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    THE FISCAL YEAR 2025 NUCLEAR REGULATORY COMMISSION BUDGET
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    TUESDAY, JULY 23, 2024
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    House of Representatives,
    Subcommittee on Energy, Climate, and Grid Security,
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    Committee on Energy and Commerce,
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    Washington, D.C.
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          The Subcommittee met, pursuant to call, at 10:01 a.m. in
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    Room 2123, Rayburn House Office Building, Hon. Jeff Duncan
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     [Chairman of the Subcommittee], presiding.
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          Present: Representatives Duncan, Burgess, Latta,
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    Guthrie, Griffith, Bucshon, Walberg, Palmer, Curtis, Lesko,
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    Weber, Allen, Balderson, Pfluger, Rodgers (ex officio);
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    DeGette, Peters, Fletcher, Matsui, Tonko, Veasey, Kuster,
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22 Schrier, Castor, Sarbanes, Cardenas, and Pallone (ex officio). 23 24 Also present: Representatives Carter, Joyce; and Miller-Meeks. 25 Staff Present: Sarah Burke, Deputy Staff Director; Nick 26 Crocker, Senior Advisor and Director of Coalitions; Sydney 27 Greene, Director of Operations; Nate Hodson, Staff Director; 28 29 Tara Hupman, Chief Counsel; Sean Kelly, Press Secretary; Peter Kielty, General Counsel; Emily King, Member Services 30 Director; Elise Krekorian, Counsel; Mary Martin, Chief 31 Counsel; Brandon Mooney, Deputy Chief Counsel; Kaitlyn 32 Peterson, Clerk; Karli Plucker, Director of Operations 33 (shared staff); Peter Spencer, Senior Professional Staff 34 Member; Dray Thorne, Director of Information Technology; 35 Waverly Gordon, Minority Deputy Staff Director and General 36 Counsel; Tiffany Guarascio, Minority Staff Director; Margaret 37 McConville, Minority Press Intern; Sanjana Miryala, Minority 38 39 Intern; Kristopher Pittard, Minority Professional Staff Member; Emma Roehrig, Minority Staff Assistant; Kylea Rogers, 40 Minority Policy Analyst; Andrew Souvall, Minority Director of 41 Communications, Outreach, and Member Services; Tuley Wright, 42

- 43 Minority Staff Director, Energy, Climate, and Grid Security;
- 44 and C.J. Young, Minority Deputy Communications Director.
- 45

46 *Mr. Duncan. The Subcommittee on Energy, Climate, and
47 Grid Security will now come to order.

48 The chair recognizes himself for five minutes for an 49 opening statement.

50 So good morning. I want to welcome all the new hires at 51 NRC in the back of the room. I spoke to them earlier, and 52 welcome to this hearing. I hope it is informative and that 53 you take some lessons from this today and apply it as you go 54 forward. So good morning.

Let me welcome the four commissioners of the Nuclear Regulatory Commission: Chairman Hanson, Commissioner Wright, Commissioner Caputo, and Commissioner Crowell.

Our nation and the world is embarking on a nuclear 58 renaissance, and we need to ensure that we are ready for it. 59 You all are responsible for ensuring the NRC performs its 60 mission appropriately to meet the laws and policies enacted 61 by Congress. That is reflected in your guidance to the 62 63 Commission, your policy-making, and your leadership. It is also reflected in how the staff performs, the judgments and 64 decisions they make to advance the mission. This may be seen 65 in several ways, such as in budgeting and the decisions for 66

67 timing and resources to do license reviews, and in the 68 approach to new and novel licensing challenges like new 69 factory built reactors. We look forward to discussing this 70 with you all today.

And I said it is an exciting time in the nuclear energy 71 sector. I mean, all evidence shows that we are on the 72 precipice of this new renaissance. Nuclear energy plays a 73 74 critical and growing role in providing reliable power and enhancing energy security and our American global leadership. 75 Nuclear energy is clean, and advancing nuclear energy keeps 76 our engineering and technology based sharp and focused on 77 atomic innovations, a boon to the nation's security and our 78 79 innovative spirit.

This Congress, and particularly the Energy and Commerce 80 Committee, has been united and ambitious in advancing durable 81 and bipartisan policy that will expand nuclear energy and its 82 many benefits to the nation and the world. Our goal has been 83 to bring America's nuclear promise back into alignment with 84 the goals that Congress established when passing the Atomic 85 Energy Act. This goal came to fruition in the bipartisan and 86 bicameral nuclear package that was signed into law by 87

President Biden on July the 9th. This package passed with overwhelming bipartisan support as the Atomic Energy Advancement Act in the House, and the ADVANCE Act in the Senate.

While we are all proud of this effort, enacting a law 92 really is just the first step to realizing nuclear energy's 93 promise. The burden now shifts to you and the Commission 94 staff to implement the law. And I hope you and the staff 95 understand we are not enacting laws just to validate what you 96 are already doing. We are enacting laws to drive you to 97 improve and perform at a new level, a level that is needed 98 for a modern regulatory agency to provide the certainty that 99 will unleash nuclear innovations. 100

In recent years we have witnessed plenty of examples of 101 the NRC failing to be an efficient, thoughtful regulator. At 102 your budget hearing last year we talked about the 103 unacceptable pace of subsequent license reviews. We talked 104 105 about the failure of the staff to respond to congressional direction and the formation of new regulations for advanced 106 reactors. These appear to be symptoms of deeper failures, 107 despite progress on some fronts, which is worrisome if the 108

109 NRC is going to perform its mission efficiently going forward. Those failures must be addressed. 110 111 The ADVANCE Act requires you, the NRC commissioners, to take the lead and clarify the agency's mission. This is so 112 that all understand your licensing and regulation must be 113 efficient and will not unnecessarily limit deployment of 114 nuclear technology or the benefits of nuclear energy to the 115 116 public. I said last year, I will say it again, NRC is set to 117 foster nuclear innovation in this country and not necessarily 118 be an impediment to that, all the while keeping safety 119 concerns that you are charged with in the Atomic Energy Act 120 at the forefront. Congress placed the burden on you, the 121 leaders of the Commission, to ensure staff, leadership, and 122 line staff get the message, and will hold you to account for 123 ensuring that that happens. 124

Many provisions of this new law seek to align NRC licensing and oversight activity with Congress's goals of advancing nuclear energy. The ADVANCE Act policies reflect responses from stakeholders and information developed in our oversight, including multiple committee hearings. Our goal

130 was to identify what is needed to create a better functioning regulator that can provide reasonable assurance of adequate 131 132 protection of public health and safety, while also not inhibiting the benefits of nuclear power. In the new law we 133 pressed the NRC to lean in and fast track licensing at 134 brownfields and retired fossil fuel sites, expedite the 135 review of combined licensing applications, continue to 136 137 modernize environmental reviews, and more. We require you to reduce licensing costs for advanced reactors, encourage U.S. 138 nuclear exports, and support advanced nuclear fuel concepts. 139 With energy demand growing fast all across America, 140 especially to provide power for data centers and AI, the need 141 for more nuclear power is increasing, as is the need for a 142 regulator prepared to meet the growing volume of applications 143 and advancement in technologies. So I look forward to 144 discussing with you today how we can be sure the NRC is ready 145 for this future. 146

And I will take just a moment and I will thank my colleagues on the other side of the aisle for the true bipartisan spirit that we passed the Atomic Energy Advancement Act and the ADVANCE Act, and the work that the

151	Ranking Member DeGette did on this.
152	[The prepared statement of Mr. Duncan follows:]
153	
154	*********COMMITTEE INSERT********
155	

156 *Mr. Duncan. And I now recognize her for five minutes. *Ms. DeGette. Thank you so much, Chair Duncan, and 157 158 congratulations to you, too. I want to thank the Nuclear Regulatory Commission commissioners for being here today. 159 As the agency that is responsible for overseeing our 160 nuclear fleet and radioactive materials, the work that you do 161 is vital not just to our nation's overall energy security, 162 163 but also to the health and welfare of the American people. As the chair said, the bill that we passed was really a 164 collaborative effort with Chair Duncan, Chair McMorris 165 Rodgers, and Ranking Member Pallone to support NRC's mission. 166 We all were standing together in the Oval Office just two 167 weeks ago to watch President Biden sign the ADVANCE Act into 168 law, and I couldn't help but feel pride. This has not been a 169 productive Congress for the most part, and this is one of the 170 most productive and important bills that we have passed. 171 During my years in Congress and on this committee, this 172 bill really stands out as something that is going to help 173 advance the cause, and we really need to do it. One of my 174 main contributions to the ADVANCE Act came via H.R. 4528, the 175 Strengthening the NRC Workforce Act. 176

177 Now, I am also happy to welcome all of you employees here today. I don't think you were hired because of our bill 178 179 that was just signed two weeks ago, but I will say we are going to be sending you some reinforcements under the ADVANCE 180 Act, and we are very proud of that. What this bill does is 181 it provides NRC with the authority to direct-hire, hiring and 182 performance bonus authority, and to offer alternative 183 184 compensation as we granted to FERC back in the Bipartisan Energy Act of 2020. To fully realize the potential of 185 nuclear power, we must ensure the long-term future of its 186 workforce. And I am very happy of the role I played in this. 187 As I said, though previously, quite often nuclear power 188 is not a silver bullet. But if we are going to get to zero 189 carbon emissions by 2050, which is what the scientists say we 190 need to do, nuclear energy must be part of the mix. 191 Currently, nuclear energy is responsible for producing 20 192 percent of all the electricity generated in this country, and 193

194 nearly half of all the carbon-free electricity in the U.S.

195 that the U.S. generates each year.

Experts agree nuclear energy has the potential to play a significant role in our efforts to drive down our nation's

198 greenhouse gas emissions as we continue to take on the climate crisis. As we work to reduce our emissions from the 199 200 U.S. energy sector and make the clean energy transition, nuclear energy is going to be a key technology that we can 201 use. But it is my steadfast opinion that we can only do that 202 if we continue to prioritize public health and safety. It 203 goes without saying that we believe the bill we passed out of 204 205 committee threads that needle.

I am honored to say that the committee has streamlined the nuclear regulatory process, while doing so in a way that will continue to ensure the highest level of public health and safety. Given the additional tools and authorities that we have provided to the NRC, I am so excited to hear about the agency's timeline for implementing this valuable legislation. The world can't wait.

I believe there is a real opportunity to drive down our emissions and to accelerate our clean energy transition through the increased use of nuclear power, but we need to do it in the right way. That includes the need -- and I am going to say it again -- for the development of a strategy to dispose of spent fuel. We cannot lose sight of the issue of

dealing with spent nuclear waste simply because we need this technology. We have to find a storage solution for nuclear waste that does not abandon the communities that host nuclear reactors, whether that way is through reprocessing, permanent storage, or some combination.

Right now spent fuel is stored at 75 different sites in 224 33 different states across the country, including 23 sites 225 that are no longer operating. The Nuclear Waste Policy Act 226 called for a permanent waste repository to be set up by 1998. 227 Well, here we are in 2024. We still don't have a permanent 228 solution. This needs to be the next frontier that this 229 committee and all of us look at until we have a permanent 230 231 solution.

232 [The prepared statement of Ms. DeGette follows:] 233

234 *******COMMITTEE INSERT********

235

*Ms. DeGette. I look forward to the discussion we will have today, and I yield back.

*Mr. Duncan. The gentlelady yields back. I will now recognize the chair of the full committee, Mrs. Rodgers, for five minutes.

*The Chair. Thank you, Mr. Chairman. Welcome, Chairman
Hanson and commissioners. It is good to have you before the
committee today back again.

American leadership in nuclear technology is critical to our economic and national security. It is how we win the future with reliable, affordable, and clean energy to power our way of life, keep the lights on, build stronger communities, and achieve economic prosperity.

The Nuclear Regulatory Commission's safety mission serves as a critical role in the success of the American nuclear industry. Making sure NRC performs this mission to achieve the great promise of nuclear energy is your core mission.

254 Since you last testified before the committee in June of 255 last year, Congress developed and enacted several important 256 laws to help unleash the full benefits of American nuclear

energy. This committee led on passing legislation to eliminate reliance on Russian uranium and legislation to secure and build our own nuclear fuel industry right here in the U.S.

We also extended the Price Anderson Act for 40 years, ensuring long-term liability coverage for reactors, which is essential for revitalizing the industry and getting more reliable, affordable power into our homes and businesses.

And perhaps most relevant for today, the committee 265 developed the Atomic Energy Advancement Act, landmark 266 legislation signed into law earlier this month as the ADVANCE 267 Act. This legislation will establish requirements and 268 incentives to expand the use of nuclear energy, and has many 269 benefits for the United States. It will drive a more 270 efficient, timely, and predictable NRC licensing process 271 which will encourage investment by reducing licensing costs 272 for advanced technologies, and facilitate the deployment of 273 274 innovative new nuclear energy technologies, from reactors to fusion to fuels and fuel facilities. 275

Taken together, these laws will strengthen our ability to compete globally and help power our future.

278 The ADVANCE Act takes significant steps to align NRC's mission with the policy of the Atomic Energy Act of 1954 to 279 280 "make the maximum contribution to the general welfare, increase the standard of living, and strengthen free 281 competition in private enterprise through the development, 282 use, and control of atomic energy.'' With the ADVANCE Act, 283 Congress spoke loud and clear about NRC's role. NRC cannot 284 285 be a barrier to innovation and development.

A strong American nuclear industry is critical to U.S. 286 energy security by helping us compete with Russia and China 287 and meet our growing energy needs here at home. With this 288 legislation, NRC now has the tools and direction from 289 Congress necessary to unleash American nuclear energy and get 290 back to its core mission. America already has the best 291 operating fleet in the world. The performance and safety of 292 our nuclear plants is unmatched, and there are numerous 293 promising and advanced nuclear technologies that simply 294 295 require NRC licensing approval to begin deployment.

This hearing is an opportunity for this committee to better understand how you plan to implement these new laws as Congress intended, and meet the urgency of the moment. A

299	robust and growing nuclear industry is critical for reducing
300	emissions and providing reliable, affordable, clean energy to
301	the American people. The Energy and Commerce Committee, in
302	coordination with our Senate partners, has worked hard this
303	Congress to come together on solutions to unleash America's
304	nuclear energy that will improve people's lives and make our
305	country stronger and more prosperous. I look forward to
306	discussing next steps to ensure NRC is implementing the law
307	effectively.
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310	
311	[The prepared statement of The Chair follows:]
312	
313	********COMMITTEE INSERT********
314	

315 *The Chair. I yield back.

316 *Mr. Duncan. The gentlelady yields back. I now 317 recognize the ranking member of the full committee, Mr. 318 Pallone, for five minutes.

319 *Mr. Pallone. Thank you, Mr. Chairman.

Nuclear energy is the single largest source of clean 320 energy in the U.S., and it will continue to play a vital role 321 322 in ensuring our grid is clean, reliable, and affordable as the clean energy transition continues. This Congress we have 323 made critical bipartisan progress on important nuclear 324 policies. We have taken several major actions, including 325 passing the Russian uranium ban, the Nuclear Fuel Security 326 Act, and the ADVANCE Act, and all of this builds upon the 327 importance of support for nuclear energy that Democrats 328 passed when we were in the majority. 329

And the Energy Act of 2020, the Bipartisan Infrastructure Law, and the Inflation Reduction Act all included historic investments in our existing and future nuclear infrastructure up and down the supply chain, and these investments are working. A lifeline from the Bipartisan Infrastructure Law will keep the Diablo Canyon

336 power plant in California alive and a loan from the Inflation 337 Reduction Act is going to prove pivotal in restarting the 338 Palisades nuclear plant in Michigan, which is going to bring 339 back about 1,000 jobs to that state. And it was loan 340 guarantees from the Department of Energy that were 341 instrumental in getting two new reactors at the Vogtle site 342 in Georgia across the finish line.

343 So I hope that committee Republicans are paying attention to how important these investments are, and will 344 reconsider their effort to repeal the Nuclear Power 345 Production Tax Credit from earlier this year. If we want the 346 nuclear industry to grow and continue to provide clean 347 baseload electricity, we can't go back on our word and repeal 348 vital resources. And this is something Republicans should 349 consider as they continue to push Project 2025, a blueprint 350 for a potential second Trump Administration. 351

352 Trump's Project 2025 is a plan to consolidate power in 353 the White House, gut checks and balances, and eliminate the 354 independence of agencies like the NRC. It contains radical 355 proposals that would gut the Department of Energy's ability 356 to invest in the nuclear industry, calling for the

357 dissolution of the Loan Programs Office that has funded massive infrastructure projects, and dissolving the Office of 358 359 Nuclear Energy. These proposals are not good for the deployment of clean and safe nuclear energy, and they are not 360 good for the country. They are only good for radical 361 ideologues pushing Trump's Project 2025, and it is the way 362 for the extreme right wing to take total control over 363 Americans' lives and freedoms. 364

Now moving to the Nuclear Regulatory Commission, I am 365 looking forward to hearing from the commissioners on how they 366 plan to implement the ADVANCE Act, which President Biden 367 signed into law earlier this month. Democratic members of 368 the committee led a number of important provisions in the 369 law, including those to make it easier for the NRC to hire 370 and retain staff, waive fees for developers of advanced 371 reactors, and clarify fusion energy regulations. 372

373 Critically, the ADVANCE Act manages to improve the 374 licensing process for advanced reactors without compromising 375 on safety. And I want to repeat that: the ADVANCE Act does 376 not -- does not -- alter the Commission's safety focus in any 377 way whatsoever. The NRC has a longstanding commitment to

protect public health and safety, and that continues to be the case. Discussions of licensing advanced nuclear reactors in a timely fashion are important, but the improvements we made in the ADVANCE Act did not in any way impact NRC's core mission of protecting public health and safety.

I also want to note, as I have before with other 383 commissions within our committee's jurisdiction that 384 385 independent regulatory commissions work best when they are at their full complement of commissioners. Chair Hanson, I was 386 pleased that the Senate recently reconfirmed you to a five-387 year term, but the NRC has been down a commissioner for over 388 a year now. That is not good for anyone, and I hope the 389 390 Commission can get, you know, back up to full strength some 391 time soon.

And with that, I look forward, Mr. Chairman, to hearing more from the commissioners today on implementation of the ADVANCE Act and other critical areas within the NRC's jurisdiction, and I thank everyone here today.

396 [The prepared statement of Mr. Pallone follows:] 397

398 *******COMMITTEE INSERT********

399

400 *Mr. Pallone. And I yield back the balance of my time,
401 Mr. Chairman.

402 *Mr. Duncan. We will now conclude with the members'403 opening statements.

The chair would like to remind members, pursuant to the committee rules, all members' opening statements will be made part of the record.

