field Measured

 Job Date: 11/18/2011 Reported: Prior to rule 205A.b.(2)(A)

[Chemical Disclosure Registry](#)

Wellbore Data for Sidetrack #00 Status: AB 5/6/2011

Spud Date: 8/26/2011 Spud Date is: ACTUAL

Wellbore Perm HORIZONTAL

Permit #: Expiration Date: 6/15/2013 11:56:41 PM

Prop Depth/Form: 12750 Surface Mineral Owner Same: Y

Mineral Owner: STATE Surface Owner: STATE

Unit: Unit Number:

Formation and Spacing: Code: NBRR , Formation: NIOBRARA , Order: , Unit Acreage: 640, Drill Unit: ALL

Casing: String Type: SURF , Hole Size: 12.25, Size: 9.625, Top: 0, Depth: 2370, Weight: 36

Cement: Sacks: 530, Top: 0, Bottom: 2370, Method Grade:

Casing: String Type: 1ST , Hole Size: 8.75, Size: 7, Top: 0, Depth: 8449, Weight: 26

Cement: Sacks: 730, Top: , Bottom: 8449, Method Grade:

Casing: String Type: 2ND , Hole Size: 6.125, Size: 4.5, Top: 7166, Depth: 12750, Weight: 11.6

Cement: Sacks: 0, Top: , Bottom: 12750, Method Grade:

Wellbore Completed

Completion Date: 9/15/2011

Measured TD: 8416 Measured PB depth: 8416

True Vertical TD: 8016 True Vertical PB depth: 8016

Top PZ Location: Sec: 24 Twp: 5s 65w Footage: 628 FNL 712 FEL Depth:



Production Data Link

COGIS - Monthly Well Production

PRODUCTION DATA REPORT -- [GIS](#)

API #:	05-005-07167	Location:	NENE 24 5S 65W 6
Field:	WATTENBERG	Field Code:	90750
Facility Name:	STATE OF CO	Facility #:	5-24XXHZ
Operator Name:	ANADARKO E&P ONSHORE LLC	Operator #:	2800

PRODUCTION YEAR: All

Year	Month	Formation	Sidetrack	Well Status	Days Prod	Product	OIL						Water Prod	Water(psig)	
							BOM	Produced	Sold	Adj.	EOM	Gravity	Water Disp. Code	Tbg.	Csg.
							GAS							Gas (psig)	Tbg.
Prod	Flared	Used	Shrinkage	Sold	BTU	Tbg.	Csg.								
2011	May	NIOBRARA	02	DG	3	Oil -> Gas ->								0	0
2011	Jun	NIOBRARA	02	AB	3	Oil -> Gas ->								0	0
2011	Jul	NIOBRARA	02	WO	3	Oil -> Gas ->								0	0
2011	Aug	NIOBRARA	02	DG	3	Oil -> Gas ->								0	0
2011	Sep	NIOBRARA	02	AB	3	Oil -> Gas ->								0	0
2011	Oct	NIOBRARA	02	WO	3	Oil -> Gas ->								0	0
2011	Nov	NIOBRARA	02	PR	3	Oil -> Gas ->		127			127			0	0
2011	Dec	NIOBRARA	02	PR	29	Oil -> Gas ->	127 542	5,663	5,104 542		686	41.7		0	0
2012	Jan	NIOBRARA	02	PR	31	Oil -> Gas ->	686 4,306	3,624 3,631	4,088 675		222	42.1		0	0
2012	Feb	NIOBRARA	02	PR	28	Oil -> Gas ->	222 8,930	1,955 8,272	1,770 658		407	42.1		0	0
2012	Mar	NIOBRARA	02	PR	20	Oil -> Gas ->	407 1,522	672 209	836 159	1	244 1,154	41.9 1,360		0	0
2012	Apr	NIOBRARA	02	PR	14	Oil -> Gas ->	244 1,109	1,069	1,205 179	1	109 930	40.3 1,360		0	0
2012	May	NIOBRARA	02	PR	31	Oil -> Gas ->	109 3,613	1,652	1,556 379		205 3,234	41.0 1,329		0	0
2012	Jun	NIOBRARA	02	PR	30	Oil -> Gas ->	205 3,980	1,259	1,225 366		239 3,614	41.2 1,329		0	0
2012	Jul	NIOBRARA	02	PR	23	Oil -> Gas ->	239 1,958	581	664 285		156 1,673	40.3 1,329		0	0
						Oil ->	156	1,422	1,400		178	41.7		0	0



