

**AMENDMENT TO THE COMMITTEE PRINT FOR**  
**H.R. \_\_\_\_\_**  
**(PIPELINE SAFETY, MODERNIZATION, AND**  
**EXPANSION ACT OF 2024)**  
**OFFERED BY M. \_\_\_\_\_**

Amend section 9 to read as follows:

1 **SEC. 9. AUTHORIZATION OF APPROPRIATIONS.**

2 (a) GAS AND HAZARDOUS LIQUID.—Section 60125  
3 of title 49, United States Code, is amended by striking  
4 subsection (a) and inserting the following:

5 “(a) GAS AND HAZARDOUS LIQUID.—

6 “(1) IN GENERAL.—From fees collected under  
7 section 60301, there are authorized to be appro-  
8 priated to the Secretary to carry out section 12 of  
9 the Pipeline Safety Improvement Act of 2002 (49  
10 U.S.C. 60101 note; Public Law 107–355) and the  
11 provisions of this chapter relating to gas and haz-  
12 ardous liquid—

13 “(A) \$181,400,000 for fiscal year 2024, of  
14 which—

15 “(i) \$9,000,000 shall be used to carry  
16 out section 12 of the Pipeline Safety Im-

1                   provement Act of 2002 (49 U.S.C. 60101  
2                   note; Public Law 107–355); and

3                   “(ii) \$73,000,000 shall be used for  
4                   making grants;

5                   “(B) \$189,800,000 for fiscal year 2025, of  
6                   which—

7                   “(i) \$9,000,000 shall be used to carry  
8                   out section 12 of the Pipeline Safety Im-  
9                   provement Act of 2002 (49 U.S.C. 60101  
10                  note; Public Law 107–355); and

11                  “(ii) \$75,000,000 shall be used for  
12                  making grants;

13                  “(C) \$198,200,000 for fiscal year 2026, of  
14                  which—

15                  “(i) \$9,000,000 shall be used to carry  
16                  out section 12 of the Pipeline Safety Im-  
17                  provement Act of 2002 (49 U.S.C. 60101  
18                  note; Public Law 107–355); and

19                  “(ii) \$77,000,000 shall be used for  
20                  making grants; and

21                  “(D) \$206,600,000 for fiscal year 2027, of  
22                  which—

23                  “(i) \$9,000,000 shall be used to carry  
24                  out section 12 of the Pipeline Safety Im-

1                   provement Act of 2002 (49 U.S.C. 60101  
2                   note; Public Law 107–355); and

3                   “(ii) \$79,000,000 shall be used for  
4                   making grants.

5                   “(2) TRUST FUND AMOUNTS.—In addition to  
6                   the amounts authorized to be appropriated under  
7                   paragraph (1), there are authorized to be appro-  
8                   priated from the Oil Spill Liability Trust Fund es-  
9                   tablished by section 9509(a) of the Internal Revenue  
10                  Code of 1986 to carry out section 12 of the Pipeline  
11                  Safety Improvement Act of 2002 (49 U.S.C. 60101  
12                  note; Public Law 107–355) and the provisions of  
13                  this chapter relating to hazardous liquid—

14                  “(A) \$30,000,000 for fiscal year 2024, of  
15                  which—

16                  “(i) \$2,000,000, pursuant to the au-  
17                  thority in section 12(f) of the Pipeline  
18                  Safety Improvement Act of 2002 (49  
19                  U.S.C. 60101 note; Public Law 107–355),  
20                  shall be used to carry out section 12 of  
21                  such Act; and

22                  “(ii) \$11,000,000 shall be used for  
23                  making grants;

24                  “(B) \$30,500,000 for fiscal year 2025, of  
25                  which—

1                   “(i) \$2,000,000, pursuant to the au-  
2                   thority in section 12(f) of the Pipeline  
3                   Safety Improvement Act of 2002 (49  
4                   U.S.C. 60101 note; Public Law 107–355),  
5                   shall be used to carry out section 12 of  
6                   such Act; and

7                   “(ii) \$11,500,000 shall be used for  
8                   making grants;

9                   “(C) \$31,000,000 for fiscal year 2026, of  
10                  which—

11                   “(i) \$2,000,000, pursuant to the au-  
12                   thority in section 12(f) of the Pipeline  
13                   Safety Improvement Act of 2002 (49  
14                   U.S.C. 60101 note; Public Law 107–355),  
15                   shall be used to carry out section 12 of  
16                   such Act; and

17                   “(ii) \$12,000,000 shall be used for  
18                   making grants; and

19                   “(D) \$31,500,000 for fiscal year 2027, of  
20                  which—

21                   “(i) \$2,000,000, pursuant to the au-  
22                   thority in section 12(f) of the Pipeline  
23                   Safety Improvement Act of 2002 (49  
24                   U.S.C. 60101 note; Public Law 107–355),

1 shall be used to carry out section 12 of  
2 such Act; and

3 “(ii) \$12,500,000 shall be used for  
4 making grants.