They are going to call votes in about 30 seconds. We are going to try to get through the opening statements, but probably just going to get through Commissioner Wright. We will try to get all of them before members have to go. We are not going to miss votes, we have had some issues.

But I want to thank all the witnesses for being here today and taking time to testify before the subcommittee. Each witness will have the opportunity to give an opening statement, followed by a round of questions from

416 members. Our witnesses for today are the commissioners of 417 the United States Nuclear Regulatory Commission: the 418 Honorable Christopher Hanson, chairman; the Honorable David 419 Wright, commissioner -- Go Tigers; the Honorable Annie

420 Caputo, commissioner; and the Honorable Bradley Crowell,

421	commissioner. We appreciate you being here.
422	I am going to recognize Chairman Hanson for five
423	minutes.
424	There is lights there, you know what they mean. I don't
425	have to go through that. And so Chairman Hanson, you are
426	recognized.
427	*Mr. Hanson. Yes, sir.
428	

429	STATEMENT OF THE HON. CHRISTOPHER T. HANSON, CHAIRMAN, NRC;
430	THE HON. DAVID A. WRIGHT, COMMISSIONER, NRC; THE HON. ANNIE
431	CAPUTO, COMMISSIONER, NRC; AND THE HON. BRADLEY R. CROWELL,
432	COMMISSIONER, NRC
433	
434	STATEMENT OF CHRISTOPHER T. HANSON
435	
436	*Mr. Hanson. Thank you, Chairman Duncan, Ranking Member
437	DeGette, Chairwoman Rodgers, and Ranking Member Pallone, and
438	distinguished members of the subcommittee. I appreciate the
439	opportunity to discuss the U.S. Nuclear Regulatory
440	Commission's fiscal year 2025 budget request, and update you
441	on some of the agency's licensing, oversight, and rulemaking
442	activities.
443	This coming January will mark the 50th anniversary. As
444	we and as we approach this major milestone, the NRC
445	remains committed to our to prudently licensing and
446	regulating the civilian use of radioactive materials to
447	protect public health, safety, and the environment, and to
448	promote the common defense and security.

And as we look back on our past, it is incumbent on us

450 to rely on that tremendous amount of experience, then, to 451 reimagine, in a sense, how we execute that critical mission 452 to become more efficient in the execution of our duties and 453 to confront the future for nuclear power in this country.

I would like to take just a moment. Thank you, Chair 454 Duncan, for recognizing our nuclear regulator apprenticeship 455 This is a brand new class network class here in the back. 456 457 for us. This has been a highly successful program over the last few years in bringing new people into the agency, 458 educating new regulators, and getting them embedded. Over 459 the next 18 months they are going to experience all areas of 460 the agency as they embark on their careers. And thank you, 461 sir, for your encouraging words to them. 462

I would also like to take a moment to recognize our new executive director for operations, Mirela Gavrilas. Mirela has a -- is a long-time veteran of the agency, and over that time has demonstrated real leadership and creative thinking and true grit in the way she has approached her duties, and we all on the Commission look forward to working with her in her new role.

470

First I would like to thank you, Chairman Duncan and

471 Ranking Member DeGette, and indeed, the entire subcommittee 472 for your leadership in passing the ADVANCE Act. Among its 473 many important provisions, this bill will provide beneficial 474 tools for the NRC's recruiting and retention efforts, and 475 important budget flexibilities. The Commission greatly 476 appreciates your support of the agency's work.

The NRC's fiscal year 2025 budget request is 995 477 478 million. The NRC proposes to use 20 million in carryover funds to offset the nuclear reactor safety budget, resulting 479 in an adjusted gross budget authority of approximately 975 480 million. The NRC expects to recover 824 million from fees. 481 This would result in a net appropriation of 151 million. The 482 funding will allow the NRC to lay the groundwork for the next 483 50 years of nuclear energy regulation, while assuring the 484 continued safe oversight of the 94 operating power reactors, 485 21 non-power production or utilization facilities, 23 reactor 486 sites undergoing decommissioning, and numerous other 487 facilities and materials users. 488

In a major effort, the NRC continues its work on a new, risk-informed and performance-based licensing framework. Known as Part 53, the new regulatory pathway will be

effective and flexible for a wide range of reactor designs.
Further, the NRC is proposing a technology-neutral approach
for a generic Environmental Impact Statement for new reactors
to be issued for public comment in November. Both of these
efforts are aimed at streamlining environmental reviews and
safety reviews for future applications.

These preparations are important, but I want to 498 499 emphasize that we have the capability to review new technologies now. In March the NRC published guidance to 500 assist advanced reactor applicants with the use of existing 501 pathways, and this is proving valuable. Recently, TerraPower 502 filed a construction permit application for Natrium, its 503 sodium-cooled plant near Kemmerer, Wyoming under our existing 504 regulations. The NRC's reviews for this application are 505 underway. And like the Kairos Hermes Construction permit 506 approved last year, the agency will continue to build on its 507 experience with every application. 508

509 These efforts and the agency's operating reactor 510 oversight are made possible through NRC's Reactor Safety 511 Program. The budget for 2025 for this area is \$503 million. 512 The operating reactor portion of this request is \$420

million, and includes funds to review 3 initial license renewal applications and 5 subsequent license renewal applications. Resources will also support the review activities for one medical isotope facility construction permit, three non-power reactor construction permit applications, and two non-power reactor operating license applications.

520 The portion of the budget allocated for new activities 521 is about 83 million. In addition to continued development of 522 Part 53, this area includes pre-application funds for 5 new 523 reactor designs and review funds for 2 new light-water 524 reactor applications and 6 new non-light-water reactor 525 applications.

As you can see, we have a lot of work ongoing. The budget also includes about 145 million for our materials program, and about 317 million for our corporate support.

In sum, the 2025 budget request allows NRC to focus on our mission and to prepare for future challenges. Thank you, and I look forward to your questions.

532 [The prepared statement of Mr. Hanson follows:] 533

534 *******COMMITTEE INSERT*******

536	*Mr. Duncan. Mr. Chairman, you will have time to
537	continue that with questions, I am sure. I will now
538	recognize Commissioner Wright, a fellow Clemson Tiger and
539	friend.
540	Welcome, David, and you are recognized for five minutes.
541	

542 STATEMENT OF DAVID A. WRIGHT 543 544 *Mr. Wright. Thank you. Good morning, Chair Rodgers, Chairman Duncan -- Go, Tigers, Vice Chair Curtis, Ranking 545 Member DeGette, honorable members of the committee. Thank 546 you for the opportunity to appear before you today. And I 547 would like to also associate my myself with the remarks that 548 549 the chair gave to the -- to Chairman Duncan for welcoming our new employees. They are a really passionate bunch, and they 550 are like sponges. They are a lot of fun to be around, and I 551 look forward to following their careers. 552 I would like to start by thanking the committee for its 553 tireless work over the last few years --554 *Mr. Duncan. David, can you pull that mike just a 555 little closer? Pull the mike a little closer. Thank you. 556 *Mr. Wright. All right. I would like to start by 557 thanking the committee for its tireless work over the last 558 few years on passing legislation that will help the NRC 559 become a more effective and efficient regulator. This was 560 made possible by strong leadership on both sides of the 561 aisle. 562

I also want to recognize you, Chairman Duncan, for the important role you played in getting this done. You have been a great friend of mine over many years and, as a fellow South Carolinian, I appreciate all that you have done for our home state and for our country. What you and your colleagues have done will make a difference not just here, but around the world.

570 And of course, I want to thank my colleagues on the Commission and their staffs for their collegial approach to 571 the work we have to do. We don't always agree, but our 572 interactions are always professional and constructive. 573 Together we have been able to tackle challenging issues 574 involving advanced reactor licensing, security of radioactive 575 sources, and physical security at our operating reactor 576 fleet. 577

I am also grateful to the NRC staff, who I truly believe are some of the best and brightest minds in the Federal Government.

581 I would like to focus my remarks today on improving the 582 efficiency of the NRC.

583 On July 9 the President signed into law the Accelerating

584 Deployment of Versatile, Advanced Nuclear for Clean Energy, or ADVANCE Act. The ADVANCE Act was passed with overwhelming 585 586 bipartisan support in both chambers. The ADVANCE Act sends a clear signal to the NRC by directing us to update our mission 587 statement to include efficiency in our licensing and 588 regulatory actions. The Act also directs us to provide 589 quidance to the NRC staff on how to implement the new 590 591 mission. This important step will ensure that we are responding to Congress's direction with actions and not just 592 593 words.

When I testified before you last year I said that we 594 needed to enable, not disable, the safe use of nuclear 595 technology. I believe the ADVANCE Act is saying the same 596 thing. It directs the NRC to regulate in a way that does not 597 unnecessarily limit the deployment of nuclear energy or the 598 benefits of nuclear energy technology to society. We have to 599 perform our vital safety mission, but we can't be a barrier 600 601 to new technologies that will benefit the American public. I look forward to continuing to work with my colleagues on 602 implementing the policies we need to enable the safe use of 603 nuclear energy and nuclear technologies. 604

605	And I would like to close on a personal note. Chairman
606	Duncan, you will be retiring at the end of this term, and I
607	wanted to take a minute to acknowledge your seven terms in
608	the House. As I said in my opening remarks, you have done
609	our home state proud. Your public service at every level has
610	made a difference, and I wish you the best of luck going
611	forward. You are my friend.
612	Thank you for the opportunity to be here, and I look
613	forward to your questions.
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617	[The prepared statement of Mr. Wright follows:]
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621 *Mr. Duncan. Thank you, Commissioner.

Unfortunately, as you see, members are already leaving 622 623 to go vote. They are adhering to a 20-minute rule and -plus or minus. So we are going to have to come back. And I 624 want the members to have benefit of all of your testimony 625 before we get into that, so I think it is best we will stand 626 in recess, and we will come back immediately following the 627 628 last vote, as soon as the ranking member comes back. So 10 minutes, but we are going to get started as soon as we have 629 the available committee members here. 630

631 With that, we will stand in recess.

632 [Recess.]

*Mr. Duncan. All right. I will go ahead and call thesubcommittee back to order.

And Commissioner Caputo, you are recognized for five minutes. Hopefully, members will come in because I really want them to get the benefit of all the testimony. But in the essence of time, you are recognized for five minutes. Let's cut the mike on. There you go.

640 [Pause.]

641

642 STATEMENT OF ANNIE CAPUTO

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*Ms. Caputo. Thank you. Thank you, Chair Rodgers,
Subcommittee Chair Duncan, Ranking Members Pallone and
DeGette, and members of the committee for holding this
important hearing. I have fond memories of my service to the
members of this great committee, and am pleased to come
before you today.

Reliable, affordable, and clean energy is the lifeblood of the economy. With baseload generation retiring at the same time electricity demand is accelerating, there is a rising need for clean, affordable, and reliable energy. Congress has shown bipartisan recognition that nuclear energy must play a growing role in meeting our energy security needs.

With passage of the ADVANCE Act Congress has called on the NRC to be more efficient, predictable, and timely. It is incumbent upon us as commissioners to ensure agency leadership and staff recognize and earnestly implement this new direction from Congress.

662

In focusing on the day-to-day work of our safety and

663 security mission, it can be easy to lose sight of the larger changing landscape and how we as an agency fit into a much 664 665 bigger picture. While several companies are in preapplication engagement with the agency, only a few 666 applications are currently under review. This is sure to 667 change as momentum for nuclear energy deployment grows. The 668 scope and pace of this change may be dramatic, and we must be 669 670 prepared. Therefore, we must strive to improve our performance not simply measured by safety, but also by the 671 efficient and timely completion of our work. We must focus 672 on mission execution, improve the agency's agility to respond 673 to change, and make effective and efficient decisions, and 674 675 demonstrate results.

When Congress established the NRC, licensing was the 676 only specifically enumerated function. Today, while the 677 agency remains diligent in its oversight and inspection work, 678 licensing reviews are a small portion of the agency's 679 activities. Over time, related regulatory functions have 680 come to dominate our operations, resulting in delays in some 681 licensing reviews due to a lack of staff resources. The 682 agency must prioritize effective and efficient licensing and 683

684 afford it proper management attention.

Improving the agency's agility is a growing necessity. 685 686 We know that change is coming, but we aren't quite sure when it will come or what it will look like. The best approach is 687 to cultivate the agency's ability to adapt quickly to 688 evolving industry plans and licensing needs. Our workforce 689 is our greatest asset. We need to help them develop into a 690 691 flexible team that can be utilized for a range of applications as the workload changes. We must maintain 692 external awareness, but also recognize the likelihood of 693 ongoing change and be prepared to adapt. 694

Applicants need regulatory predictability and stability. 695 Our regulations should be coherent, logical, and practical. 696 Our decision-making should be objective, transparent, and 697 timely. If decisions are consistently applied by the staff, 698 reviews will become more efficient and predictable, improving 699 700 the reliability and stability of the licensing process. We 701 as an agency need to set clear and aggressive but achievable goals in workload execution and use meaningful metrics to 702 guide performance improvement. Accordingly, Commissioner 703 Wright and I have proposed such an approach to our 704

705 colleagues.

The ADVANCE Act also set an expectation for the agency to maximize the efficiency of our oversight and inspection programs. With over 20 years of experience with the reactor oversight process, I expect there are opportunities to adapt inspection efforts to more closely align with safety significance and better reflect the industry's improved safety performance.

In order for the agency to successfully navigate the future and meet Congress's expectations, we must cultivate results-driven leadership. We need leaders who can implement and sustain change, leaders who can effectively execute enterprise risk management, responsible budgeting, strategic workforce planning, knowledge management, and workload management.

In conclusion, our country's growing need for electricity is going to require significant new generation, and the ADVANCE Act makes a clear -- makes clear the compelling need for the NRC to become more efficient, predictable, and timely in its licensing decisions amidst significant changes in the nuclear energy landscape. The

agency must reassert the importance of licensing as principal to our mission, and improve our agility in responding to landscape changes.

I look forward to working with my colleagues to set 729 clear and aggressive but achievable goals, to embrace the use 730 of metrics to guide performance improvement, and to hold 731 ourselves accountable for results. Our principles of good 732 733 regulation state the American taxpayer, the ratepaying consumer, and licensees are all entitled to the best possible 734 management and administration of our regulatory activities. 735 Going forward, I hope this committee will hold us 736 accountable, too, through continued oversight. Thank you. 737 [The prepared statement of Ms. Caputo follows:] 738 739 740

741

*Mr. Duncan. Amen, and well worth the wait.
Commissioner Crowell, you are recognized for five
minutes.

746 STATEMENT OF BRADLEY R. CROWELL

747

*Mr. Crowell. Chair Duncan, Ranking Member DeGette, and members of the subcommittee, thank you for the opportunity to appear before you today to offer testimony on the NRC's fiscal year 2025 budget request.

I appreciate joining my colleagues, my Commission colleagues, to discuss the important work of the NRC and how we are tackling and, in fact, embracing the challenges facing the agency. Indeed, I see these challenges not as obstacles, but as opportunities for the agency to execute its mission while meeting the expectations of Congress, our licensees and other stakeholders, and the public.

Chair Hanson and my Commission colleagues have 759 highlighted notable NRC accomplishments from the previous 760 year, but also the considerable workload currently before the 761 762 agency. This workload is expected to steadily increase in 763 fiscal year 2025 and beyond, as our nation's energy needs continue to grow and the demand for carbon-free baseload 764 power increases. This growing demand and commensurate 765 workload reflect the significant advancements in nuclear 766

technologies in recent years, including both fission and fusion technologies. With direction and support from Congress, including the recently-enacted ADVANCE Act, the NRC has already begun putting the regulatory structure in place to keep apace with these advancements.

772 As we approach the 50th anniversary of the NRC, the agency has a unique opportunity to help address some of the 773 774 most challenging and pressing issues facing our nation today. While reducing carbon emissions and enhancing energy security 775 obviously come to mind, there are many other policy 776 objectives where the safe application of new nuclear 777 technologies has the potential to result in significant 778 benefits for our collective well-being, including 779 applications in nuclear medicine and agriculture, to name a 780 few. 781

In addition to reviewing and licensing new nuclear technologies, the NRC must also ensure our nation's current fleet of nuclear reactors continues to meet established safety and security standards. As the regulator for the safe and secure use of nuclear technologies, the NRC is committed to meeting our responsibilities such that the public can have

full confidence that all NRC licensees operate in a manner that minimizes risk and maximizes safety. Notably, we must also execute this mission today and in the years ahead in the context of an increasing complex global, geopolitical environment.

With adequate resources for the agency and with clear, 793 consistent leadership from the Commission, I believe we can 794 achieve many great things. I am confident the NRC staff is 795 up to the challenge. However, to harness this momentum the 796 NRC must build and maintain public trust through proactive 797 and meaningful engagement with all stakeholders. Trust is 798 hard to gain, but easy to lose. In this regard the NRC must 799 better engage with individuals and communities unfamiliar 800 with our agency and how our mission touches their daily 801 lives. We must recommit to using plain, understandable 802 language, and leverage communication channels common to those 803 who don't have the luxury of time or the responsibility to 804 805 understand nuclear physics and engineering.

Indeed, the inherent complexity and historic concerns associated with nuclear energy necessitate establishing a high degree of public confidence in the Federal Government's

809 ability to safely manage the full nuclear fuel cycle. For the NRC this means fully integrating both the front and back 810 811 ends of the nuclear fuel cycle into our regulatory decisions, oversight, and research activities, and effectively 812 communicating our actions in each of these areas to the 813 public. Our shared constituencies deserve confidence in 814 knowing both Congress and the executive branch are dedicating 815 816 commensurate focus on issues including used fuel management, decommissioning, and waste disposal. 817

Workforce transformation will also be critical to our 818 collective success. The NRC must retain and recruit talented 819 staff with diverse skill sets. This is essential for 820 821 managing the agency's increasing workload, and to reestablish a culture at the NRC that consistently ranks among the best 822 places to work in Federal Government. Filling key senior 823 career leadership positions is vital to this effort. We have 824 made recent progress, including filling positions such as 825 general counsel, chief financial officer, and, as you have 826 heard, a new EDO, the highest ranking career officer --827 official at the NRC. 828

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But there is more to be done. I am proud of the recent
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830	progress made on all these topics mentioned today, but we
831	have work to do, and there is no margin for delay. We owe it
832	to the NRC staff who work hard every day to keep apace in the
833	growing in the face of growing demands and pressures, both
834	internal and external. I intend to do my part to fulfill our
835	obligations to our workforce as we navigate the challenges
836	and opportunities ahead for the NRC. We owe it to our
837	employees, but also to the public for whom we serve. The
838	fiscal year 2025 budget request is an important next step to
839	ensure the NRC has the resources necessary to meet this
840	pivotal moment.
841	Thank you. I look forward to your questions.
842	[The prepared statement of Mr. Crowell follows:]
843	
844	*******COMMITTEE INSERT*******
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*Mr. Duncan. I thank you all for your testimony. We will now move into the question-and-answer portion of the hearing, and I will begin the questioning to recognize myself for five minutes.