Frac Focus Link

Hydraulic Fracturing Fluid Product Component Information Disclosure

Fracture Date:	2011-05-05
State:	Colorado
County:	Weld
API Number:	12-345-67898
Operator Name:	Client
Well Name and Number:	Vertical Well 84
Longitude:	
Latitude:	
Long/Lat Projection:	
Production Type:	Gas
True Vertical Depth (TVD):	
Total Water Volume (gal):	

Well Information Section

Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (%)	Maximum Ingredient Concentration in HF (%)	Comments
Water	Anadarko	Base Carrier Fluid				83.1694%	
Preppant	Calfrac	Prepping Agent				10.26540%	
Razin Coated Sand	Calfrac	Prepping Agent				7.39584%	
Claycoat 4390	BJ Services	clay Stabilization					
15% HCL Acid	Calfrac	Perf Breakdown					
DWP-621Wearfil	Calfrac	Galvanic Friction Reducer					
DWP-937ME	Calfrac	Surfactant					
Fracticide 1000	BJ Services	Bactericide					
			Crystalline silica, cristobalite	14464-46-1	30.00%	1.81861%	
			Mullite	1202-92-8	100.00%	6.06202%	
			Silica, amorphous - fumed	7631-86-9	30.00%	1.81861%	
			Crystalline silica, quartz	14808-60-7	100.00%	7.28833%	
			Hexamethylenetetramine	1009-7-0	2.00%	0.14577%	
			Phenol/Formaldehyde resin	900303-35-4	5.00%	0.36442%	
			Aluminum oxide	1344-28-1	100.00%	2.33485%	
			Ammonium chloride	12125-02-9	27.00%	0.01776%	
			Zirconium, acetate lactate oxoan	63909-34-2	60.00%	0.02946%	
			Potassium carbonate	584-08-7	60.00%	0.00699%	
			Chlorous acid, sodium salt	1750-19-2	10.00%	0.01232%	
			Sodium chloride	7647-14-5	30.00%	0.02688%	
			Acetic acid	64-19-7	30.00%	0.00628%	
			Ammonium acetate	621-61-8	100.00%	0.02092%	
			Ethanol	64-17-5	60.00%	0.09188%	
			Terpene and Terpeneid, ruocat	63647-72-3	5.00%	0.00766%	
			Sodium chloride	7647-14-5	30.00%	0.07391%	
			Sodium persulfate	7775-27-1	100.00%	0.00195%	
			1,2-Ethane Dinitra-1,2-propane diol	52-51-7	100.00%	0.00500%	
			Triethylhexadecylphosphonium	31791-28-8	10.00%	0.00073%	
			Guar gum derivative	Trade Secret	100.00%	0.36949%	
			Complex carbohydrate	Trade Secret	60.00%	0.02573%	
			Hemicellulase enzyme	9012-54-8	15.00%	0.00008%	
			Carbohydrate	Trade Secret	95.00%	0.00050%	
			Sodium persulfate	7775-27-1	100.00%	0.00156%	
			Aluminum Silicate	1202-76-7	100.00%	6.06202%	
			Calcium chloride	10043-52-4	1.00%	0.00246%	
			Ethoxylated Fatty Acid	Trade Secret	10.00%	0.11485%	
			Magnesium chloride hexahydrate	7791-18-6	5.00%	0.01232%	
			Silica, amorphous - fumed	7631-86-9	1.00%	0.00368%	
			Sodium bicarbonate	144-55-8	5.00%	0.01842%	
			Sodium formate	141-52-7	5.00%	0.01232%	
			Sodium sulfate	7757-82-6	0.10%	0.00000%	
			Terpene, Orange Oil Blend	Trade Secret	5.00%	0.00766%	
			Water	7732-18-5	100.00%	0.06517%	

Additives Section

Ingredients Section

* Total Water Volume may include fresh water, produced water, and/or re-cycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

All component information listed was obtained from the supplier's Material Safety Data Sheet (MSDS). As such, the Operator is not responsible for inaccurate and/or incomplete information. Any questions regarding the content of the MSDS should be directed to the supplier who provided it. The Occupational Safety and Health Administration's (OSHA) regulations govern the criteria for the disclosure of this information. Please note that Federal Law protects "proprietary", "trade secret", and "confidential business information" and the criteria for how this information is reported on an MSDS is subject to 29 CFR 1910.1200(f) and Appendix D.



