1 Diversified Reporting Services, Inc. 2 RPTS EUELL 3 HIF030030 4 5 6 EXPOSING PRESIDENT BIDEN'S PLAN TO DISMANTLE THE SNAKE RIVER DAMS AND THE 7 8 NEGATIVE IMPACTS TO THE UNITED STATES 9 TUESDAY, JANUARY 30, 2024 10 House of Representatives, Subcommittee on Energy, Climate, and Grid Safety 11 Committee on Energy and Commerce, 12 13 Washington, D.C. 14 The subcommittee met, pursuant to call, at 10:01 a.m., 15 in Room 2123 Rayburn House Office Building, Hon. Jeff Duncan 16 17 [chairman of the subcommittee] presiding. 18 Representatives Duncan, Latta, Guthrie, 19 Present: 20 Griffith, Bucshon, Walberg, Palmer, Lesko, Pence, Armstrong, 21 Weber, Balderson, Pfluger, Rodgers (ex officio); DeGette,

22 Matsui, Tonko, Veasey, Kuster, Schrier, Sarbanes, Cardenas, 23 Blunt Rochester, and Pallone (ex officio). 24 Also present: Representatives Fulcher and Obernolte. 25 26 Staff present: Kate Arey, Digital Director; Sarah 27 Burke, Deputy Staff Director; David Burns, Professional Staff Member; Nick Croker, Senior Advisor & Director of Coalitions; 28 29 Sydney Greene, Director of Operations; Rebecca Hagigh, 30 Executive Assistant; Nate Hodson, Staff Director; Daniel Kelly, Press Assistant; Patrick Kelly, Staff Assistant; Sean 31 32 Kelly, Press Secretary; Alex Khlopin, Staff Assistant; Peter 33 Kielty, General Counsel; Emily King, Member Services Director; Elise Krekorian, Counsel; Mary Martin, Chief 34 Counsel; Brandon Mooney, Deputy Chief Counsel; Kaitlyn 35 Peterson, Clerk; Karli Plucker, Director of Operations 36 37 (shared staff); Peter Spencer, Senior Professional Staff 38 Member; Michael Taggert, Policy Director; Dray Thorne, Director of Information Technology; Waverly Gordon, Minority 39 40 Deputy Staff Director and General Counsel; Tiffany Guarascio, Minority Staff Director; Brian Hall, Minority Energy Fellow; 41 42 Kristopher Pittard, Minority Professional Staff Member; Emma

- Roehrig, Minority Staff Assistant; Kylea Rogers, Minority
  Policy Analyst; Medha Surampudy, Minority Professional Staff
  Member; Tuley Wright, Minority Staff Director; and Deyonna
  Burton, Minority Intern.
- 47

48 \*Mr. Duncan. The Subcommittee on Energy, Climate, and 49 Grid Security will now come to order. The chair recognizes 50 himself for five minutes for an opening statement. 51 I want to thank you all for being here today and welcome 52 to the Energy, Climate, and Grid Security Subcommittee 53 hearing titled Exposing President Biden's Plan to Dismantle the Snake River Dams and the Negative Impacts to the United 54 55 States. Today we will examine the draft mediated agreement 56 recently released by the White House, U.S. Government 57 Commitments in Support for the Columbia River Basin Restoration Initiative and Partnership with the Six 58 59 Sovereigns. This agreement was released in December on December 60

14, 2023, and it followed a presidential memorandum issued by 61 President Biden in September that directs federal agencies to 62 63 prioritize the restoration of "healthy and abundant'' salmon, 64 steelhead, other native fish populations in the Columbia River Basin. The agreement was filed in the District Court 65 66 in Oregon and set commitments made by the Federal Government. It was implemented through a memorandum of understanding 67 between the United States, four Native American tribes, and 68

69 environmental nonprofit organizations.

On the first panel today we will hear from government 70 71 stakeholders with various roles in managing the dams. One of 72 these is the Council of Environmental Quality, CEQ, who is responsible for convening this secret and confidential 73 74 mediation to develop the draft agreement that lays the groundwork for eventually breaching the Lower Snake River 75 Dams. On the second panel we will hear from stakeholders 76 77 impacted by this agreement, many of whom had no input in this 78 secret agreement.

79 This agreement was brokered without any input from the 80 electric providers, those responsible for delivering reliable 81 energy. It is important we hear from one of their 82 representatives today. Jim Matheson, the CEO of the Rural Electrical Cooperative Association, will testify about how 83 84 the potential agreement would jeopardize electric reliability and increase the cost for millions of Americans throughout 85 86 the Pacific Northwest.

Electric cooperatives operate in 48 states and are responsible for providing electricity and energy to millions of rural Americans. Hydroelectric power generated by the

90 Columbia River System is the backbone of the electric grid in 91 the Pacific Northwest. It is the reason the lights stay on. 92 This agreement jeopardizes this carbon-free resource.

93 Of course, the Lower Snake River Dams and the over 3,000 94 megawatts of electricity they provide are critical to Chair 95 Rodgers's district where hydropower accounts for nearly 70 96 percent of electricity generation, but hydropower is also 97 critical for states and counties all over the country. 98 Hydropower is the Nation's largest source of renewable 99 energy, and I am worried about the precedent this agreement 100 sets.