Since we met in June last year, Congress took the most significant action relating to NRC in several decades and enacted the ADVANCE Act. This new law aims to pave the path for a resurgent nuclear industry which is critical to meet huge energy demands. Chair Hanson and commissioners, would each of you briefly tell us what you believe the ADVANCE Act signifies?

*Mr. Hanson. Thank you, Mr. Chairman, and thank you
again for your leadership on the ADVANCE Act.

For me, the ADVANCE Act represents several things. 859 First of all, it represents a reiteration, I think, of a 860 conversation that this Commission has had with this committee 861 for some time about the need to be more efficient in the 862 863 execution of our mission and responsibilities at the NRC. But I think it is also a recognition of the things that we 864 have accomplished to date in terms of rulemaking and policy-865 setting. And I appreciate that affirmation. It is also an 866

867 endorsement and an encouragement by giving us additional 868 tools and flexibilities to move confidently into that future 869 and confront the increasing workload that we have. And so I 870 guess I would kind of focus on those three things.

871 *Mr. Duncan. Mr. Wright?

*Mr. Wright. Thank you for the question, and I am going to concur that efficiency is the -- one of the big things that we have to make throughout the whole agency. We have got to make it. It has got to -- we have got to drive the message all the way down.

We have got -- this is a new day. We have got new 877 technologies that are coming, we have got to give them every 878 opportunity to get to market while we protect that strike 879 zone of safety over home plate. And we will do that. And so 880 it is about us changing the culture, changing the way we 881 think, and it is up to us as commissioners to model that and 882 to demonstrate that this is how -- this is what we believe, 883 884 we are listening to those who are our stakeholders, and including the Congress, and that we are going to manage that 885 886 down.

887 *Mr. Duncan. Thank you.

888 Commissioner Caputo?

*Ms. Caputo. This agency has seen remarkable change a number of times: in the late 1990s; and then with the renaissance starting in 2007; and obviously, post-Fukushima. And now we are facing a great era of change with, excuse me, advanced reactors and new designs coming.

To me, the ADVANCE Act is a recognition that we need to 894 895 improve our performance and the recognition that, while safety is our primary goal and we are gatekeepers of the safe 896 use of nuclear energy, we need to make sure that we are not a 897 choke point, that the nation needs nuclear energy generation, 898 and we need to ensure that we are embracing the efficiency 899 and efficient decision-making necessary to enable those 900 technologies to market. 901

5

902 *Mr. Duncan. Yes, thank you.

903 Commissioner Crowell?

904 *Mr. Crowell. Thank you, Mr. Chair.

In recent years Congress has passed a number of incentives and support mechanisms for nuclear power. I see the ADVANCE Act as giving the NRC the tools to meet the expected demand that is going to come for nuclear regulation

909 from those earlier incentives, and I think it is going to make a huge difference for us going forward in being 910 911 efficient while maintaining our safety case. *Mr. Duncan. Yes, thank you for that. You understand 912 that Congress would not have directed you, the commissioners, 913 to update the NRC's mission statement to align with the goals 914 of the Atomic Energy Act if it thought the NRC was 915 916 effectively performing its mission. I think I heard "effectiveness'' and "efficiency'' coming out of your mouth, 917 so that was great. 918 Chair Hanson, does the Commission staff understand what 919

Congress wants from the NRC in terms of mission performance? *Mr. Hanson. Well, I think it is incumbent on the Commission to make sure that the staff understands both what we expect as a Commission, but also what the Congress expects of us. We are accountable to you and to the American people. The staff are accountable to the American people, and they are accountable to us.

And so I hope that we have, through the course of our actions, through votes, and also through our words expressed that expectation to the staff. But if they don't, then we

930 will keep working on it and make sure they do.

931 *Mr. Duncan. What are you telling staff leadership and 932 managers about Congress's expectations from the updated 933 mission?

*Mr. Hanson. Well, Chairman, thank you. At our regulatory information conference last spring I said from the stage that reflexively doing things the way we have always done them is not going to work any more at the NRC, and that I expected managers at all levels of the agency to look at the why of our processes and find ways to become more efficient and more effective in our mission.

941 And I have reiterated that message. I know my colleagues have similar messages that they have reiterated to 942 the staff, and we are watching execution of key projects 943 closely, and becoming -- and intervening where we think the 944 staff is not being as flexible or efficient or innovative as 945 they could be, you know, across all levels of the agency. 946 Yes. Well, thank you. My time has 947 *Mr. Duncan. expired. We are watching, and I am going to have some 948 additional questions for you guys I am -- that I have. I am 949 going to submit them maybe to the chair, maybe to the other 950

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951 commissioners. I just ask you to respond to those.
952 [The information follows:]
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954 *******COMMITTEE INSERT********
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956 *Mr. Duncan. I now recognize the ranking member for five minutes. 957 958 *Ms. DeGette. Thank you very much, Mr. Chairman. Chairman Hanson, I spoke in my opening statement about 959 the potential for nuclear energy development to help 960 decarbonize our energy grid. I am wondering if you can 961 comment briefly how you think the ADVANCE Act can help us 962 963 towards that goal. *Mr. Hanson. Thank you, Ranking Member DeGette. 964 There are a number of provisions, I think, in the 965 ADVANCE Act: the fee relief provisions for advanced 966 reactors, the provisions on microreactors, et cetera. 967 And this is where a lot of innovation is happening. New 968 technologies are being considered for kind of what maybe is 969 alternative use cases historically, so not just power 970 generation to the grid like we see, big power plants, but 971 smaller applications, heat, et cetera. So I think there are 972 973 a number of ways in addition to the workforce provisions --*Ms. DeGette. And as Commissioner Caputo said, you 974 don't want to be a bottleneck --975

53

*Mr. Hanson. Right.

977 *Ms. DeGette. -- as you are looking at all these 978 new --979 *Mr. Hanson. We don't want to be an impediment. *Ms. DeGette. That is right. 980 Commissioner Crowell, I am wondering, speaking about 981 workforce, if you can talk to us about how the workforce 982 tweak in the legislation will support the NRC's overall 983 984 mission. *Mr. Crowell. I think the new hiring authorities are 985 going to be a great benefit to bringing in talent that we 986 need and allow us to better compete with the private sector 987 for the skill sets. 988 989 I also think that the workforce trainee programs that were established in the ADVANCE Act are going to complement 990 our grant programs to make sure that those investments in 991 universities translate into the next workforce for the NRC. 992 *Ms. DeGette. Great, thanks. 993 994 Commissioner Caputo, I am wondering if you have a sense yet -- or anybody, really, could answer this -- about what 995 kind of timeline you think it is going to take to fully 996 implement the requirements in this Act. And what actions is 997

998 the agency taking right now in the interim?

*Ms. Caputo. I think right now there is a fair amount 999 1000 of digesting it going underway. We have had a memo from the general counsel on specific requirements. I think some of 1001 the budgeting provisions are probably being looked at 1002 immediately. It will take some time, I think, to implement 1003 some of the other programs like a review of our oversight and 1004 1005 inspection. So I think the timelines for some of these will 1006 play out over varying periods of time.

1007 What I hope to see is a note in leadership and a change 1008 in tenor in terms of embracing and recognizing the need for 1009 change, and modeling that through our leadership. So that, I 1010 think, will be one of the earliest indicators that I am 1011 looking for.

1012 *Ms. DeGette. Great. I am wondering, Chairman Hanson 1013 or anybody, if you can talk about what the NRC is thinking 1014 about in terms of addressing the issue that I had raised in 1015 my opening statement about nuclear waste storage or disposal, 1016 because I think, truly, as we move towards a greater 1017 proportion of our energy mix being nuclear, we are going to 1018 have to deal not just with the waste that we have sitting all

1019 around now, but the future. So I am wondering if you can 1020 comment on that.

Mr. Hanson. Yes, thank you, Ranking Member DeGette.
So the NRC's role is really to ensure the safe and secure use
of nuclear waste, whether it is, you know, low-level waste or
whether it is the higher activity things and spent fuel,
whatever forms those take. And so it is incumbent on the
agency to have the regulatory systems in place to ensure
storage.

The NRC also has a role in licensing and ensuring the 1028 safety of any deep geologic repository or any other kind of 1029 ultimate disposal system. But fundamentally, that 1030 1031 responsibility for developing that system lies with the Department of Energy. So we are going to continue in our 1032 safety mission for the monitoring, storage, transportation, 1033 et cetera of spent fuel while the nation works out a 1034 permanent solution to the waste. 1035

Ms. DeGette. And you think that -- are you coordinating with the DoE on these ideas and issues? Mr. Hanson. We are certainly monitoring --*Ms. DeGette. Right.

1040 *Mr. Hanson. -- what they are coming up with, and we 1041 want to understand their plan so that we can be ready to 1042 license that if the time comes.

1043 *Ms. DeGette. Yes, yes, that would be important. Okay.
1044 Well, thank you very much, and thanks for all the work you
1045 all do. I appreciate it.

1046 I yield back.

1047 *Mr. Duncan. The gentlelady yields back. And I would 1048 be remiss if I didn't mention that it was her language on the 1049 workforce development that was in the ADVANCE Act, and I 1050 appreciate her work on that because I am hearing the need for 1051 that. So I want to thank her.

1052 I will now go to Mr. Walberg for five minutes.

*Mr. Walberg. Thank you, Mr. Chairman, and thanks for
the Commission -- to the Commission for being here.

1055 Since you last appeared before us, Palisades in Michigan 1056 continues to take action. Some exciting things have taken 1057 place between the DoE and Michigan -- the State of Michigan 1058 itself: the decommissioning restart, which maybe we should 1059 call "recommissioning''; Holtec and Palisades have made 1060 tremendous progress with a long-term purchase agreement now

in place; a promise of more generation, which we certainly need; and then 600 high-paying jobs coming back to the area. That promise of opportunity is great.

This may be a new and novel situation for staff, but we are dealing within a well-known unit, a well-known design, and well-characterized site with Palisades. Chair Hanson, what is the status of this recommissioning effort?

1068 *Mr. Hanson. Yes, thank you, Congressman Walberg.
1069 We are -- at this point Holtec has submitted all of the

regulatory filings that they need to do. Those are under review. We expect to reach a decision on those filings in about May of next year. I understand they have a plan to restart the plant in August of 2025, and my understanding is so far that those reviews are going well, the staff has shown some flexibility with that, and that Holtec is currently satisfied with the progress we are collectively making there.

1077 *Mr. Walberg. Okay, so we can be reasonably certain 1078 that within 24 months this process could be completed? 1079 *Mr. Hanson. I would hope that, from our side, at 1080 least, on the regulatory issues that we have got or -- we are 1081 going to be done in less than a year.

1082 *Mr. Walberg. Even more quickly.

1083 *Mr. Hanson. And then they can proceed with the kind of 1084 physical issues and restarting the plant.

*Mr. Walberg. Hearing that, do you see this as a test 1085 for performing with revitalized licensing efficiency in 1086 keeping with the ADVANCE Act? Is this going to be ongoing? 1087 *Mr. Hanson. I do, I think this is something we have 1088 1089 never done before, we haven't seen much of in the United States, and it has required some creativity on both our part 1090 and Holtec's. And as a learning experience, I think it is 1091 very good and right in line with the ADVANCE Act. 1092

*Mr. Walberg. Super. NEI reported last year that over 1093 1094 half of nuclear utilities are exploring power uprates, which could provide over two additional gigawatts of clean baseload 1095 energy in the next decade. The growth in demand for power 1096 from AI and data centers is increasing the prospects of a 1097 slew of uprates, and I guess the concern we have is a bit of 1098 1099 lacking in confidence, from what we have heard on uprate preparation, for NRC. So this question comes. 1100 This means more uprate and license renewal applications submitted to the 1101 NRC. We have already heard about the staff falling short on 1102

1103 planning for license renewals.

1104 To anyone on the panel, given this experience, what 1105 confidence do we have that NRC can manage a growing uprate 1106 workload?

*Mr. Hanson. Congressman, the staff is -- has 1107 reconstituted the group that performed a lot of the power 1108 uprates before, and is relooking at those processes. 1109 Thev 1110 have held a couple of public meetings with industry to understand the change in the landscape there. But I think 1111 this is another opportunity for the Commission to articulate 1112 our expectations of the staff to leverage the tremendous 1113 amount of historical knowledge that we have to make this 1114 1115 process much, much more efficient going forward.

1116 *Mr. Walberg. Any other response?

*Ms. Caputo. Historically, there were a lot of power uprates done 15 to 20 years ago. The agency doesn't have fresh practice. The last one, I think, was close to 10 years ago. So the reconstitution of the team is important.

I think one of the things that we should strive for, though, is the earlier batches of power upgrades were executed with a timeframe of 6, 9, and 12 months, depending

on the intensity of the uprate request. And I think, over time, the efficiency of those decisions lagged and the timeframes were extended to 9, 12, and 18 months. I think we should be able to return to those original timeframes, depending on the nature of what the agency -- what the industry is looking to execute.

There is a lot of technology that has been put in place since then, and I think there is a lot of room for efficiency improvement, so I am hoping for leadership to manage that and set expectations for efficient reviews. The more efficient the review is, the easier it will be to manage the resources as these applications come through.

Mr. Walberg. Well, the new AI capabilities might assist in that, as well, in --

1138 *Ms. Caputo. Possibly.

1139 *Mr. Walberg. Yes.

Ms. Caputo. I think, as a safety agency, we are a little cautious about how we should be looking to use AI. I think it can supplement decision-making --

1143 *Mr. Walberg. Sure.

1144 *Ms. Caputo. -- and potentially save time, but I think

1145	we are all pretty focused on making sure that we are
1146	completely confident in the decision
1147	*Mr. Walberg. Security and time.
1148	*Ms. Caputo at the end of the day, as well.
1149	*Mr. Walberg. Well, thank you.
1150	*Ms. Caputo. Thank you.
1151	*Mr. Walberg. My time is expired. I have more
1152	questions
1153	*Mr. Duncan. The gentleman yields back.
1154	*Mr. Walberg we will turn in.
1155	
1156	[The information follows:]
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1158	********COMMITTEE INSERT********
1159	

1160 *Mr. Duncan. I now recognize my friend from California, 1161 Mr. Peters, for five minutes.

Mr. Peters. Thank you, Mr. Chairman. Thanks for having this hearing.

Thanks to the commissioners for coming to speak with us today and for your work regulating a critically important domestic energy source. I think you are going to hear some of the same themes throughout the day, so you probably feel like we are honing in on the issues here.

The ADVANCE Act, which was recently signed into law, 1169 included several provisions with -- from my bill with 1170 Representative Carter, the Global Nuclear Energy Assessment 1171 1172 and Cooperation Act, and my bill with Dr. Bucshon, the Advanced Reactor Fee Reduction Act. These bills, we hope, 1173 will supercharge the domestic nuclear energy by reducing NRC 1174 application fees, by identifying nuclear energy supply chain 1175 risks, facilitating the import and export of advanced reactor 1176 1177 technology, and by ensuring adversarial nations are not able to purchase nuclear fuel. Unfortunately, a key aspect of the 1178 Global Nuclear Energy Assessment and Cooperation Act, which 1179 would have authorized DoE to train foreign experts, energy 1180

1181 experts in allied countries, was ultimately removed. As we have noted, a third of the NRC's employees are 1182 1183 above the retirement age. If we fail to invest appropriately in the nuclear workforce, then the NRC will be significantly 1184 under-staffed far into the future. And we need to address 1185 the serious problems facing our grid such as significant load 1186 growth, extreme weather, and cyber or physical threats. And 1187 1188 I want to say that it was a good symbol that you brought out all the young folks who are with the agency now, and I think 1189 you understand we are excited to see people interested in 1190 public service and helping us out with this. 1191

I often say the grid is small, old, and dumb, and I do believe that nuclear energy can play a strong role in helping it make it bigger, newer, and smarter. We have a lot of work to do.

1196 Chairman Hanson, under current NRC guidelines -- this is 1197 a permitting question for you, really -- nuclear power plant 1198 site characterization takes over 24 months because 1199 measurements of weather and seismic data need to be recorded 1200 by the applicant themselves. But Federal agencies have 1201 extensive databases of weather and seismic data already

1202 available. Is there a way we could incorporate that data to identify where new measurements are redundant, so that we 1203 1204 don't have to slow things down as much as we sometimes do? *Mr. Hanson. Yes, Congressman, thanks for the question. 1205 I think we can be flexible in this area. And the requirement 1206 on the 24 months of kind of real-world data is something that 1207 exists in our quidance. And as such, it is not a formal 1208 1209 requirement, it is one way to kind of meet our requirements. 1210 And therefore, companies that want to come to us with an alternative either from other government databases, or 1211 WeatherBug, or what have you about weather and other kinds of 1212 site information, I think we can and should be open and 1213

1214 flexible around that.

Mr. Peters. Okay, I hope you will be. And if there is something -- authority you need from us that -- I hope we are able to do what we can. As you can tell, the committee is very interested in promoting the development of this

1219 industry, and we want to be helpful.

1220 *Mr. Hanson. Indeed.

1221 *Mr. Peters. Just an issue on waste, it continues to be 1222 a problematic piece in the puzzle. How do we ensure

1223 communities and environments are safe as more plants are decommissioned? 1224 1225 Of course, we are a neighbor of the San Onofre plant. Ι am a skeptic of the consent process because I think it is 1226 hard to cite, you know, housing developments, let alone 1227 nuclear waste disposals. Tell me how you think that is 1228 going, and, you know, and what do you think we could do to 1229 1230 make sure that folks are safe, continue to be safe? 1231 *Mr. Hanson. Yes, thank you. We have a rigorous inspection and oversight process as 1232 plants decommission, and particularly for all of the 1233 radiological operations. So think of those big potentially 1234 1235 contaminated components that need to be removed from the site and sent to low-level radioactive waste disposal, as well as 1236 the storage of spent fuel. 1237 I think one of the key things for us is -- and 1238 Commissioner Crowell had this exactly right about the public 1239 1240 engagement -- engaging community panels and local oversight boards about what we are doing, how we are doing it on a day-1241 to-day basis, and the rationale for that, and help people 1242 understand our standards. 1243

1244 *Mr. Peters. I do want to compliment you for the information you have got out around San Onofre. I think 1245 1246 there is a, you know, general understanding that it is safe today. At the same time, it is not going to be safe forever. 1247 And I just would say that there is a real sense of urgency 1248 for that site, which is near a military base near the water, 1249 near a large population, that we find a permanent place for 1250 1251 it, and I would love to be helpful with that.