Inspection Link

COGIS - Inspection/Incident Inquiry

You requested : Inspection Information
API Number: 05-005-07167



New Inspection Search Results - 3 record(s) returned.

Inspection Date	Doc #	Location ID	Insp. API #	Insp. Status	Overall Inspection Status	Overall I.R. Pass/Fail	Overall F.R. Pass/Fail	Violation (Y/N)
01/04/2012	664000257	423626	005-07167	PR	Satisfactory			N
10/25/2011	664000060	423626	005-07167	WO	Satisfactory			N
09/21/2011	664000024	423626	005-07167	DG	Satisfactory			N

Search Results - No Records Found

Inspection Date	Doc #	Insp. Type	Insp. Status	PA P/F/I	Pass/Fail P/F	Violation Y/N
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OIL & GAS CONSERVATION COMMISSION

eForm Inspection Report

Inspector Name: LEONARD, MIKE

**FORM
INSP**
Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
01/04/2012

Document Number:
664000257

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>423639</u>	<u>423626</u>		<u>LEONARD, MIKE</u>

Operator Information:

OGCC Operator Number: 2800 Name of Operator: ANADARKO E&P COMPANY LP
 Address: PO BOX 173779
 City: DENVER State: CO Zip: 80217

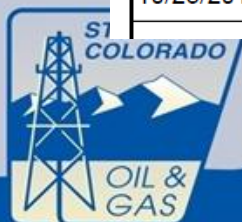
Contact Information:

Contact Name	Phone	Email	Comment
<u>[REDACTED], Keith</u>	<u>970-[REDACTED]</u>	<u>[REDACTED]@anadarfo.com</u>	<u>Production Superintendent</u>

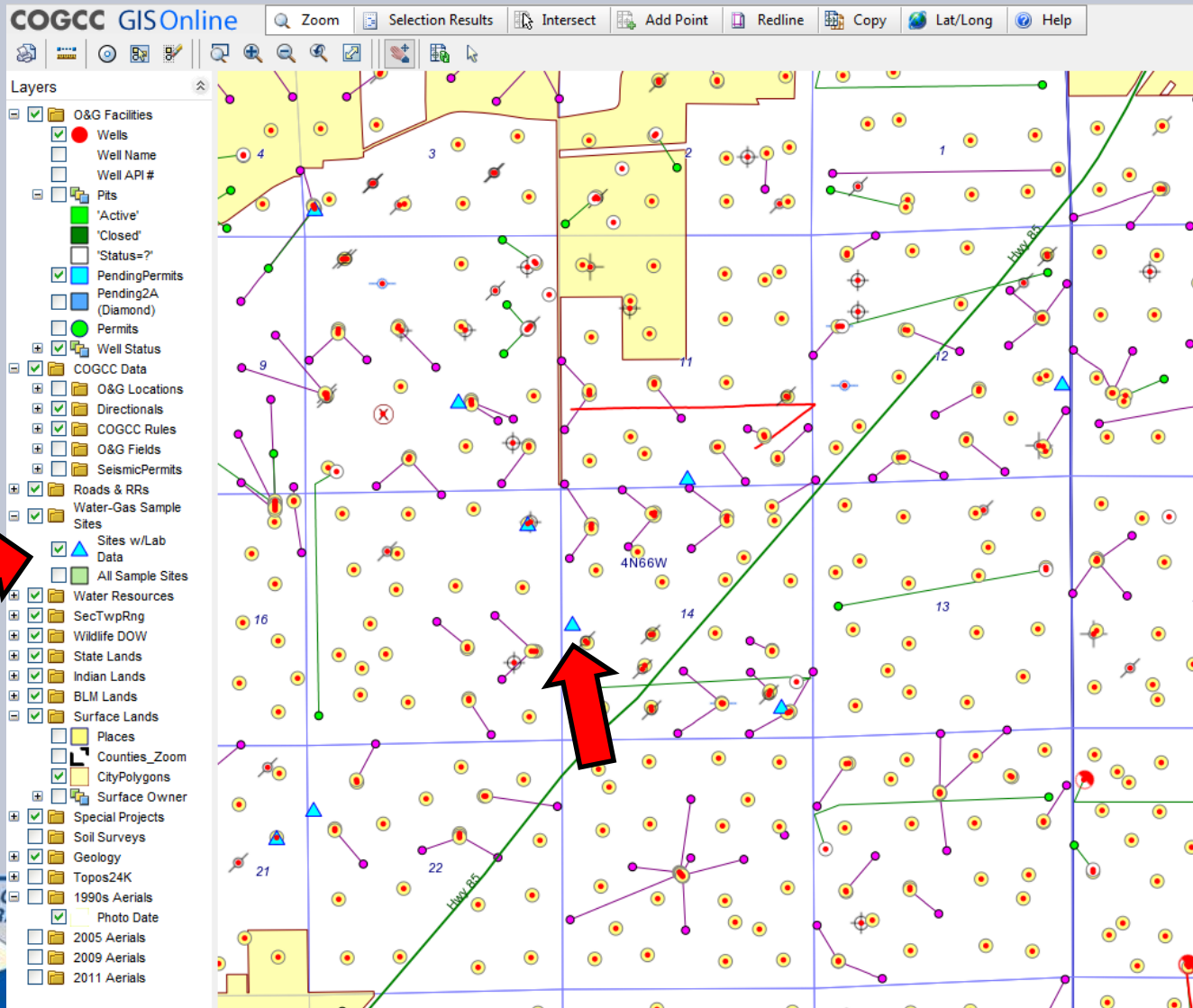
Compliance Summary:

QtrQtr: NENE Sec: 24 Twp: 5S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
<u>10/25/2011</u>	<u>664000060</u>	<u>XX</u>	<u>WO</u>	<u>S</u>			
<u>10/25/2011</u>	<u>664000060</u>	<u>XX</u>	<u>DG</u>	<u>S</u>			



Interactive Map Link to Water Samples



Water Sample

COGIS - Environmental Sample Site Information



#705027 Information

Sample Site ID:	705027	ProjNumber:	
FacilityType:	DOM	Location:	NWSW 14 4N 66W
County:	WELD - #123	Lat/Long:	40.31119/-104.75312
Elevation:	0	WellDepth:	70
DWR Receipt #:			



COGCC Water Quality Database Disclaimer:

The analytical data and other information in this database are a compilation of data collected by COGCC staff, data submitted to COGCC from a variety of third parties, and historical data. All analytical data collected by or submitted to the COGCC is public information and COGCC posts the data to this database as a public service. The data is provided for informational purposes only. COGCC does not conduct a detailed review of quality control/quality assurance protocols, chain of custody procedures, or field or laboratory methodologies on data received from third parties. The level of review performed on historical data is unknown. COGCC does not regularly perform formal data validation for any of the data posted to this database. **The COGCC makes no warranties or representations of any kind, express or implied, regarding the quality, accuracy, reliability, merchantability, or fitness for a particular purpose of the data provided herein.**

Sample(s)

All

<input type="checkbox"/> Sample ID:	473660	Sample Date:	10/19/2006	Matrix:	WATER	Lab:	TestAmerica Inc.
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Water Sample Analysis



Sample(s)


All

Sample ID: 473660 Sample Date: 10/19/2006 Matrix: WATER Lab: TestAmerica Inc.