5 “(3) UNDERGROUND NATURAL GAS STORAGE  
6 FACILITY SAFETY ACCOUNT.—From fees collected  
7 under section 60302, there is authorized to be ap-  
8 propriated to the Secretary to carry out section  
9 60141 \$7,000,000 for each of fiscal years 2024  
10 through 2027.

11 “(4) RECRUITMENT AND RETENTION.—From  
12 amounts made available to the Secretary under  
13 paragraphs (1) and (2), the Secretary shall use, to  
14 carry out section 102(e) of the Protecting our Infra-  
15 structure of Pipelines and Enhancing Safety Act of  
16 2020 (Public Law 116–260)—

17 “(A) \$3,400,000 for fiscal year 2024, of  
18 which—

19 “(i) \$2,890,000 shall be from  
20 amounts made available under paragraph  
21 (1)(A); and

22 “(ii) \$510,000 shall be from amounts  
23 made available under paragraph (2)(A);

24 “(B) \$5,100,000 for fiscal year 2025, of  
25 which—

1 “(i) \$4,335,000 shall be from  
2 amounts made available under paragraph  
3 (1)(B); and

4 “(ii) \$765,000 shall be from amounts  
5 made available under paragraph (2)(B);

6 “(C) \$6,800,000 for fiscal year 2026, of  
7 which—

8 “(i) \$5,780,000 shall be from  
9 amounts made available under paragraph  
10 (1)(C); and

11 “(ii) \$1,020,000 shall be from  
12 amounts made available under paragraph  
13 (2)(C); and

14 “(D) \$8,500,000 for fiscal year 2027, of  
15 which—

16 “(i) \$7,225,000 shall be from  
17 amounts made available under paragraph  
18 (1)(D); and

19 “(ii) \$1,275,000 shall be from  
20 amounts made available under paragraph  
21 (2)(D).”.

22 (b) OPERATIONAL EXPENSES.—Section 2(b) of the  
23 PIPES Act of 2016 (Public Law 114–183; 130 Stat. 515)  
24 is amended by striking paragraphs (1) through (3) and  
25 inserting the following:

1 “(1) \$31,000,000 for fiscal year 2024.

2 “(2) \$32,000,000 for fiscal year 2025.

3 “(3) \$33,000,000 for fiscal year 2026.

4 “(4) \$34,000,000 for fiscal year 2027.”.

5 (c) ONE-CALL NOTIFICATION PROGRAMS.—Section  
6 6107 of title 49, United States Code, is amended by strik-  
7 ing “\$1,058,000 for each of fiscal years 2021 through  
8 2023” and inserting “\$2,000,000 for each of fiscal years  
9 2024 through 2027”.

10 (d) EMERGENCY RESPONSE GRANTS.—Section  
11 60125(b)(2) of title 49, United States Code, is amended  
12 by striking “fiscal years 2021 through 2023” and insert-  
13 ing “fiscal years 2024 through 2027”.

14 (e) PIPELINE SAFETY INFORMATION GRANTS TO  
15 COMMUNITIES.—Section 60130(c)(1) of title 49, United  
16 States Code, is amended by striking “\$2,000,000 for each  
17 of fiscal years 2021 through 2023 to carry out this sec-  
18 tion.” and inserting the following: “, to carry out this sec-  
19 tion, the following:

20 “(A) \$2,250,000 for fiscal year 2024.

21 “(B) \$2,500,000 for fiscal year 2025.

22 “(C) \$2,750,000 for fiscal year 2026.

23 “(D) \$3,000,000 for fiscal year 2027.”.

24 (f) IMPROVING TECHNICAL ASSISTANCE.—Section  
25 60130(c)(2) of title 49, United States Code, is amended—

1 (1) by striking “each fiscal year, the Secretary  
2 shall award \$1,000,000” and inserting “, the Sec-  
3 retary shall award”; and

4 (2) by striking the period at the end and insert-  
5 ing the following: “the following amounts:

6 “(A) \$1,250,000 for fiscal year 2024.

7 “(B) \$1,500,000 for fiscal year 2025.

8 “(C) \$1,750,000 for fiscal year 2026.

9 “(D) \$2,000,000 for fiscal year 2027.”.

10 (g) DAMAGE PREVENTION PROGRAMS.—Section  
11 60134(i) of title 49, United States Code, is amended in  
12 the first sentence by striking “\$1,500,000 for each of fis-  
13 cal years 2021 through 2023” and inserting “\$2,000,000  
14 for each of fiscal years 2024 through 2027”.

15 (h) PIPELINE INTEGRITY PROGRAM.—Section 12(f)  
16 of the Pipeline Safety Improvement Act of 2002 (49  
17 U.S.C. 60101 note) is amended—

18 (1) by striking “\$3,000,000” and inserting  
19 “\$2,000,000”; and

20 (2) by striking “2021 through 2023” and in-  
21 serting “2024 through 2027”.