Finally, you have launched successful programs to 1252 introduce people from all backgrounds to the NRC. Some of 1253 them are in the back today. How can this be expanded to fill 1254 positions, including potentially educating folks from abroad? 1255 1256 *Mr. Hanson. Yes, thank you, Congressman. We do educate folks from abroad now. We have what we call foreign 1257 assignees to the agency, people that we are cooperating with, 1258 particularly countries that are considering American 1259 technology. So I think our fellow regulators from Poland or 1260 1261 Romania and other -- you know, Canada, places like this, where we are cooperating closely and they have a chance to 1262 come in and see what we are doing --1263

1264 *Mr. Peters. Okay.

1265 *Mr. Hanson. -- I think we also benefit from close 1266 cooperation on regulatory issues with our Canadian friends --1267 *Mr. Peters. Good. -- understand their insights, et cetera, *Mr. Hanson. 1268 so --1269 *Mr. Peters. Thank you. 1270 My time is expired, I yield back. 1271 1272 *Mr. Duncan. The gentleman yields back. I now 1273 recognize the chair of the full committee, Mrs. Rodgers, for five minutes. 1274 *The Chair. This is an exciting time for American 1275 nuclear innovation. The changing energy landscape is 1276 1277 accelerating the deployment of nuclear in innovative ways for power generation, for manufacturing, and to support 1278 infrastructure necessary for our information age. And there 1279 is no time to waste, as power demands are increasing at a 1280 rate up to 10 times greater than the rate of the past decade. 1281 1282 NRC indisputably performs a vital safety mission. In its role it can either enable or hinder nuclear deployment. So 1283 NRC's performance is essential for America's nuclear 1284 leadership. 1285

1286 When you were before the committee here last year we 1287 talked about performance metrics. Since then Congress has 1288 enacted new requirements for measuring performance that were 1289 included in the ADVANCE Act. Chair Hanson and commissioners, 1290 would each of you briefly describe your views on measuring 1291 the performance of the Commission?

1292 And I will begin with you, Chair Hanson.

1293 *Mr. Hanson. Yes. Thank you, Chairwoman Rodgers, for1294 your question.

I think it is important to have a set of high-level 1295 metrics and expectations for the agency. Certainly, we had 1296 -- we have seen those that were codified in the Nuclear 1297 1298 Energy Innovation and Modernization Act. And then, of course, the revision of those here in the ADVANCE Act is 1299 quite helpful, it gives us a baseline. For example, with the 1300 TerraPower review, the baseline metric for that construction 1301 permit review is 36 months. Our schedule is 27 months for 1302 1303 that. So that tells us where we are exceeding those metrics, 1304 et cetera.

1305 *The Chair. Okay, thank you.

1306 Commissioner Wright?

Mr. Wright. Thank you for the question. So metrics are important. And last year, as you know, and you referred to earlier, Commissioner Caputo -- I think Commissioner Caputo referred to it earlier -- that we issued a joint COM on this.

Historically, the agency has not done a very good job of setting goals and even stretch goals beyond that. So it is important that we understand those things that we can use that are really good in helping us know if we are doing a good job or not.

1317 *The Chair. Yes.

1318 *Mr. Wright. So we need to set those metrics, and we 1319 have a COM that addresses that.

1320 *The Chair. Thank you.

1321 Yes?

Ms. Caputo. The metrics that were introduced in NEIMA and again revised in the ADVANCE Act, I think, are incredibly important.

I do think, as far as the agency functioning and improving its performance, they are a little coarse. I think we need to have more detailed performance metrics that enable

us to see how our progress is going according to what our plans are, and that we need to be incredibly detailed about that, and public and transparent about our progress. It is important for the confidence of the applicant. It is also important for stakeholders to view those schedules as reliable and gain confidence in our ability to execute.

Mr. Crowell. I agree with my colleagues on the importance of metrics, and I think the ADVANCE Act gave us direction on a number of those metrics, and we need to look at what additional types of metrics we should institute.

I would note that metrics and goals are only achievable as the workforce we have to execute the mission, and so we need to make progress on our hiring and workforce efforts in order to meet those metrics.

1343 *The Chair. Okay, thank you.

In August last year Commissioners Wright and Caputo issued a voting paper for the Commission to direct NRC staff to implement real-time performance metrics. To our

1347 knowledge, no action has been taken on that.

1348 Chair Hanson, what is the status of that matter, and why

1349 has there not been more of a priority placed on measuring performance? 1350 1351 *Mr. Hanson. Sorry. Thank you, Chairwoman Rodgers. Ιt is still -- it is currently pending before the Commission. 1352 Both Commissioner Wright and Commissioner Caputo's comm, as 1353 well as a similar COM issued by former Commissioner Baran, in 1354 terms of setting high-level expectations. 1355 1356 I can speak for myself not exclusively as chairman. Ι have been focused on setting the policy through papers, and I 1357 think -- and I have had some questions about it, and I am 1358 working through that. I expect to vote that soon for myself, 1359 because I do agree with my colleagues that setting 1360 1361 expectations is important. 1362 *The Chair. Okay. I have more questions, but I am going to run out of time so I will follow up or try to get 1363 some -- get them answered. 1364 Okay, Commissioner Caputo. 1365 1366 *Ms. Caputo. I would just note that, even though this is a voting matter pending before the Commission, the 1367 leadership of the agency could establish metrics on their 1368 own, and design those and implement those to begin tracking 1369 72

this information, and that could potentially be one indicator 1370 of their recognition and embrace of the ADVANCE Act. 1371 1372 *The Chair. Okay, thank you. I yield back. 1373 *Mr. Duncan. The gentlelady yields back. I will now go 1374 to Mr. Tonko for five minutes. 1375 *Mr. Tonko. Thank you, Mr. Chair. I congratulate you 1376 and Ranking Member DeGette on the enactment of the ADVANCE 1377 Act. It is a great bipartisan accomplishment, and I believe 1378 supporting the next generation of nuclear reactors will 1379 indeed be critical to our future energy mix. 1380 And thank you to the chair and commissioners for your 1381 1382 testimonies this morning and your work. 1383 In the past several years, as Congress has debated broader permitting reform, it has become abundantly clear 1384 that successful energy projects must be built based on early 1385 and robust community engagement. So Mr. Chair, what do you 1386 1387 see as the role for engagement with the communities that host 1388 reactors? And how does the Commission help ensure license holders 1389 are good partners with their hosts? 1390

1391 *Mr. Hanson. Thank you for that question, Congressman Tonko. 1392 1393 I think the public communication and engagement aspect of our mission is critically important, and I think one, I 1394 think, recent positive example is the TerraPower project out 1395 in Kemmerer, Wyoming. There have been numerous public 1396 community meetings there, where the agency has gone out to 1397 1398 communicate with the public about our role in that project, et cetera, and about -- quite outside of the National 1399 Environmental Policy Act framework, the importance of that, 1400 people understanding our role, why we make decisions, et 1401 1402 cetera. 1403 I don't -- yes. *Mr. Tonko. Thank you. 1404 Yes, sir, Commissioner. 1405 *Mr. Wright. If I might add, you know, one of the 1406 things I think that the NRC staff does very well is 1407 1408 communicating. I think we do it better than anyone, 1409 anywhere. And the fact that we are spread out -- we have four 1410 regional areas, as well as the headquarters here -- the 1411

people know the area where they live. They know the people that they support, and that they back up, and that they inspect, and those communities trust those people, right? They trust our people there. So I think we really do a really good job there, and I am really proud of them for that.

1418 *Mr. Tonko. Thank you, I appreciate that.

So with advanced reactors, it is my understanding that many potential developers are envisioning much smaller designs with more numerous deployments. Compare that to our existing reactor fleet, which are large and visible to local communities. So Mr. Chair, how is the Commission thinking about the need for ample community engagement processes for smaller advanced reactors?

And do you envision that there will be different local consultation requirements compared to the existing reactor fleet?

Mr. Hanson. I am not sure that substantively,
Congressman, that it is going to be very different, right?
We still have a responsibility to explain to folks as best we
can about the technology, about our processes for evaluating

that, and how -- and why it is safe, even if that facility may not be, as you say, as visible in the community. It is still there, and it is important for folks to understand that there is a stand-in for the public on the technical side, which is the NRC, to ensure the ongoing safety and security of that facility.

*Mr. Tonko. Okay. One potential win-win scenario is to 1439 1440 redevelop brownfield sites or retired fossil fuel generators for advanced reactors. Many of those sites have access to 1441 valuable existing infrastructure, and the communities may be 1442 more likely to accept a new power plant if it indeed is 1443 replacing an old one. The ADVANCE Act requires the 1444 1445 Commission to evaluate the barriers that may exist to reusing these types of sites. 1446

Mr. Chair, I don't want to ask you to pre-judge the outcome of this review, but generally do you believe there is a good opportunity for advanced reactors at brownfield and former fossil fuel generation sites?

1451 *Mr. Hanson. Yes, I do, and there are areas where we 1452 can leverage the existing infrastructure or the existing 1453 experience at that site then to help make the review of the

1454 new technology deployment at that site more efficient.

1455 *Mr. Tonko. Do any of the other commissioners want to 1456 weigh in on that?

1457 Yes, sir.

1458 *Mr. Crowell. You know, I would add to that that --1459 sorry, I lost my train of train of thought.

1460 Annie, go ahead.

*Ms. Caputo. I think it makes a lot of sense, just given the nature of the workforce, given the connection to the grid, the prevalence of environmental data. So it wouldn't surprise me at all if that becomes a very smart business decision for companies. So I would expect that we would review that as efficiently as we could, harnessing whatever data has previously been available.

1468 *Mr. Tonko. Thank you. And --

1469 *Mr. Crowell. Mr. Congressman, just --

1470 *Mr. Tonko. Oh --

1471 *Mr. Crowell. Here is my thought. Your direction and 1472 the Congress's direction in the ADVANCE Act to work with 1473 other Federal agencies on this is going to be critically 1474 important, because otherwise we are going to duplicate work.

1475	So that is that interagency effort is going to be
1476	important.
1477	*Mr. Tonko. Okay, thank you.
1478	And Commissioner Wright?
1479	*Mr. Wright. Yes, sir. And I have a previous
1480	background as a public utility commissioner, which is an
1481	economic regulator. So the use of brownfield sites, when you
1482	get to the bottom line of who is going to pay for it, the
1483	ratepayer, this is a really good deal for them. And I think
1484	it is important and it is exciting, what these advanced
1485	reactors might be able to do.
1486	*Mr. Tonko. Okay, thank you, each and every one of you.
1487	And with that, Mr. Chair, I yield back.
1488	*Mr. Duncan. The gentleman yields back. I will now go
1489	to Mr. Palmer for five minutes.
1490	*Mr. Palmer. Thank you, Mr. Chairman. I really
1491	appreciate the opportunity to have this discussion.
1492	One of my concerns is how we have fallen behind China -
1493	- and Russia, for that matter, but particularly China. China
1494	is considered a leader in the development and launch of small
1495	modular reactors. It is estimated that China likely stands
	78

1496 10 to 15 years ahead of the U.S. in its ability to deploy advanced nuclear reactors at scale. And I just wonder if 1497 1498 that is a big issue with you, and I address that question to each of you because you are all with the Nuclear Regulatory 1499 Commission. Is that -- do you consider that an issue, a 1500 problem? 1501 *Mr. Hanson. Congressman, I quess a couple of thoughts 1502 1503 about that. From a regulatory standpoint, I don't see a lot of 1504 transparency in the Chinese regulatory system, so --1505 *Mr. Palmer. That is not what I am asking, though. 1506 1507 *Mr. Hanson. I am sorry. *Mr. Palmer. The problem here is the regulatory regime 1508 in the U.S. is holding us back. And it is not an issue of 1509 whether or not China is abiding by the same regulations, it 1510 is a matter of whether or not we use the technology that we 1511 have, the expertise that we have to advance SMRs because we 1512 1513 are in a competitive environment with the world, with Russia and China in that regard. I think if we really got serious 1514 about this, really opened up the marketplace so that we 1515 started developing these, we will be more than competitive on 1516

1517	the world market. But the world is going to they are not
1518	going to deny themselves energy.
1519	Ms. Caputo, you raised your hand.
1520	*Ms. Caputo. Well, I agree, there are a host of
1521	financial issues which are beyond our purview. But one, I
1522	think, significant factor in whether a country chooses to buy
1523	from us or buy from China or Russia has to do with confidence
1524	in the reactor. So to the extent that we have licensed
1525	reactors and they are built and operating, I think that
1526	builds confidence in the technology, and
1527	*Mr. Palmer. Ma'am
1528	*Ms. Caputo makes it a much more
1529	*Mr. Palmer with all due respect, one of the
1530	reasons things are so costly here is because we have so over-
1531	regulated things, and there is so much uncertainty in the
1532	marketplace. As I tell people all the time, money is just
1533	like water, it will always seek the path of least resistance.
1534	And that is what is happening to us. And the Nuclear
1535	Regulatory Commission has been an obstacle in the ability to
1536	advance this.
1537	And again, building things at scale, I worked for two

1538 international engineering companies and I understand if you build -- if you had standardization in design and you build -1539 1540 - start building things at scale, the price comes down. France has done a really good job in the standardization of 1541 their design. I think we can do the same thing with SMRs and 1542 build very safe practical solutions to our -- to the energy 1543 needs that we have in this country, but also the energy needs 1544 1545 in emerging economies. And you may respond.

*Ms. Caputo. If I could draw a parallel to the 1546 regulatory situation, it makes things a lot more efficient if 1547 designs are standardized, but it will also make things more 1548 efficient in the regulatory context if our decisions are 1549 1550 standardized. If we are embracing and reviewing and making a decision on various aspects of an application, that decision 1551 needs to remain consistent and be applied across all 1552 applications. 1553

So regulatory questions, once they are answered, we need to remain consistent in the application of those because that enables applicants to recognize what the endorsed regulatory position is and streamline their applications, and thus the review --

1559 *Mr. Palmer. Well, I --*Ms. Caputo. -- by the fact that we are consistent in 1560 1561 our decision-making. *Mr. Palmer. I think that -- I agree with that. I 1562 think that is one of the things that is missing. But we have 1563 also got to address the whole issue of permitting. We cannot 1564 have these delays in getting permits that last 7, 8, 9, 10 1565 1566 vears. That just kills investment, and investment is going 1567 to go somewhere else. China right now, obviously, doesn't have the same 1568 regulatory regime that we do, but they are advancing 1569 technology in this, even though I wouldn't particularly want 1570 1571 to buy one of their units. 1572 I also see you wanted to comment, Mr. Wright. *Mr. Wright. Yes, sir. First off, I think you are 1573 right on point. I have traveled to Poland and Romania and 1574 other countries around, and the one thing that you hear --1575 1576 and you are hearing it here, too -- the people are not going to invest in these technologies unless they are certified, 1577 unless they are licensed. And so we have got to get through 1578 our processes as efficiently and effectively as we can, and 1579

make it timely, again, over that strike zone over home plate because nobody is going to invest. They are not going to do it if we are in timely renewal, or if we are in some kind of an exemption process, because that doesn't send the right message.

*Mr. Palmer. Well, and my last point, Mr. Chairman, if 1585 I may, is the advantages of small modular reactors for 1586 1587 providing energy, I mean, you can put 200 or 300 megawatts on 640 acres and operate for 60 years with proper maintenance. 1588 To get the same amount of energy production from a turbine 1589 farm would require about 77,000 acres, and that doesn't 1590 include the transmission lines that you would have to build 1591 1592 to connect to them.

1593 And the last point is we can recycle spent nuclear fuel. And I talked to the director of the National Nuclear 1594 Laboratory about how long we could operate a fleet just using 1595 spent fuel, recycling spent fuel. It is over 100 years. 1596 So 1597 Mr. Chairman, I really think that we have got an opportunity to step forward on the stage here, compete with China and 1598 Russia if we will just get our regulations right and our 1599 permitting correct. 1600

1601 And I yield back.

1602 *Mr. Duncan. All great points. Unfortunately, your 1603 time is expired. I will now go to Dr. Schrier for five 1604 minutes.

*Ms. Schrier. Thank you, Mr. Chairman. Thank you,
Madam Ranking Member. Thank you to all the commissioners
here today.

I was so proud to see provisions of my bipartisan bill with Congressman Hudson, the Advanced Nuclear Deployment Act, included in the ADVANCE Act that is being discussed and celebrated today. It is such an exciting bill that slashes red tape, and readies the NRC for the next generation of advanced reactors, and advances reliable nuclear generation for critical natural -- national security infrastructure.

The way that this bill reduces regulatory burden is by instructing the NRC to create a program to expedite reactor proposals that are on existing sites or similar in design to other existing advanced nuclear plants. As a 2023 DoE report found, repeat deployments known as the Nth-of-a-Kind are expected to help reduce overnight capital costs by 40 percent from the First-of-a-Kind deployment.

1622 Commissioner Hanson, could you talk about that 1623 affordability curve, and how this expedited program will 1624 lower costs even further as we scale up repeat deployments, 1625 and even maybe the speed with which you think that would 1626 happen?

Yes. Thank you, Congresswoman Schrier. 1627 *Mr. Hanson. I think this provision in the bill is great, and I think 1628 1629 as we have some success in the agency with licensing these initial designs, the -- where we need to go next, in my view, 1630 is to prepare for this Nth-of-a-Kind deployment, where we 1631 have standardized designs and we are deploying multiple 1632 reactors on a similar site -- on the same site or on similar 1633 sites, and getting that licensing and environmental review 1634 time down so that the regulatory costs of that curve, as you 1635 say, the benefit of going from Nth-of-a-Kind, of spurring 1636 that supply chain to get those economies of scale are, as I 1637 would say, as right-sized and as reasonable and as low as 1638 1639 possible, while still ensuring safety.

1640 *Ms. Schrier. And then potentially addressing some of 1641 my colleagues' comments, making them more feasible for 1642 export, as well, so we can clean up the rest of the world's

1643 energy.

1644 *Mr. Hanson. Indeed.

1645 *Ms. Schrier. I also wanted to ask about domestic production of fuel for these advanced reactors. And this 1646 year the Department of Energy is soliciting manufacturers for 1647 RFPs to produce HALEU material and de-conversion activities 1648 necessary to fabricate fuels needed by these advanced 1649 1650 reactors. And those awards could come as early as the end of the year to stand up critical supply chains since we are not 1651 getting this from Russia. This would advance our 1652 independence and our national security, and really retake our 1653 1654 position as a global leader in nuclear energy.

So the Commission has been -- previously been asked if the NRC is ready to efficiently review these applications for conversion, de-conversion, and enrichment facilities that would be driven by the Department of Energy's efforts. And I would just love to see some more specifics on how you plan to promote a thorough and really expeditious process.