Sample Results for Sample # 473660 TestAmerica Inc. ID: NPJ2652-01 - Minimize					
Methodcode	ParamDescription	ResultValue	Units	DetectionLimit	Qualifier
UnSpec	BICARBONATE ALKALINITY as CaCO3	305	mg/L		
UnSpec	CALCIUM	152	mg/L		
UnSpec	CARBONATE ALKALINITY AS CaCO3	ND	mg/L	10	U
UnSpec	CHLORIDE	129	mg/L		
UnSpec	FLUORIDE	0.63	mg/L		
UnSpec	IRON	0.364	mg/L	0.05	
UnSpec	MAGNESIUM	38.2	mg/L		
UnSpec	MANGANESE	ND	mg/L	0.015	U
UnSpec	METHANE	1.86	mg/L	0.026	
UnSpec	NITRATE	23	mg/L	0.1	
UnSpec	NITRITE	ND	mg/L	0.1	U
UnSpec	POTASSIUM	8.81	mg/L	1	
UnSpec	SELENIUM	ND	mg/L	0.01	U
UnSpec	SODIUM	125	mg/L		
UnSpec	SPECIFIC CONDUCTIVITY	1660	umhos/cm		
UnSpec	SPECIFIC CONDUCTIVITY, FIELD	1674	uS/cm		
UnSpec	SULFATE	302	mg/L		
UnSpec	TOTAL ALKALINITY AS CaCO3	305	mg/L		
UnSpec	TOTAL DISSOLVED SOLIDS	1120	mg/L		



eForm Form 2 Drilling Permit

FORM 2 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109		Document Number: 400251452 Date Received: 02/14/2012 PluggingBond SuretyID 19880020
APPLICATION FOR PERMIT TO:			
1. <input checked="" type="checkbox"/> Drill, <input type="checkbox"/> Deepen, <input type="checkbox"/> Re-enter, <input type="checkbox"/> Recomplete and Operate			
2. TYPE OF WELL		Refilling <input type="checkbox"/>	PluggingBond SuretyID 19880020
OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> COALBED <input type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE <input type="checkbox"/> COMMINGLE <input type="checkbox"/>		Sidetrack <input type="checkbox"/>	
3. Name of Operator: <u>MARATHON OIL COMPANY</u>		4. COGCC Operator Number: <u>53650</u>	
5. Address: <u>5555 SAN FELIPE</u> City: <u>HOUSTON</u> State: <u>TX</u> Zip: <u>77056</u>			
6. Contact Name: <u>Erin Bibeau</u> Phone: <u>(970)419-7816</u> Fax: <u>(970)493-9219</u> Email: <u>ebibeau@marathonoil.com</u>			
7. Well Name: <u>French Lake 3-63-14</u>		Well Number: <u>3H</u>	
8. Unit Name (if appl): _____		Unit Number: _____	
9. Proposed Total Measured Depth: <u>10533</u>			
WELL LOCATION INFORMATION			
10. QtrQtr: <u>SWSE</u> Sec: <u>14</u> Twp: <u>3N</u> Rng: <u>63W</u> Meridian: <u>6</u> Latitude: <u>40.219487</u> Longitude: <u>-104.403048</u>			
Footage at Surface: 455 feet FNL/FSL		2162 feet FEL/FWL	
11. Field Name: <u>Wildcat</u>		Field Number: <u>99999</u>	
12. Ground Elevation: <u>4748.6</u>		13. County: <u>WELD</u>	



Oil and Gas Location Assessment Form 2A

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

GENERAL COAs:

Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).

Berms or other containment devices shall be constructed in compliance with Rule 604.a.(4) around crude oil, condensate, and produced water storage tanks.

The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.

The location is in an area of high run off/run-on potential; therefore the pad shall be constructed as quickly as possible and appropriate BMPs need to be in place both during, after well pad construction completion, as well as during all drilling and well completion operations. Standard stormwater BMPs must be implemented at this location to insure compliance with CDPHE and COGCC requirements and to prevent any stormwater run-on and/or stormwater runoff.

SENSITIVE AREA (CLOSE PROXIMITY TO SURFACE WATER) COAs:

Notify the COGCC Oil and Gas Location Assessment (OGLA) Specialist for Western Colorado (Dave Kubeczko; email dave.kubeczko@state.co.us) and the COGCC Field Inspection Supervisor for Northwest Colorado (Shaun Kellerby; email shaun.kellerby@state.co.us) 48 hours prior to start of construction.

Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.

Reserve pit, or any other pit used to contain/hold fluids, if constructed, must be lined or a closed loop system (as indicated on the Form 2A Permit application by operator in Section 6. Construction) must be implemented during drilling.

Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.



Cooperative Development of COGIS

- Colorado Oil and Gas Conservation Commission
- Ground Water Protection Council
 - RBDMS (Risk Based Data Management System)
 - eForms
 - Environmental
- IOGCC and GWPC
 - FracFocus



OIL & GAS CONSERVATION COMMISSION