1661 So my question again to Chair Hanson is, how is the 1662 Commission preparing for expected increases in application 1663 for the fuel production to ensure that this remains more

1664 efficient, reduces redundancies, and really promotes safety and efficiency? 1665 1666 *Mr. Hanson. Yes. Well Congresswoman, I certainly get the point, and I agree with Commissioner Caputo. 1667 This is going to be one more area where the NRC can't be an 1668 impediment. 1669 We have already processed some of what we call license 1670 amendments for increased throughput or change in production 1671 for some of our fuel cycle facilities. We are learning as we 1672 go along with that. So Centrus is a great example where we 1673 have permitted, you know, an initial level, a higher level, 1674 and now again we have got an issue in front of us for an even 1675 higher level of HALEU production, talking to our -- the 1676 enrichment -- the enrichers in this country about increased 1677 enrichment, higher uranium 235 enrichment, et cetera, and 1678 getting ready for those applications. 1679

I think it has been a priority for me, as well as other members of the Commission, that the fuel cycle -- other parts of the fuel cycle don't get left behind as we prepare for advanced reactors.

1684 *Ms. Schrier. Thank you. I have, in 30 seconds, one

more, I guess, question, comment, which is this issue of holding a hearing on each application to build a reactor, even if there is no public discussion or -- and no party contests the application. And these require just hundreds of thousands of staff hours with really no change in outcome. I am just curious about your thoughts on that, and whether that would be an acceptable and efficient path forward.

Mr. Hanson. Well, I think we have taken, as a Commission, the action that we can take on this and still comply with the Atomic Energy Act. So then it really is Congress.

And one of the reasons I think we have reached the conclusions that we have to streamline the mandatory hearing process is because of all of the other public outreach and communication that we have seen. And so that would certainly be part of the justification for a bill like what you are talking about, Congresswoman.

1702 *Ms. Schrier. Thank you.

1703 I yield back.

1704 *Mr. Latta. [Presiding] The gentlelady's time has
1705 expired and yields back. The chair now recognizes himself

1706 for five minutes for questions to the witnesses. Again, thank you for being with us today. 1707 1708 Maintaining a robust domestic fuel supply chain is a matter of national security, and the current fleet of fuel 1709 cycle facilities is growing to support an increased global 1710 electricity demand. However, unprecedented NRC annual fees 1711 are inhibiting such planned growth. I am particularly 1712 1713 interested in the licensing process for fast spectrum reactors which do not require plutonium separation. 1714 Currently, the NRC does not clearly state through which part 1715 they will license reprocessing facilities that do not 1716 They could be licensed under two separate uranium. 1717 categories of Part 50 to 52 or Part 70. 1718 Commissioner Caputo, in your opinion, would licensing a 1719 fast reactor facility solely under Part 70 make the licensing 1720 process more streamlined for these facilities? 1721 *Ms. Caputo. The licensing of advanced reactor would 1722 1723 take place under 50 or 52 at this point, or 53 since those rulemakings are to address reactors and reactor safety. 1724 If you are talking about the process of recycling the 1725 fuel, that is, in my mind, much more of a fuel facility-type 1726

1727 application. So there may be an artifact in the nature of the language of the Atomic Energy Act that would drive us, as 1728 1729 an agency, toward regulating it like a reactor under the regulatory framework that we use for reactors. 1730 But I think it is probably more practical to find a way 1731 to do that under Part 70, but I would like to take that for 1732 the record. I think there might be some legal implications 1733 1734 there. *Mr. Latta. Well, you know, just to follow up, you 1735 know, given that Part 70 licensing focuses on the fuel cycle, 1736 do you agree that the Part 70 has more relevant requirements 1737 for the fast reactor facilities? 1738 1739 *Ms. Caputo. I am sorry, I don't understand the 1740 question. *Mr. Latta. Yes, I am sorry. Do you agree that the 1741 Part 70 has more relevant requirements for fast reactor 1742 facilities under that part? 1743 1744 *Ms. Caputo. I do when it comes to a recycling facility. It is -- Part 70 is for regulating fuel, so if you 1745 are talking about recycling you are taking fuel, 1746 disassembling it, processing it in some manner, recovering 1747

the usable materials, and then using those materials to fabricate new fuel. So it is much more of a fuel processing type of a plant than a active reactor with an ongoing nuclear reaction and all of the safety provisions that go with that. *Mr. Latta. Let me ask this because, again, unfortunately, we have had two hearings going on in the committee this morning.

1755 In the discussion -- you know, especially when you think about the French and the recycling of their spent nuclear 1756 rods, should we be doing that in the United States? 1757 Because -- and going back, you know, about 1975 and then 1758 1976, there was the discussion that we should not be doing 1759 1760 it. But especially what we are looking at now with what we should be doing into the future, and also hearing that we 1761 could have maybe 100 years of fuel out there for our newer-1762 type reactors out there, is this something we should be doing 1763 in the future in this country? 1764

Ms. Caputo. There are historical reasons why the countries that chose to recycle developed those processes. They were fairly expensive at the time. It was with the expectation that uranium itself would be expensive. The cost

1769	effective nature of reprocessing at this point isn't
1770	necessarily there with that process.
1771	So what I think will be interesting to come is there are
1772	other technologies under discussion now that would be a very
1773	different type of type of processing technology that could be
1774	more cost effective and more efficient at reducing the amount
1775	of waste or the nature of waste that would ultimately require
1776	disposal. So I think I will be interested to see which of
1777	those technologies develops and comes forward to for
1778	regulatory approval.
1779	*Mr. Latta. And again, just to ask the everyone on
1780	the Commission, has anybody been to France to see what they
1781	do?
1782	*Ms. Caputo. Yes.
1783	*Mr. Hanson. I have not yet.
1784	*Mr. Latta. Okay, Commissioner Wright, have you been,
1785	by chance, to France to see on their recycling?
1786	*Mr. Wright. I have not.
1787	*Mr. Latta. Commissioner Crowell?
1788	*Mr. Crowell. I have not, but I have visited the
1789	Japanese facility intended to do the same thing.

1790 *Mr. Hanson. Yes, I have been to the Japanese facility, 1791 as well. 1792 *Mr. Latta. I beg your pardon? *Mr. Hanson. I have been to the Japanese facility, as 1793 well. 1794 1795 *Mr. Latta. You have been to the Japanese? Well, has anybody else been to the Japanese facility? 1796 1797 *Ms. Caputo. Mm-hmm. *Mr. Latta. Okay. Well, I think that is, you know, 1798 again, unfortunately, I have to ask -- have the rest of my 1799 questions submitted for the record. 1800 [The information follows:] 1801 1802 1803 1804

*Mr. Latta. But I think it is really important in this country we explore that because, again, we could have -should have been thinking about it 49 years ago. Here we are again today. So I think that is an important question.

And with that I yield back the balance of my time, and the chair now recognizes the gentleman from New Jersey, the ranking member of the full committee, for five minutes for guestions.

1813 *Mr. Pallone. Thank you, Mr. Chairman. I want to begin1814 by focusing on the implementation of the ADVANCE Act.

And section 501 of the ADVANCE Act requires the NRC to 1815 update its mission statement. That provision was based on 1816 1817 language in Chair Duncan's automatic -- I am sorry, Atomic Energy Advancement Act, and it was my understanding when I 1818 voted for it, both in committee and twice on the floor, that 1819 the update of the mission statement does not in any way 1820 change the NRC's focus or emphasis on safety. And I 1821 1822 mentioned this in my opening statement. So I wanted to ask 1823 Chair Hanson.

As the Commission works to update its mission statement pursuant to section 501, how will you ensure that the update

1826 does not alter the NRC's focus on safety or its statutory 1827 obligations to protect public health?

1828 *Mr. Hanson. Ranking Member Pallone, thanks for the 1829 question.

1830 Right, the NRC's mission is to have reasonable assurance 1831 of adequate protection of public health and safety, promote 1832 the common defense, and protect the environment. That is 1833 still going to be the core of our mission.

I think the update of the mission statement, as I see it, is how do we do that, and what else can we say about how we accomplish that mission, and the potential to ensure that safety going forward, but also be much more efficient, innovative, confident, et cetera, in the way we reach those decisions going forward.

*Mr. Pallone. All right, now I would like to discuss a bill we considered last July that included a proposal that would limit the composition and applicability of the Advisory Committee on Reactor Safeguards, and I had concerns about that bill as written. So let me go to Commissioner Crowell. You have been particularly outspoken in your support for the NRC's Advisory Committee on Reactor Safeguards. Could

1847 you talk about the vital role that it plays, and what you
1848 might say to those who feel that it is not as vital as it was
1849 in the past?

1850 *Mr. Crowell. Thank you for the question.

I believe the role of the Advisory Committee on Reactor Safeguards is more important today than before, particularly in the context of scaling back or potentially having Congress remove the requirement for mandatory hearings. The advisory committee is the backstop for the public to know that licensees -- or licenses are being approved without compromising safety, and I believe that role should persist.

That being said, they could also -- that advisory committee could do their work more efficiently, as well. And the current chair of the advisory committee is working on initiatives to streamline their process and make that advisory committee process more efficient, in line with how the broader NRC is doing the same thing. So I think it is very valuable and nimble for today's purposes.

*Mr. Pallone. All right, thank you. Now, finally, I wanted to turn back to a provision of the ADVANCE Act that wasn't in the House version, but I think will be particularly

important to the functioning of the NRC, and that is section 503 of the law that amends the Nuclear Energy Innovation and Modernization Act to increase the NRC's cap on corporate support costs. So let me go to Chair Hanson.

Can you talk about how corporate support funding is 1872 vital to the overall functioning of the NRC, and how the 1873 amendments in the ADVANCE Act will allow the Commission the 1874 1875 flexibility it needs to carry out its mission, if you would? *Mr. Hanson. Yes, thank you, Ranking Member Pallone. I 1876 deeply appreciate the committee's work and changes to the 1877 corporate support cap: A, raising the cap to 30 percent, but 1878 also excluding some costs like the cost of the Commission, et 1879 1880 cetera, from that cap. Those exclusions will provide us about \$34 million worth of headroom to make key investments, 1881 and these investments include modernization of IT, of 1882 information technology in the agency, ongoing relinguishment 1883 but also upgrade of our space, AI, IT investments. We have 1884 1885 an ongoing capital improvement project to move our emergency operations center from an existing building across the street 1886 into our headquarters. 1887

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All of these things are captured substantially, if not

exclusively, under corporate support. And the provisions in 1889 the ADVANCE Act will certainly help with that going forward. 1890 1891 *Mr. Pallone. All right. Thank you so much. And thank you, Mr. Chairman. I vield back. 1892 *Mr. Weber. [Presiding] The gentleman yields back, and 1893 the chair now recognizes the gentlelady from Arizona, Mrs. 1894 Lesko, for at least five minutes. 1895 1896 *Mrs. Lesko. At least five minutes? All right. Thank you, Mr. Chairman. 1897 I think I talked to you before. I am from Arizona, and 1898 so we have the Palo Verde nuclear plant outside of Phoenix, 1899 Arizona. And this was a number of years ago when I talked to 1900 1901 then head of the plant, the nuclear division of Arizona Public Service, and she said that when inspectors came out 1902 they had to pay for all the inspectors to come out, and 1903 sometimes they did work and had these checklists that weren't 1904 really high-priority, safety things. They didn't really 1905 1906 accomplish the goal. And there was duplicative work and that type of thing. So part of my legislation was included in the 1907 ADVANCE Act. 1908

1909 And so, Chair Hanson, you have said that eliminating

duplicative inspection activities allows the staff and licensees to focus resources where they are most needed. Of course, I agree. Tell me what you are doing to implement this in the reactor oversight process.

*Mr. Hanson. Well, Congresswoman, as part of 1914 implementation of the ADVANCE Act, we are going to follow the 1915 provision that tells us to take another hard look at the 1916 1917 reactor oversight program to further risk-inform that. We had made a couple of changes earlier with regard to reducing 1918 the frequency of some engineering inspections, as well as 1919 changing the way we accounted for very minor violations on 1920 the part of plants, but revisiting that and, again, relying 1921 1922 on that -- as Commissioner Caputo noted, the ROP has been in place now for more than 20 years, we have learned a lot over 1923 that 20 years -- and applying that knowledge to revisit this, 1924 this is a great time and opportunity to do that. 1925

*Mrs. Lesko. Great. And if I remember right from talking to them -- and again, this was a while ago -- they had said a lot of the things were -- some of the things that were implemented during COVID like remote, you know, cameras and that type of thing -- seemed to make sense to them, and

1931	was wondering if you guys were going to look at maybe
1932	implementing that.
1933	Also, how do you, as commissioners, how do you evaluate
1934	what is actually happening on the ground? Do you go out
1935	every once in a while? What do you do?
1936	Yes.
1937	*Ms. Caputo. Yes.
1938	*Mr. Hanson. Go ahead.
1939	*Ms. Caputo. We visit plants as often as possible. We
1940	also talk to our regional offices that also have cadres of
1941	inspectors.
1942	But it is I think yes, I will have my colleagues
1943	contribute. But any time I go to a plant, I start by meeting
1944	with our resident inspectors and listen to their view of how
1945	the plant is operating, what they see as the strengths and
1946	weaknesses, and the things that they are most focused on when
1947	they are inspecting. So that is a great backdrop as I tour
1948	the plant and look at the progress that is being made.
1949	*Mrs. Lesko. Thank you.
1950	And Commissioner Wright?
1951	*Mr. Wright. Yes. Yes, ma'am. Thank you so much for
	100

1952 asking about our resident inspection program.

The inspectors, I mean, I love those guys and gals. 1953 1954 They are the boots on the ground. They are the public-facing people because they live right there, as well as work there. 1955 I actually -- beyond visiting the plants, I actually do 1956 a resident-for-a-day program, where I go into the plant at 1957 4:30, 5:30 in the morning. I do turnover with the staff, 1958 1959 with the plant personnel. I participate in all the meetings that our licensees interact with the plant personnel, and I 1960 learn really what is important, and how the trust is made 1961 between our people and the licensees' people, and -- because 1962 1963 that trust is important.

1964 And you realize that maybe 30 percent of the time is about the ROP, the rest of it is about people, and it is 1965 about getting things done and understanding, you know, what 1966 is important to our people. I can't tell you the number of 1967 times that the phone will ring, and they will say, "We know 1968 1969 you are interested if this were to happen over here. This is happening, we want you to come. We are not going to do 1970 anything until you get here.'' So I think that is really, 1971 really important. And they know that we have got to make 1972

1973 things more efficient, and they want to spend the time on the things that are the most safety significant. 1974 1975 *Mrs. Lesko. All right. *Mr. Wright. All the way down to doing paperwork. 1976 *Mrs. Lesko. Thank you. I have another question for 1977 whoever wants to answer it. 1978 The Nuclear Regulatory Commission received a 1979 1980 construction permit application for TerraPower's natrium 1981 reactor. What is the status of the application? *Mr. Hanson. Congresswoman --1982 *Mrs. Lesko. Yes. 1983 *Mr. Hanson. -- the application has been accepted for 1984 review. It is under review. We set a, I think, aggressive 1985 but achievable 27-month schedule for that because, in 1986 addition to the application, we are also reviewing 13 topical 1987 reports concurrently, technical aspects of the reactor that 1988 we are completing. I think we are about to complete three of 1989 1990 those, and those -- the results of those papers will get integrated into the review. 1991

And I think I am pleased with the way the staff has approached this review, and we are going to monitor it

1994 closely as we go along.

1995 *Mrs. Lesko. Well, good. And my time has expired, but 1996 thank you for all the work that you do. It is very 1997 important.

As you probably know, I think nuclear is a huge part of our energy portfolio, and we need to keep it going. Thank you.

2001 With that I yield back.

2002 *Mr. Weber. The gentlelady yields back. The chair now 2003 recognizes the gentlelady from Florida, Ms. Castor, for five 2004 -- at least five minutes.

2005 *Ms. Castor. Thank you, Mr. Chairman.

I am sorry that Chair Duncan isn't here, but I want to give him kudos, along with Ranking Member DeGette and the committee for passage of the bipartisan ADVANCE Act, having it signed by President Biden. I believe it is the most significant clean energy law since the historic clean energy provisions contained in the Inflation Reduction Act.

And I thank all of our NRC commissioners for what you do, especially your work ensuring a safe, resilient, clean energy future. It is critical right now.

2015 But here is the challenge. The economy is booming, the manufacturing across America is undergoing a renaissance at 2016 2017 the same time that we are seeing rise in data centers and AI. The demand for energy in the United States is up, and the 2018 estimates are that annual growth of -- we will see annual 2019 growth of five to six percent through the end of the decade, 2020 a tenfold increase in the growth rate from current levels. 2021 2022 To meet this new demand, the United States is left with a couple of options. We can look backwards and go back to 2023 old solutions like coal and gas peaker plants, which are 2024 costly and they are adding to the climate impacts, or we can 2025 shift to cleaner technologies. That is why I think it is 2026 2027 important that we focus on the latter, and build upon the progress that we have made in the Inflation Reduction Act, 2028 which is driving unprecedented levels of investment in clean 2029 energy projects. 2030

2031 Commissioner Caputo, how do you view this rising 2032 electricity demand, and how is it impacting advanced nuclear 2033 research and everything the NRC is doing?

2034 *Ms. Caputo. Well, I will be honest: with a certain 2035 amount of trepidation. I think that, given the nature of the

2036 growth and demand, there will be a sizable development of 2037 generation. I think what makes me a little nervous for us as 2038 an agency is it is not exactly clear when these applications 2039 are going to come in. And certainly in the renaissance, as 2040 it was called at the time in 2007, once the first 2041 applications started to come in, we received applications for 2042 29 units in -- over the span of about 2 years.

2043 So what the agency most needs is as much notice as possible from applicants before they come in and file an 2044 application. And hopefully, on our side, there will be pre-2045 application engagement with applicants before they file to 2046 make sure that we are getting a high-guality application, but 2047 I think we need mostly notice of what is coming in so we can 2048 make sure that we are resourced and the staff is trained 2049 accordingly to manage the influx. 2050

2051 *Ms. Castor. Thank you.

And Chair Hanson, that kind of takes us back to licensing and permitting in a way, as you balance that with safety and sustainability. As the White House Council on Environmental Quality outlined in a report recently, technology is like user-centered software, and AI tools can

2057 help modernize permitting and reduce costs. Has the NRC 2058 produced any technology upgrades to make its licensing and 2059 permitting processes more efficient?

Mr. Hanson. Yes, there are areas in this, and the staff is starting to explore. Earlier this year I directed the staff to look inwards to examine use cases for artificial intelligence in particular, and how we might use that to ensure our safety mission, but make those processes more efficient. They have come up with a limited set of use cases that they would like to try out.

But, you know, to Commissioner Caputo's point, we need 2067 to proceed cautiously here, make sure that those models are 2068 2069 accurate as possible, that they are secure and that we are seeing the kind of results that we expect. 2070 I think sometimes, as you know, artificial intelligence is thrown 2071 around as the thing that is going to solve all of our, you 2072 know, all kinds of societal problems. But I think in a lot 2073 2074 of ways at the NRC it is going to be just nuts and bolts, blocking and tackling, and looking at how we can do things 2075 more efficiently. If technology can help us do that, then 2076 fantastic. 2077

2078 *Ms. Castor. So some of those nuts and bolts are just having adequate resources and staffing to move reliable 2079 2080 permitting. Is that your perspective, as well? *Mr. Hanson. It is adequate resources. But to 2081 Commissioner Caputo's point, we are not sure when that wave 2082 is going to come. And so I think over the last couple of 2083 years what you have seen from the Commission, from a 2084 2085 budgeting standpoint, is to kind of hold steady while we see how the future is going to shake out, knowing that, yes, we 2086 may need to hire some people, but that we are -- we may also 2087 not be able to hire our way out of the coming wave, either, 2088 that we are going to have to think differently --2089 2090 *Ms. Castor. One of the things --*Mr. Hanson. -- about our mission. 2091 *Ms. Castor. -- we did to try to expedite clean energy 2092 from nuclear -- it was in the Inflation Reduction Act, that 2093 tax credit of up to 1.8 cents per kilowatt hour for zero-2094 2095 emission nuclear electricity, and then provided DoE with some additional funds for the next-gen nuclear fuel for reactors. 2096 But I am very concerned now with this Project 2025 2097 proposal. Folks need to know across this industry that that 2098

2099 Project 2025 calls for repealing the nuclear tax credit, which would put us farther behind what we need to be doing to 2100 2101 expedite clean energy to the grid. My time is up, and I yield back my time. Thank you. 2102 *Mr. Duncan. [Presiding] The gentlelady's time has 2103 expired, and -- it must be a nuclear day, I had to go speak 2104 on the Savannah River site real quick -- and I will now 2105 2106 recognize Mr. Weber for five minutes. 2107 *Mr. Weber. Thank you, Chairman. Mr. Hanson, my bill, the Modernize Nuclear Reactor 2108 Environmental Reviews Act, was included in the ADVANCE Act of 2109 2024, which was signed into law July 9. This part of the law 2110 2111 directs NRC to reform and add efficiency to the environmental review process to help accelerate the deployment of new 2112 reactors. Currently, the NRC estimates that the 2113 environmental review process will take approximately 24 to 36 2114 months to complete. 2115 2116 So my question for you, Chairman, is when it is reform and add efficiency, what kind of reforms do you anticipate, 2117 and how do you manage to have better efficiencies? 2118 *Mr. Hanson. Yes, Congressman, we have got a number of 2119

2120 things going in the environmental review area as we speak, and we have done a couple of things over the last year. One 2121 2122 is we put in place a generic environmental impact statement for new reactor construction that resolves a lot of 2123 environmental issues up front. And the second thing we did 2124 was we expanded the list of what are called categorical 2125 exclusions. That is, the things that you don't have to look 2126 2127 at when you do an environmental review. So having done that, then, the staff has got a couple of 2128 papers in front of us on implementing the Fiscal 2129 Responsibility Act and the environmental provisions within 2130 2131 that, and we are looking at that now. 2132 My understanding is that we can get down -- an EIS for a site down to something like 18 months, and an environmental 2133 assessment to something like 12. That was the last thing I 2134 understood. I am happy to confirm that for the record. 2135 *Mr. Weber. How long did it take you all to arrive at 2136 2137 that conclusion, that decision? Did it take you weeks? Was that months? Was that --2138 *Mr. Hanson. I think they --2139 *Mr. Weber. How many --2140

2141 *Mr. Hanson. I think they look at all of the resource areas that are required to be looked at under NEPA, the ones 2142 2143 that have already been resolved generically, as we said, the ones that are excluded, and then how many -- how much time 2144 they think they need to look at those remaining areas. 2145 And it is -- I mean, in the generic environmental impact 2146 statement we resolved probably 80 out of 100 generic --2147 2148 *Mr. Weber. Well, July 19 to today is 2 weeks. This is I missed -- July 23. I can do math sometimes. Julv 14. 2149 Is the continuation of that implementation, is it a 2150 priority for you all? 2151

2152 *Mr. Hanson. It is a priority for us. We understand 2153 that environmental reviews can sometimes take longer than the 2154 safety reviews themselves, and we want to focus on that and 2155 have those be as efficient as possible while we are meeting 2156 the requirements of the law.

*Mr. Weber. How do you gauge whether that efficiency, the target of more efficiency, how do you gauge if you are doing if you are doing good at it, great at it, or really good, or if you still have room for improvement? How do you gauge that?

Mr. Hanson. Well, I think, you know, again, I think looking at a rough target like 18 months, and figuring out where we are coming in relative to that, are we north of that or are we south of that, what are the -- and then getting into the details on what are the factors that are driving a deviation there.

2168 *Mr. Weber. Do you compare it to current -- I mean 2169 past, previous policies and permits?

*Mr. Hanson. Yes, absolutely. We can, yes.

*Mr. Weber. Do you have a percentage where you can say we are 20 percent better -- Commissioner, I will come to you in just a second -- we are 30 percent better? Do you have a way of giving us a kind of a weigh-in there?

2175 And I will let you answer that if you know, Chairman, or 2176 maybe Commissioner Caputo knows.

2177 Are you kin to Neil Caputo? It is a joke. Go ahead, 2178 Commissioner, I recognize you.

2179 [Laughter.]

2180 *Ms. Caputo. No, it was actually an Ellis Island name 2181 for my husband's great-grandfather.

2182 *Mr. Weber. I was going to say that is very funny, you

2183	know, my joke.
2184	*Ms. Caputo. There are several Caputos around town
2185	*Mr. Weber. Right.
2186	*Ms. Caputo that I am not related to.
2187	One of the things that I think we are looking at,
2188	certainly as a Commission, is how do we streamline the
2189	processes, but another part of that is the people side. And
2190	we have seen fluctuation in work in environmental reviews.
2191	And I think one of the reasons we are seeing delays now is we
2192	don't have enough environmental reviewers in place to execute
2193	the work timely because we have seen shifting work.
2194	So even though
2195	*Mr. Weber. Percentage-wise, you need more reviewers?
2196	*Ms. Caputo. So even though the agency
2197	*Mr. Weber. You need 40 percent more reviewers, 20
2198	percent more reviewers? A number?
2199	*Ms. Caputo. I don't really have a handicap on it. I
2200	don't see data that would really give me a feel for that, but
2201	I think one of the things that concerns me is we have hired
2202	600 people in the last couple of years, including our
2203	wonderful cadre in the back, and we need to do a better job

of making sure that we are either hiring people for specific tasks like environmental reviews, or training them up to execute that work so that we make sure we have enough people doing the work so that it is efficient at the same time that we are trying to make the processes themselves more efficient.

*Mr. Weber. Well, and that is a broader -- I am running out of time, but that is a broader thing that needs to take place entirely -- inside the entire agency, it is not just in this process. So I appreciate you all being -- you know, working on that.

2215 So, Mr. Chairman, I yield back.

2216 *Mr. Duncan. The gentleman yields back. I now go to the gentlelady from California, Ms. Matsui, for five minutes. 2217 *Ms. Matsui. Thank you very much, Mr. Chairman, and I 2218 want to thank the commissioners for being here today also. 2219 When done right, nuclear energy can be an important 2220 2221 source of zero-carbon electricity, and it has the potential to play a key role in decarbonizing our power grid. However, 2222 we must address the waste problem. The Rancho Seco nuclear 2223 power plant in my district closed over 30 years ago, and the 2224

site is still acting as a temporary storage site for spent nuclear fuel. This spent fuel needs to be safely stored for hundreds of thousands of years. This cannot be the responsibility of individual communities. We need a comprehensive national strategy for the long-term management of nuclear waste.

2231 Chair Hanson, the NRC is currently licensing nuclear 2232 reactors under the premise that nuclear waste can be stored 2233 safely on site indefinitely, per the continued storage rule. 2234 Is that correct?

*Mr. Hanson. Congresswoman, the continued storage rule evaluated the -- particularly the environmental impacts of ongoing storage at both a 6,100 and indefinite year time period.

2239 *Ms. Matsui. Okay, so that is yes.

2240 *Mr. Hanson. Yes.

2241 *Ms. Matsui. Okay. Do you expect communities like
2242 Sacramento to manage nuclear waste for hundreds of thousands
2243 of years?

*Mr. Hanson. I am sorry?

*Ms. Matsui. Do you expect my district in Sacramento to

2246 manage nuclear waste for hundreds of thousands of years? *Mr. Hanson. No, ma'am. 2247 2248 *Ms. Matsui. Okay. Is it fair to say that it would be safer to store spent fuel as a smaller number of consolidated 2249 2250 storage sites? It is currently stored safely around the 2251 *Mr. Hanson. country. And if we were to license a consolidated spent fuel 2252 2253 storage site, it would also be safely stored there. 2254 *Ms. Matsui. Okay. In the long run, do you agree that we need a comprehensive Federal waste management program to 2255 ensure the safe storage of nuclear waste? 2256 2257 *Mr. Hanson. Yes, ma'am. 2258 *Ms. Matsui. Okay. In addition to nuclear reactors, 2259 the NRC licenses waste storage facilities including consolidated interim storage facilities and repositories. 2260 Do you have any concerns about the ability of the NRC to license 2261 a safe, consolidated storage site for high-level nuclear 2262 2263 waste? *Mr. Hanson. No, ma'am, I don't. 2264 *Ms. Matsui. Okay. 2265 *Mr. Hanson. We have issued two licenses already. 2266 115

2267 *Ms. Matsui. So is it fair to say that the current impasse on consolidated storage for high-level nuclear waste 2268 2269 is a policy problem, not a technical problem? 2270 *Mr. Hanson. I would agree with that statement. *Ms. Matsui. Okay. Thank you. We must address this 2271 policy failure. 2272 The geologic repository at Yucca Mountain has been 2273 2274 stalled now for over 15 years, and I don't hear any nuclear policy experts advocating to restart the project. What we 2275 did hear from experts at this committee's recent nuclear 2276 waste hearing was the need for consent-based siting, the need 2277 for an interim storage, and the need for a second repository. 2278 2279 I ask unanimous consent to submit for record an op ed from the CEO of the American Nuclear Society calling for a 2280 consent-based process to identify a second repository, Mr. 2281 Chairman. 2282 *Mr. Duncan. Without objection, so ordered. 2283 2284 [The information follows:] 2285 2286

116

2288 *Ms. Matsui. Thank you.

To quote the nuclear -- American Nuclear Society, "We 2289 2290 feel it is naive and increasingly counterproductive to keep putting all our eggs in the Yucca basket. Congress should 2291 move to ensure that DoE has the resources it needs to begin a 2292 consent-based process to identify a second, different 2293 repository option.'' Chair Hanson, even if Yucca Mountain 2294 2295 were to open tomorrow, the license application for Yucca Mountain was for 70,000 tons of waste. Is that correct? 2296 2297 *Mr. Hanson. That is correct.

*Ms. Matsui. DoE considered expanding Yucca Mountain to handle up to 130,000 tons of spent fuel, but even that is not enough space for all the expected waste from current reactors and new advanced reactors. DoE has recently said that the total expected waste from current reactors alone is 140,000 tons.

2304 Chair Hanson, assuming that nuclear power continues to 2305 provide a significant portion of U.S. power needs for the 2306 foreseeable future, is it prudent to plan for a second 2307 repository?

2308 *Mr. Hanson. Congresswoman, if I might, I would like to

2309 provide a little historical context.

As you probably know, in the Nuclear Waste Policy Act, 2310 2311 as it was passed in 1982, it envisioned two repositories in the United States, one in the East and one in the West. It 2312 was a policy decision in 1986 to end the search for a second 2313 repository, and to focus on the three candidate sites that 2314 were -- eventually, one of which was eventually chosen in the 2315 Nuclear Waste Amendments Act of 1987. In that Act Congress 2316 directed the Department of Energy to provide a report in or 2317 around 2007 about the need at that point for a second 2318 repository. And in that report in 2007 DoE reported that, as 2319 you note, they thought they could expand Yucca Mountain et 2320 2321 cetera, and so they -- there was still no need at that time for a second repository. 2322

But the original vision in the Nuclear Waste Policy Act, in a way, still stands because of the statutory limit on the first repository itself, which is 70,000 metric tons.

2326*Ms. Matsui. So we have to listen and provide DoE the2327resources needed to explore options for the second

2328 repository?

2329 *Mr. Hanson. I think --

2330	*Ms. Matsui. Yes.
2331	*Mr. Hanson congressional direction in this area to
2332	DoE and, I am sorry, you would probably have to talk to the
2333	Department of Energy about that, as the developer of a of
2334	any repository on that.
2335	*Ms. Matsui. All right. Thank you very much, and I
2336	yield back
2337	*Mr. Duncan. The gentlelady yields back.
2338	*Ms. Matsui. And I have further questions, too.
2339	[The information follows:]
2340	
2341	********COMMITTEE INSERT*******
2342	

2343 *Mr. Duncan. And I will now recognize the gentleman 2344 from Virginia, Mr. Griffith, for five minutes. 2345 *Mr. Griffith. Thank you very much, Mr. Chairman. I 2346 would like to address mandatory hearings, which, in my 2347 opinion, these hearings can run up the Nuclear Regulatory

2348 Commission fees for applicants, waste time, and force staff 2349 redundancy.

2350 About how much of these application review costs would be estimated to be added to? And I know that you all are 2351 going to get to that. And last year some of you all and the 2352 NRC executive director of operations told the committee that 2353 mandatory hearings are not necessary to protect the public. 2354 I commend the Commission in its recent vote to make the 2355 process more efficient. However, my legislation, H.R. 6464, 2356 the Efficient Nuclear Licensing Hearings Act, is still 2357 necessary to eliminate some of these redundant hearings. 2358 Commissioner Caputo, would the Efficient Nuclear 2359 2360 Licensing Hearings Act enable the NRC to better allocate its 2361 resources?

*Ms. Caputo. Yes, I believe it would.

2363 *Mr. Griffith. And will amending the law on mandatory

2364 hearing requirements add more efficiency and timeliness to the NRC licensing decisions? 2365 2366 *Ms. Caputo. I believe it would, particularly if we begin to see a lot of applications come through. 2367 While the Commission has voted to streamline the process 2368 as best it can, the reality, I think, is that if we start to 2369 see significant numbers of applications, that will be a 2370 2371 significant portion of work on the Commission itself. And I think this mandatory hearing is largely a historical artifact 2372 that pre-dates all of our public outreach, which I list at 2373 length in my vote on the mandatory hearing. 2374 *Mr. Griffith. And I understand there is, like, 20 2375 2376 other opportunities for public comment. Is that correct? *Ms. Caputo. Yes, and in openness, I -- the requirement 2377 for mandatory hearing certainly pre-dates our principles of 2378 good regulation which focus on openness. Our strategic plan, 2379 fully one-third of the strategies in it, focus on stakeholder 2380 2381 engagement. There are lots of opportunities, as you mentioned, 2382

2383 during the license application process, there are tips on our 2384 website, instructions on how to file comments, how to file

2385 contentions, how to find information. There are contacts listed for all license application pages at the bottom so 2386 2387 that people can call a project manager with questions. So there are numerous ways for the public to both find 2388 information and engage in the process that did not exist at 2389 the time the mandatory hearing requirement was enshrined. 2390 *Mr. Griffith. Well, and I think repealing the 2391 2392 mandatory hearing will allow the NRC staff and the Commission to focus on new nuclear technologies and complex licensing 2393 matters, as well as allowing staff to focus time on safety 2394 enforcement and inspection activities. Would you agree with 2395 2396 that?

2397 *Ms. Caputo. Yes, I would.

2398 *Mr. Griffith. All right, I appreciate that.

2399 We are also doing some, I think, exciting things in 2400 Virginia, with Governor Youngkin working on small modular 2401 reactors. We are hoping -- it looks like they have moved 2402 east on us, we were hoping we would get the first one in 2403 Virginia, in my district. But I do think it will happen at 2404 some time. And I know that you all have worked with the 2405 Tennessee Valley Authority on early site license.

2406 Could -- and I will go -- I will stick with you, Ms. Caputo, but if you think somebody else should have it, then 2407 2408 just say, "Defer.'' But could you all talk a little bit about the actual sites, and how they are evaluated? 2409 Because one of the concerns that has been raised in my 2410 district by some opponents is that we have a lot of karst 2411 formation, and my understanding is that the site would be 2412 2413 well vetted so if there is a cave a few feet underneath, they probably wouldn't put it there. Is that fairly accurate, or 2414 -- what do you all do to get the sites evaluated to make sure 2415 we are not putting it in a location --2416 *Ms. Caputo. Yes, geology --2417 *Mr. Griffith. -- that might go --2418 *Ms. Caputo. Geology is one significant component of 2419 it. Seismology, weather patterns, flooding, all kinds of 2420 external hazards would be reviewed before determining whether 2421 or not it would be a safe location to host a nuclear plant. 2422 2423 *Mr. Griffith. So you are not going to put it over top 2424 of a potential sinkhole? *Ms. Caputo. No. 2425 *Mr. Griffith. I wouldn't think so. But there are 2426

2427	people who don't understand your process in my district who
2428	are concerned because we know that we have a lot of karst
2429	formation. But every one of our mountains is a little bit
2430	different. They may have been formed similarly, but
2431	sometimes they end up completely different. And placing it,
2432	you know, on one mountain is a lot different than placing it
2433	on another. Would you agree with that, as well?
2434	*Ms. Caputo. Absolutely.
2435	*Mr. Griffith. Absolutely. I appreciate your time,
2436	and
2437	*Ms. Caputo. It stresses the importance of public
2438	communication both by any of the industry applicants, but
2439	also on the part of the NRC once we are engaged in the
2440	process.
2441	*Mr. Griffith. Yes, ma'am. And I appreciate all of
2442	you, and appreciate you all being here today and answering
2443	our questions.
2444	I yield back, Mr. Chairman.
2445	*Mr. Duncan. The gentleman yields back, I will go to
2446	the gentleman from California, Mr. Cardenas, for five
2447	minutes.

2448 *Mr. Cardenas. Thank you very much, Chairman Duncan and 2449 also Ranking Member DeGette, for having this hearing today, 2450 and also I would like to thank the chairman and commissioners 2451 of the Nuclear Regulatory Commission for being here, as well, 2452 and answering our questions in full view of the public.

To date the United States has generated nearly 90,000 2453 metric tons of spent fuel, and it is estimated that by 2075 2454 2455 that number could grow to nearly 140,000 metric tons. Despite the Nuclear Waste Policy Act having called for a 2456 permanent repository to be set up by 1998, to this date we 2457 still have no short or long-term consolidated site to accept 2458 our nation's nuclear waste. As I have expressed many times 2459 2460 before, while I recognize that nuclear is a carbon-free, reliable energy source, I have serious concerns about 2461 saddling our children, grandchildren, and the generations to 2462 come with that highly radioactive waste that has nowhere to 2463 2464 qo.

Chairman Hanson, last year you and I spoke about the life cycle of nuclear waste. During our conversation you said that there is a reasonable assurance that the systems we have in place to store spent fuel will protect the public in

the near term. However, as we discussed, the radioactive -radioactivity of nuclear waste will last 500 years and, in many cases, longer.

With that in mind, it is of utmost importance that we 2472 take the necessary steps to keep our communities protected in 2473 the long term. The Department of Energy itself has 2474 determined that an interim storage facility is needed to help 2475 2476 manage our nation's nuclear waste, and it has been agreed upon by the international scientific community that spent 2477 fuel must be buried in deep geologic repositories, otherwise 2478 known as DGRs, to keep future generations safe. 2479

In terms of public health and safety, what is at risk in the long term if we do not online an interim storage facility and deep geologic repository domestically?

Mr. Hanson. Congressman, thank you for the question. We are -- we have over 4,000 spent fuel storage casks that have been loaded, and we have not seen an issue with those today. And I know you are talking about the long term solution for this. We are, however, at the NRC, focused on, say, a period of anywhere from 40 to 80 years in the current storage casks while a long-term solution and a policy of the

2490 U.S. Government is worked out.

And it is primarily a policy conundrum, and much less of a technical one. We manage spent fuel safely every day in this country. As you said, there is quite a lot of it out there. And we at the NRC have a robust set of safety standards and inspection processes to ensure that that is the case.

2497 *Mr. Cardenas. Most of this spent fuel is created by 2498 the government or private industry? Most.

2499 *Mr. Hanson. Well, most of it is in the possession of 2500 private industry. There is a contract with the government to 2501 eventually take that.

Mr. Cardenas. Okay, thank you. As you know, Finland is currently on its way to becoming the first nation to bury spent nuclear fuel in a deep geologic repository.

Also, Chairman Hanson, can you discuss how permanent disposal in deep geologic repositories would ensure the health and safety of the communities in centuries to come?

2508 Can you discuss any lessons learned from Finland that we 2509 can apply here in the United States?

2510 *Mr. Hanson. Yes, thank you. We have watched closely

2511 the experience in Finland, Sweden, and in Canada, and 2512 particularly with regard to a consent-based process. And the 2513 early engagement and education of the community in Finland 2514 was particularly noteworthy, how they went to the community, 2515 got the community's agreement and support for the development 2516 of the facility itself has been, I think, an important lesson 2517 learned for the world.

2518 *Mr. Cardenas. Okay, thank you. Unfortunately, our nation has a history of siting commercial nuclear reactors in 2519 communities that did not consent to house such sites. Lack 2520 of consent, broken promises, and a failure to follow through 2521 2522 have all led to understandable distrust in many communities. 2523 Recently, under Congress's direction, the DoE began carrying out a consent-based siting process to identify 2524 communities that might be interested in hosting an interim 2525 nuclear waste storage facility. Mr. Chairman, what role do 2526 you believe consent-based siting can play in ensuring the 2527 2528 licensing of future storage facilities -- that it goes 2529 smoothly?

2530 *Mr. Hanson. Well, Congressman, at this stage I think 2531 it is important to emphasize the NRC's role here, which is

2532 strictly a safety and technical one. We are going to look at 2533 that information, we are going to look at the operations of 2534 the facility, we are going to look at the technology that 2535 they use to ensure the protection of the public and the 2536 environment.

How the Department of Energy elects to get to that place where they want to submit a license application to us for that facility, that is going to be largely on kind of -- on their end. We will have an obligation as part of that process to communicate clearly with the public about what our standards are and how we have reached our safety conclusions. *Mr. Cardenas. Thank you.

2544 Mr. Chairman, my time expired, I yield back.

2545 *Mr. Duncan. The gentleman yields back. I will now 2546 recognize the gentleman who has the nation's newest nuclear 2547 reactors up and running at Plant Vogtle. Mr. Allen is 2548 recognized for five minutes.

Mr. Allen. Thank you, Mr. Chairman, and I appreciate you holding this important hearing today. And thank you for being here as your commissioners of the Nuclear Regulatory Commission.

I think we are all in agreement that our energy demand is growing at a rapid pace. We are going to need more energy. Nuclear energy is critical for energy security. Here in the United States it is affordable, reliable, and clean, with baseload capacity.

I am no stranger, as the chairman mentioned, to the 2558 importance of the Nuclear Regulatory Commission, as my 2559 2560 district, the 12th district of Georgia, is home to Plant Vogtle. Plant Vogtle has units 3 and 4, which are the first 2561 new reactors built in the United States in over three 2562 decades. With units 3 and 4 in full commercial operation, 2563 Plant Vogtle is the largest nuclear power station in the 2564 2565 country. I am proud of all the co-owners who persevered during this project which showed that America can still do 2566 2567 big things.

This Congress we have made great strides in advancing nuclear energy policy, most notably with the ADVANCE Act. Provisions from my bill, the Nuclear Licensing Efficiency Act, were signed into law as part of the ADVANCE Act. Section 505 of the ADVANCE Act implements new efficiency requirements based on this legislation. The provision

2574 requires NRC to establish techniques and guidance for evaluating applications for licenses for nuclear reactors to 2575 2576 support efficient, timely, and predictable reviews of applications for those licenses to enable the safe and secure 2577 use of nuclear reactors. It provides periodic reviews and 2578 performance metrics. It seeks to drive efficiency 2579 improvements. 2580 2581 Chairman Hanson, what is the timing for implementing 2582 these new provisions? *Mr. Hanson. Thank you, Congressman. 2583 I think this is a provision that we can get rolling on 2584 right away. I think, as I mentioned earlier, the Commission 2585 2586 and the agency needs to move towards these Nth-of-a-Kind deployments, where you have a standardized design on the same 2587 site or even a very similar site. And so my understanding is 2588 we can get a lot of that, a lot of the review time, and 2589 achieve a lot of efficiencies through that standard design, 2590 2591 where we are looking at similar Nth-of-a-Kind-type 2592 deployments. *Mr. Allen. Well, is this coming soon enough? 2593 *Mr. Hanson. I am sorry? 2594

2595 *Mr. Allen. I said this -- you know, is this fast enough to meet the coming demand? 2596 2597 *Mr. Hanson. I think we are already starting to see this with -- there is a small reactor project in Tennessee --2598 *Mr. Allen. Okav. 2599 *Mr. Hanson. -- where we are seeing efficiencies 2600 already achieved in the second-of-a-kind, and we will see it 2601 2602 with third and fourth, as well. So we are doing this now, and I look forward to reporting back to you on the 2603 implementation of the provision. 2604 *Mr. Allen. Well, there are a number of advanced 2605 reactor designs at various stages of review that, if 2606 2607 approved, would result in design certification. However, if a utility wanted to pursue construction of new reactor in the 2608 near term, my understanding is that there is only one 2609 certified design that is of proven construction and operating 2610 record, and that is the Westinghouse AP 1000 design, the 2611 2612 design that was used at Plant Vogtle. I understand that the NRC design certifications are for 15 years, and the current 2613 AP 1000 design certification expires on February 2026. 2614 I also understand that two years ago staff recommended 2615

2616 removing the expiration date for designs that have been certified, but that it needs the Commission's approval for 2617 2618 implementing that recommendation. This seems like a nobrainer to me, but it hasn't happened yet. 2619 Commissioner Wright, I understand you have offered a 2620 proposal to take on this issue as a standalone matter. Where 2621 does the Commission stand on the decision to remove the 2622 2623 expiration date for design certifications, as the NRC staff has proposed? 2624 And when can we expect a final decision? 2625 *Mr. Wright. Thank you for the question. 2626 So I proposed a COM. I took it out of another SECY that 2627 2628 we had on the Part 50/52 alignment, because this is -- to me, it is a very common-sense solution to -- that we could do 2629 right away. I just thought it was good because no one is 2630 going to invest, no one is going to buy something that is not 2631 certified or has a license. So if it is in process, it is in 2632 2633 some kind of review, it sends the wrong message. And this was an opportunity to do something that proved -- that would 2634 prove that we could do something --2635

2636 *Mr. Allen. Yes.

2637 *Mr. Wright. -- right away, and get --*Mr. Allen. Well, and, you know, it had been 30 years 2638 2639 since we had built reactors. There was a learning curve and, obviously, some setbacks. But unit four was much, much 2640 faster, more efficiently built. And so now we know how to do 2641 2642 these things, so let's --*Mr. Wright. Right. 2643 2644 *Mr. Allen. -- let's look at this option. And with that, my time is out. I have some more 2645 questions. I will submit them to you in writing. 2646 [The information follows:] 2647 2648 2649 2650

Mr. Allen. And Mr. Chairman, I yield back.
*Mr. Duncan. The gentleman yields back. I will now go
to the gentleman from Texas, Mr. Pfluger, for five minutes.
*Mr. Pfluger. Thank you, Mr. Chairman, and thanks for
the witnesses being here.

I know we have had conversations in the past, and there 2656 is some of these issues I will bring up later, but I think 2657 2658 the sentiment that has been discussed here is that we know we need more power, we know we need more primary sources, we 2659 know that baseload capacity is important. That is important 2660 in my district. I represent the Permian Basin. 2661 There is a lot of requirements that are continuing to increase for 2662 2663 electricity there, whether it be the production of hydrocarbons or data centers or just normal life. 2664

And so, when you look at that, I think the first question for you all deals with the processes, the business model, the licensing of these microreactors, of, you know, the whole value chain. Are we operating at the speed of relevancy? Are we actually getting to the point?

And I don't think, you know, when you look at industry, they need stuff now. Sixty days, six months, or sixty months

2672 -- we need to be in the days range. And so, Chair, I will 2673 start with you. Tell us about the business model. Tell us 2674 where we are on operating and licensing at the speed of 2675 relevancy, because we have got to compete around the world. 2676 *Mr. Hanson. Yes. Thank you, Congressman.

We are leaning into this area from a regulatory standpoint. We have got a policy paper in front of the Commission right now that looks at how to adapt our existing regulations, just what we can do today, with some basic policy changes to adapt to the business model.

As you know, you know, there is a significant interest 2682 in the Permian Basin for oil and gas production alone in 2683 2684 these microreactors and deploying them, and the factory production of these that could be as quick as, you know, one 2685 a month or one every two months. And so staff came to us and 2686 said, "Look, we can accommodate some of this under our 2687 existing regulations in the following ways. Hey, what do you 2688 2689 think?'' And that is under consideration now.

But we have got the next paper, actually, from the staff that would kind of move us along that next chain. And so I can tell you this is an area of interest and focus for the

2693 Commission. We want to make sure that we are being flexible. 2694 We don't want to lead anybody down the garden path either, 2695 and make sure that we have got -- we are making some 2696 sustainable decisions in this way so that business can 2697 develop the way it wants to.

*Mr. Pfluger. Well, I want to advocate for companies like Shepherd Power that have recently sent a letter that, obviously, it is important that they -- we are making billions of dollars of investments right now as a country, and we need that framework to operate at the speed of relevancy. And so I can't advocate enough to do that.

Likewise, when you look at our ability to export, I 2704 mean, we have traveled into Eastern Europe, specifically into 2705 the Czech Republic and Poland. The chair of this full 2706 committee led a CODEL there last year, and you see that they 2707 are trying every single day to add to their baseload power. 2708 The export market just in the next 10 years -- I mean, you 2709 2710 quys know this better than anybody -- we are talking 600, 700, \$800 billion, but we are not competing with China and 2711 Russia right now because they are out there selling their 2712 technology. 2713

2714 And I want to make sure that on the export, are we set up -- and I will go to you, Commissioner Wright -- are we set 2715 2716 up right now to deal with export licenses to get to our allies and to add to their capability for baseload power? 2717 Thank you for the question. So I believe 2718 *Mr. Wright. we can do it, yes, but we have got to have stuff to sell that 2719 is licensed and certified, right? And I think that we -- so 2720 2721 we have got to provide that pathway right away. We have got to make it happen. Again, strike zone over home plate, the 2722 safety strike zone. We have to maintain that. But we have 2723 got to get these people through the process. 2724

2725 *Mr. Pfluger. And do we think that there are areas that 2726 can be made more efficient that the four of you have direct 2727 responsibility over that you can affect right now?

*Mr. Wright. I believe we can, and we have started with the appointment of a new EDO that is going to be the change agent and lead that change that the Commission is trying to focus on. And we are going to drive that change all the way down.

2733 *Mr. Pfluger. This is a national security issue. All 2734 over the world, when we hear from our partners, our allies,

2735 and countries who may not even be at that status, they say, "You know, you tell us not to engage with China on Huawei and 2736 2737 ZTE for telecommunications, but you offer us no alternative.'' Likewise, Westinghouse and some of these 2738 companies, they do have products, and we can export, and we 2739 can be a part of the solution. But I am asking you all to be 2740 a part of that. And if you don't have the authorities that 2741 2742 you need to do that, come back to us.

2743 Thirty seconds left. I voiced previously my concerns 2744 about interim storage. It affects my district. It affects 2745 the Permian Basin. We have had the geological discussion 2746 already. Do we believe that the process now engages 2747 communities that will highlight those safety issues --2748 Commissioner Caputo, and I will just keep going down the line 2749 -- because that is a big deal for interim storage.

And I can't agree more with my colleagues on the other side of the aisle. We need a permanent site. I think I know where that is.

2753 Over to you.

2754 *Ms. Caputo. Well, "permanent site'' is a policy issue 2755 for Congress.

2756 Certainly, during the process of licensing such a site, 2757 there are multiple opportunities for public engagement and 2758 public input. So clearly, we have communicated to the best 2759 of our ability and, obviously, the feelings of the community 2760 and the state are clear. So this is a matter pending for 2761 consideration before the Supreme Court. So I really would 2762 hesitate to comment much further.

*Mr. Pfluger. Mr. Chairman, I yield back. Thank you.
*Mr. Duncan. The gentleman yields back. I will now go
to Pennsylvania, Dr. Joyce, for five minutes.

*Mr. Joyce. Thank you, Chairman Duncan and Ranking
Member DeGette, for allowing me to waive on to today's
hearing, and thanks to our commissioners for coming.

Nuclear power currently provides approximately 30 2769 percent of the electricity that is utilized in my home state 2770 of Pennsylvania, and I am excited about the interest in 2771 Pennsylvania's existing nuclear fleet. Amazon is looking to 2772 2773 build data centers near the Susquehanna Steam Electric Station, and there are even talks of restarting the recently-2774 retired Three Mile Island plant. This interest is also 2775 driving utilities around the country to seek relicensing for 2776

2777 their reactors to operate for 80 years. All of this interest shows that there is a great market potential for the 2778 2779 deployment of advanced nuclear power.

By taking the clean, safe, and reliable traits of large-2780 scale nuclear and shrinking the size, small modular reactors 2781 and micro-reactors can provide energy to a new market of end 2782 Data centers and AI are expanding rapidly in places 2783 users. 2784 like Pennsylvania and Virginia. They will be critical components of advanced economics moving forward. 2785 They are also incredibly energy intensive, and are causing the largest 2786 significant increase in demand from our grid in decades. 2787 Nuclear can and should be the answer for the reliable energy 2788 2789 that these new data centers need.

Earlier this year I visited a Westinghouse facility in 2790 Pittsburgh, where the company is using their long history of 2791 innovation to make widespread availability of microreactors a 2792 reality. Westinghouse has transformed an old steel factory 2793 2794 in Pittsburgh into a manufacturing facility for this new technology, bringing family-sustaining jobs back to 2795 Pennsylvania. 2796

2797

We need to do everything that we can to enable this

2798 innovation. If current regulations for nuclear waste are a 2799 hindrance for this new technology, we need to be able to have 2800 discussions on how we can safely reform them to allow 2801 advanced nuclear to thrive.

Chair Hanson, the Nuclear Energy Institute sent a letter 2802 to the Office of New Reactor Regulation on May 31 with a 2803 concept paper for regulating rapid, high-volume production of 2804 microreactors in remote locations. This will require the 2805 Commission staff to think outside of the box. The paper 2806 identified 31 regulatory topics that would need to be 2807 addressed to enable this new approach to regulation. 2808 In light of what is necessary to meet these new business models, 2809 2810 what could revolutionize the deployment of nuclear 2811 technology, and what needs to change at the staff level to get this work completed? 2812

2813 *Mr. Hanson. Congressman, thank you.

As I mentioned to Congressman Pfluger, this is an area of, I think, of great interest to -- across the Commission. There are a couple of things, I think, and I put them in three buckets, if you will. First is policy changes that the Commission can make itself. Then there is a potential for

rulemaking. There is a provision in the ADVANCE Act that directs us to look at a microreactor-specific rulemaking that we can start working on now. And then there are potentially changes to the Atomic Energy Act itself.

For example, there is a 60-day hearing notice 2823 requirement for the deployment of any new reactor. But if 2824 you have a reactor that is rolling off an assembly line in 2825 2826 timeframes that are shorter than that, then how does that provision get implemented? I think that is just one example 2827 of potentially other issues that may need to be addressed, 2828 and I think we should proceed with the issues that the 2829 Commission can tackle itself now, but then work with the 2830 2831 Congress going forward on any other changes that are needed. *Mr. Joyce. Well, let's continue that, because I think 2832 you bring a great discussion point into this. 2833

Another NEA letter on May 8 of this year highlighted a recent agency Differing Professional Opinion, a DPO, which took nearly 950 days to resolve and delayed efforts to deploy Accident Tolerant Fuel, a critical advancement for safety. The recently enacted ADVANCE Act, which we have all been referencing, directs the NRC to fix this broken process.

2840 Chair Hanson, what does the slow DPO process signify 2841 about leadership and management's ability to ensure NRC 2842 performance that doesn't hinder the benefits of nuclear 2843 technology?

*Mr. Hanson. Yes, well, obviously, Congressman, we 2844 shouldn't have a 950-day DPO process. Differing Professional 2845 Opinions and the accommodation of those is critical to 2846 2847 nuclear safety culture, but we have to have a process that adjudicates those, addresses those quickly and efficiently in 2848 one way or the other, so that the agency can move on with a 2849 clear decision. And it is incumbent that the Commission set 2850 expectations for senior leadership that that process reform 2851 2852 takes place.

*Mr. Joyce. And I think that -- I really want to acknowledge you recognizing that a 950-day resolution is inadequate and unacceptable, and your leadership in this regard is paramount to turning this around.

2857 Mr. Chairman, again, I thank you for allowing me to 2858 waive on, and I yield the remainder of my time.

2859 *Mr. Duncan. The gentleman yields back.

2860 We generally don't let Senators participate in

2861 committees, but -- not sworn in yet. The gentleman from Utah, Mr. Curtis, is recognized for five minutes. 2862 2863 *Mr. Curtis. Thank you, Mr. Chairman. Your lips were moving, but I couldn't really hear what you said. 2864 2865 [Laughter.] *Mr. Curtis. I don't need to tell all of you the 2866 initial licensing from the NRC requires significant 2867 2868 resources, financial and other resources, which can be challenging for smaller innovators. That is why I was really 2869 pleased that my bipartisan Prize Act was included in the 2870 ADVANCE Act and signed into law this month. I appreciate the 2871 work of my friend, Congressman Tonko, in co-leading this 2872

2873 legislation, and look forward to working with the NRC on its 2874 implementation.

In short, the law will cover NRC fees for the first licensed and operational reactors in certain categories, so people who are cutting new ground and trying to innovate. This will incentivize quality applications and make it easier to deploy innovative technologies.

2880 Chair Hanson, could you just comment briefly on how we 2881 get these innovators off the ground, and is this a good idea

2882 to help them?

2883 *Mr. Hanson. Yes, thank you, Congressman, and thank you 2884 for that provision. I think it really strikes the right 2885 balance.

It is important for applicants to have some skin in the game, I think, and to ensure high-quality applications. And yet, where we can, we should be able to reduce the costs, as well, so that we are not an impediment to that innovation and those new and smaller movers in the market.

*Mr. Curtis. Thank you. And I am sure it is not lost on any of us that nuclear has zero emissions, and is something that we all want to move forward to. What steps can we take to expedite permitting responsibly to bring more of these projects online?

And how does Congress work with you to move that process, to be quicker?

*Mr. Hanson. Yes, thank you. I think there are some policy changes, and there are some process changes. We have made some policy changes already in -- at the Commission in the last year. We mentioned the mandatory hearing process in the course of this hearing. Part 53, the new regulation for

advanced reactors, is a risk-informed and much more flexible approach to this, but also things like physical security, siting guidelines, emergency planning zones, et cetera, to really adapt to the new reactor landscape.

In terms of the reviews themselves, then we are talking about a core team approach, pre-application engagement, rigorous project management, et cetera, to ensure the timeliness and that the reviews are, frankly, risk-informed and efficient in the way that they should be. And we are seeing some success, tut I think we have a ways to go in this, too.

*Mr. Curtis. Yes, I get it. The balancing act is important and difficult, and we can't compromise safety. But at the same time, we have got to get moving and figure out how to do this guicker.

2918 *Mr. Hanson. Indeed.

2919 *Mr. Curtis. Can you also just comment on keeping our 2920 existing fleet operating, what you would like to see and what 2921 we need to do to keep that existing fleet operational longer? 2922 *Mr. Hanson. Well, I think continuing to improve the 2923 efficiency of the subsequent license renewal process -- that

2924 is, to get those reactors licensed out to 80 years that want to do so, as well as the ones that want to operate out to 60 2925 2926 years, the provision in the ADVANCE Act about the reactor oversight process, I think, is important, as well, getting 2927 our -- getting the band back together on extended power 2928 uprates, and making sure that that process is efficient when 2929 those applications start to come in, as well as other things. 2930 2931 I think overall, from a strategic standpoint, the thing that I emphasize with the staff is we have been in business 2932 now for 50 years. We have learned a lot of things, and it is 2933 incumbent on us to use that knowledge to move forward and to 2934 2935 not do things the way we have always done them.

2936 *Mr. Curtis. I appreciate that. I think I would echo some of my colleague's words, which is we desperately need 2937 you to be successful, and we desperately need the industry to 2938 be successful. There is just no question the energy demands 2939 are such that without nuclear, and a lot of nuclear, I don't 2940 2941 see how we are going to meet our energy goals, I don't see how we are going to meet our climate goals. So I appreciate 2942 all of your work and appreciate all that you are doing to 2943 innovate and keep this ball moving forward. 2944

And with that, Mr. Chairman, I yield my time.

Mr. Duncan. The gentleman yields back. I now go to
Maryland's Mr. Sarbanes for five minutes.

2948 *Mr. Sarbanes. Thanks very much, Mr. Chair, thank you 2949 all for being here today.

I am pleased that the committee has been working to 2950 support the development of advanced nuclear reactors, the 2951 2952 next generation of our nuclear fleet that will help meet our 2953 nation's energy demands. These reactors, as you know, are poised to play an increasingly important role in our domestic 2954 energy production portfolio, but their successful deployment 2955 is contingent upon access to a well-trained domestic 2956 workforce. To meet the industry's growing technical, legal, 2957 safety, maintenance, and regulatory demands, we have to 2958 ensure that we are facilitating a pathway to train the 2959 highly-skilled professionals who will step into these roles. 2960 You may have touched on this already; I apologize if 2961 2962 that is the case. But Chair Hanson, I was encouraged on this front to read in your testimony about the Commission's 2963 request to support the University Nuclear Leadership Program 2964 which provides grants to institutions to foster education in 2965

nuclear science and engineering fields ranging from R&D to scholarships to faculty development. Could you describe some of the benefits you anticipate can result from the nuclear energy traineeship program established under the recently enacted ADVANCE Act?

2971 And how will these complement the existing University 2972 Nuclear Leadership Program?

2973 *Mr. Hanson. Thank you, Congressman, very much, and 2974 thank you for that provision on the traineeship program 2975 itself.

You know, our University Nuclear Leadership Program is 2976 often focused at nuclear engineering, you know, some of the 2977 bigger nuclear engineering programs in the country or 2978 universities that have played a historical role in the 2979 nuclear energy landscape. But often times an unappreciated 2980 or under-appreciated skill set that is required for nuclear 2981 is, for instance, certified health physicists and radiation 2982 2983 protection personnel. And often times they are -- you know, there isn't necessarily a lot of funding or academic programs 2984 at these bigger universities. 2985

And so what this does, in my book, is really expand the

aperture of things that the NRC and potentially DoE, in partnership with other parts of the government, can support in developing the nuclear skill sets that are needed for the future, both for the NRC but also kind of for the broader nuclear ecosystem.

2992 *Mr. Sarbanes. Are there other gaps you see in creating 2993 a domestic nuclear workforce that we could be helping you all 2994 address?

Mr. Hanson. Well, I think this fits in quite nicely. With the university program we re-established our minorityserving institution program. Again, a lot of schools that don't necessarily have nuclear engineering programs, you have the traineeship part that can focus on the skilled workforce, you know, welders carpenters, et cetera.

3001 So I think we should take the opportunity to implement 3002 this, see how it fits together, and then see if there are any 3003 gaps. And I would be happy to work with you in the future on 3004 that.

3005 *Mr. Sarbanes. Great. I mean, it is a very innovative 3006 approach. I don't know of an industry that isn't dealing 3007 with workforce shortages of one kind or another along the

3008 skill spectrum, so to have a special initiative to address that, I think, is really, really important. 3009 3010 Did anyone else want to comment on that? Sure. 3011 *Ms. Caputo. This university program has a really long 3012 history, and really originated from the need to sustain 3013 university programs like the chairman focused on, nuclear 3014 3015 engineering departments, et cetera. But it really was an outgrowth of a DoE initiative to track how many programs 3016 existed and how many students were choosing certain fields 3017 and actually yielding graduates. And so we haven't seen that 3018 level of tracking of positions for quite some time. 3019 And I think it is -- with the growth in industry that we 3020 are -- that we expect to see, and the nature of the 3021

3023 might be useful to rethink tracking important fields, and 3024 seeing whether or not there is a growth in enrollment and 3025 graduates that are going to be necessary to power these 3026 industries.

3022

competition in the workforce and other opportunities, it

3027 *Mr. Sarbanes. So that is important data collection 3028 that needs to be done, yes.

3029 *Mr. Wright. Yes, thank you. This is really an important area, because it is not just universities, right? 3030 3031 I mean, a lot of the people that we are going to need in some of these areas come from trade schools. They could come 3032 from two-year institutions. And we have already spoken 3033 about, you know, historically Black colleges, minority-3034 serving institutions, and the four-year programs that have --3035 3036 that are established already.

But in areas of HPs, and welders, and just builders, the 3037 people who need those core trade skills, and then -- but see 3038 then you got the people who are going to be doing the 3039 bookwork, and the accountants, and stuff like that. They are 3040 not all going to come from a university program, and I think 3041 we have got to really build that up and recognize that 3042 through working with industry to assess and identify those 3043 3044 areas.

3045 *Mr. Sarbanes. It is really all hands on deck -3046 *Mr. Wright. All hands on deck.

3047 *Mr. Sarbanes. -- is what you are describing. So thank 3048 you all very much. I appreciate it.

3049 I yield back.

3050 *Mr. Duncan. The gentleman's time has expired. I will 3051 now go to Mr. Balderson from Ohio.

3052 *Mr. Balderson. Thank you, Mr. Chairman. Thank you all 3053 for being here today.

Commissioner Caputo and Commissioner Wright, I will 3054 direct my first question to you both. We have held numerous 3055 hearings and had many discussions in this subcommittee 3056 3057 regarding the increasing demand on our electrical grid and concerns with resource adequacy and long-term grid 3058 reliability. I think the ADVANCE Act shows clear, bipartisan 3059 support for the new nuclear energy from this committee and 3060 3061 Congress, as well, as a whole.

However, given the amount of reliable generation that our grid operators have shown are at high risk of early retirement, it is important the NRC also support and protect our existing nuclear facilities, as well. I know we have discussed this a little bit, but how will the ADVANCE Act or other NRC initiatives support existing nuclear generation? Ladies first.

3069 *Ms. Caputo. Well, I think one thing that really brings 3070 it home for me is that there is a title in the bill that

3071 says, "improving Commission efficiency,'' and that, I think 3072 becomes an important starting point. Improving efficiency, 3073 whether it is in regards to power uprate reviews to increase 3074 power output of existing plants or the efficiency of license 3075 renewal to extend the life of existing plants, we need to be 3076 executing those reviews efficiently and predictably to make 3077 sure that these assets are able to continue operating.

3078 *Mr. Balderson. Commissioner Wright?

3079 *Mr. Wright. I agree with everything that Commissioner 3080 Caputo has said.

We have also got to challenge ourselves to do a better job, set some goals, stretch goals, you know, and adopt metrics that are going to matter for us going down the road. We have a huge opportunity. This is a new day. And the ADVANCE Act, what you have done, is going to help us. So we thank you.

3087 *Mr. Balderson. Thank you.

3088 Ms. Caputo, go ahead. I was going to come back to you, 3089 too, but go right ahead, ma'am.

3090 *Ms. Caputo. And just to add, too, to what Commissioner 3091 Wright was saying, part of this efficiency is having the

3092 right processes, and that the processes are efficient, and 3093 having the right people in place with the skills to execute 3094 the review.

But there is also a requirement here for leaders in the agency to act with a sense of urgency and demonstrate that sense of urgency so that the staff recognize, yes, the safety must come first, but the decision needs to be efficient and predictable.

Mr. Balderson. Okay. And you talked a little bit about it before, Commissioner Caputo, but the license renewal in your testimony that you spoke of, can you expand a little bit on how the committee would play a role in this? Ms. Caputo. How the Commission will play a role?

3105 *Mr. Balderson. Yes.

*Ms. Caputo. Well, the Commission plays a role -- I guess I would start from probably a budgeting position. We need to make sure that we are budgeting adequate funds for license renewal reviews. The industry certainly has indicated that they expect a lot of subsequent license renewal to come in. Over the long term, 90 percent of the existing fleet is expected to come in.

3113 Historically, in reviewing the first batch of initial license reviews, the agency resourced itself to have 12 under 3114 3115 review at any one point in time. At this point, the information we have been given by the staff suggests that --3116 it suggests a target of six. I think we need to focus on not 3117 only making these reviews more streamlined, but also acting 3118 with an expectation that we are reviewing 12 at a time to 3119 3120 ensure that we will be able to meet the industry's requirements as we go through these reviews. They should be 3121 -- this batch should be considerably more efficient than 3122 initial license reviews. 3123

The issue with license extension has to do with aging 3124 management of components that aren't routinely or 3125 periodically swapped out. And so the aging management 3126 programs that were reviewed and approved and inspected for 3127 the first initial review -- first initial extension are in 3128 place. So the nature of what we should be reviewing for a 3129 3130 second license extension really should be focused on anything new and unique to that 20-year time span, because much of the 3131 infrastructure for aging management, both from a utility 3132 program standpoint and a regulatory standpoint, already 3133

3134 exists. *Mr. Balderson. Okay, thank you. But I also am going 3135 3136 to call you -- from a committee standpoint, what can we do also in this process for licensing renewal? 3137 And we are down to 15 seconds, please. 3138 *Ms. Caputo. Hold us accountable for results. We need 3139 to have metrics in place, but we need to actually execute 3140 3141 effectively. And that is going to take a leadership focus, I think, to really communicate that these need to be done. 3142 We have got a number of applications that have not been executed 3143 in a timely fashion, and we need to correct that, finish the 3144 ones that we have underway so that we are ready for the ones 3145 3146 that are going to come in. 3147 *Mr. Balderson. Okay. I appreciate that answer. Thank you very much. 3148 I yield back, Mr. Chairman. 3149 *Mr. Duncan. The gentleman yields back. I now go to 3150 3151 the gentlelady from Iowa, Mrs. Miller-Meeks, for five 3152 minutes. *Mrs. Miller-Meeks. I thank you, Mr. Chairman, and 3153 thank you for allowing me to waive on to this subcommittee 3154 158

3155 hearing today.

Interestingly enough, my father, who was a career Air 3156 3157 Force-enlisted, was part of taking offline a nuclear power plant in Fort Belvoir, Virginia, Sundance, Wyoming, and then 3158 at Wright-Patterson Air Force Base. And even prior to me 3159 being in Congress, I toured the Duane Arnold Nuclear Power 3160 Plant in Palo, Iowa, which was a phenomenal facility now 3161 3162 offline, and even at that time, which was over a decade ago, was informed about the workforce challenges and issues for 3163 nuclear because we were not training individuals in nuclear 3164 engineering or the other workforce needed. 3165

So that when we ramped up -- and as we know and as you 3166 3167 all have said -- and Commissioner Caputo, you mentioned in your testimony, and I agree -- that affordable, reliable, 3168 clean, abundant energy is the lifeblood of our economy and, 3169 by all accounts, electricity demand -- and this is not new, 3170 we have known for at least a decade that energy demand is 3171 3172 going up not only in the United States, but all across the world. It is going to continue to grow, and nuclear energy 3173 will play a key role in supplying our baseload energy 3174 3175 generation moving forward.

I also appreciate your comments about having the right processes and, you know, would wonder, as I was director of the Department of Public Health and we handled nuclear as it comes through the state, introducing Lean Six Sigma into our processes, that that may help in some of the efficiency you are talking about.

Outside of workforce and staffing resources, what do you see as the biggest obstacle to your organizational readiness to license new nuclear infrastructure, including advanced reactor designs and fuel cycle facilities to handle advanced fuel designs for new reactor types? I think you mentioned that, that the efficiencies should increase after the first few licenses.

*Ms. Caputo. Well, like any organization, with practice 3189 we should demonstrate a learning curve. I think the 3190 challenge for the NRC is we don't always. And some of that 3191 may be, I think, attributable to training and personnel, and 3192 3193 certainly a sense of urgency on the part of leadership to recognize that subsequent reviews should be getting smoother 3194 and more efficient than the first time someone tries a new 3195 process. So some of that, I think, gets back to leadership. 3196

3197 Some of it, I think, has to do with training. There was a lot of concern, has been continuing concern with the 3198 3199 component of our workforce that is retirement-eligible. At one point it was more than half. Now it is down around a 3200 quarter. And with that, in managing that retirement wave, we 3201 have hired 600 people. So this is about 20 percent of the 3202 agency that has swapped out. And so we are facing -- while 3203 3204 we have been blessed and able to hire that many people, we do 3205 have, I think, a knowledge management challenge and a training challenge to make sure that we are hiring the right 3206 people for the workload that is facing the agency, and that 3207 3208 they are trained and ready to execute the reviews that need 3209 to be executed.

3210 So it is a leadership focus, but it is also a training 3211 and knowledge management challenge.

Mrs. Miller-Meeks. Yes. Well, certainly, one could say that we are already behind. We are already a decade behind in bringing new energy online, and especially given the EPA's rules on taking power plants offline within eight years, the time it takes to get a nuclear facility ramped up to online.

I will just underscore your point that we hope that everybody in the agency -- new hires, existing hires -understands the urgency of what we are dealing with to get energy, especially clean energy, demand to meet current demands.

With licensing fees set to comprise a smaller percentage of your budget outlays in the coming fiscal year compared to fiscal year 2024, how does the Commission intend to prioritize licensing work among competing interests to fulfill the congressional directives in the ADVANCE Act, Commissioner Caputo?

Ms. Caputo. This has been an ongoing challenge, I think, for the agency. We had quite a peak in licensing work, post-Fukushima, that has really waned over time. And yet we have looming on the horizon quite a large opportunity for work. So managing fees and budgeting appropriately has been quite a challenge.

When we budget for licensing work that doesn't come in, it forces us to shift that budget authority into annual fee space, which drives up the annual fees on existing licensees. So it is a challenge for us to manage that. It is something

3239 that we have certainly struggled with. It tends to result in a fair amount of carryover, which we have seen. So we have 3240 3241 adequate resources, but we are not necessarily placing our management focus on executing licensing work in a timely way, 3242 and I think that is something that we very much need to hone 3243 in on and improve so that when this wave of licensing work 3244 hits, we have leadership and workforce trained and ready to 3245 3246 act in a very efficient way.

3247 *Mr. Duncan. The gentlelady yields back. I want to 3248 thank all the commissioners for being here today.

As you see the waive-ons, there is a lot of interest in this topic, and members may have additional written questions for you all.

I remind members they have 10 business days to submit additional questions for the record, and I ask the witnesses to do their best to submit responses within 10 business days.

I ask unanimous consent to insert in the record documents included on the staff hearing documents list.

3257 Without objection, that will be the order.

3258 [The information follows:]

3259

3260 ********COMMITTEE INSERT********

3262 *Mr. Duncan. And thanks to all the staff for being 3263 here, the interest in this hearing. And with that, we will 3264 stand adjourned. 3265 [Whereupon, at 1:26 p.m., the subcommittee was 3266 adjourned.]