101 For example, in my district, the 3rd District of South Carolina, the Duke Energy Bad Creek Hydroelectric Project is 102 103 able to provide enough energy to power nearly one million homes. Last summer I was able to host members of this 104 105 committee and the House Energy Action Team on a tour of this 106 facility. It is an approximately 1600 megawatt battery that stores mainly renewable solar energy as well as excess 107 108 nuclear baseload power that would otherwise be curtailed 109 because it was generated during periods of low demand. Also in my district on Lake Hartwell Dam is an Army 110

111 Corps-managed dam as part of the Savannah River System, which 112 is critical to hydropower generation in South Carolina and 113 Georgia.

114 On the second panel we will also hear about the 115 agreement's impacts on agriculture transportation in the 116 region from Casey Chumrau, CEO of the Washington Grain 117 Commission, and Neil Maunu, Executive Director of the Pacific 118 Northwest Waterways Association.

119 There are some broader impacts. This agreement 120 represents ineffective governing and stripping the people of 121 Chair Rodgers's district of their right to be heard in the 122 process. Shutting out critical stakeholders will result in a 123 disastrous outcome for the state. Too many times we have 124 seen this administration kowtow to radical environmentalists who rely on political objectives instead of science and 125 126 facts. This creates a policy that undercuts energy affordability and reliability, something this committee's 127 focused on, and ends up having a negative environmental 128 129 impact.

Look no further than the Biden administration decisionto halt permits for new LNG export projects. Special

132	interest and big funded climate groups are running this
133	administration, not the American people.
134	[The statement of Mr. Duncan follows:]
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136	*********COMMITTEE INSERT********
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138 \*Mr. Duncan. So I look forward to this hearing today, 139 and I will now recognize the Ranking Member DeGette for five 140 minutes.

141 \*Ms. DeGette. Thank you so much, Mr. Chairman. The 142 Pacific Northwest is home to the Columbia River Basin, and 143 the Columbia River Basin is home to 13 species of salmon and steelhead that are listed as endangered or threatened under 144 145 the Endangered Species Act. The principal tributary of the 146 Columbia River, the Snake River, houses four larges dams constructed by the Federal Government in the 1960s and early 147 148 1970s.

149 Construction and operation of the dams, private dam 150 building, and population growth have negatively impacted wild 151 fish populations. This has led to years of litigation and court rulings which have found operation of the dams violates 152 153 the Endangered Species Act. In addition, historically low 154 numbers of fish harm the Federal Government's treaty obligations to tribal nations which depend on the Columbia 155 156 River's fish Basin's fish supply. Fish are integral to the 157 culture, economy, and way of life for tribal nations in the region, and the U.S. has a responsibility to support their 158

159 rights.

160 So why am I setting this stage? Why are we holding this 161 hearing? Our committee has oversight responsibilities over 162 our Nation's energy sector. The Snake River Dams provide energy for the U.S. verse via hydropower, which supplies a 163 164 significant amount of power to the region. This power, 165 transported and marketed by the federal Bonneville Power 166 Administration, is vital to millions in the West. But valid 167 court challenges intended to protect and allow for fish repopulation have resulted in the reduction of hydropower 168 169 generation.

170 So here we find ourselves being pulled in multiple different directions to ensure that we can live up to our 171 172 commitments under our treaty obligations and the Endangered Species Act all while providing the Pacific Northwest with 173 174 abundant clean power. I think I speak for everybody here 175 when I say energy security and reliability are of utmost importance to this subcommittee, and we can't afford to risk 176 177 the uncertainty that would come from upholding the status quo 178 and allowing for 10 more years of litigation.

179 That is why I am thankful that the Biden administration

180 has prioritized finding a solution to this difficult 181 situation. The administration has brought together the 182 states of Oregon and Washington with four native tribes, 183 known collectively as the Six Sovereigns, to chart a path forward for the Pacific Northwest and the Columbia River 184 185 System. This historic agreement, announced last December, provides for a 10-year stay of litigation to provide much 186 187 needed stability for the region.

188 It will also allow time to invest in a clear path 189 forward that considers the needs of relevant states, tribal 190 nations, and stakeholders. As part of the agreement, the 191 Biden administration will bring in more than a billion 192 dollars in federal investments to the Columbia River Basin. 193 These investments will restore salmon, steelhead, and other native fish populations while also supporting the development 194 195 of one to three gigawatts of tribally-sponsored clean energy 196 projects.

197 Part of the agreement also includes creating a PNW 198 tribal energy program within the Department of Energy. This 199 program would support the Six Sovereigns in identifying 200 resources provided by IRA and the Bipartisan Infrastructure

Act to support the development of their own clean energy resources. Through this agreement, the Biden administration made commitments to strengthen our relation with tribal nations, restore wild fish populations, and invest in clean energy.

206 This is an action plan that I support over the 207 uncertainty over the alternative that we have seen play out over the last 20 years. The future of the Columbia River 208 209 Basin is already better off because of the partnership in the 210 U.S. and the Six Sovereigns have established because 211 hydropower is an important resource that is vital to our 212 transition to clean energy, and this agreement will prevent 213 continued litigation from chipping away at energy generation 214 in the region. We hope this incredibly complicated situation can be resolved in a way that maximizes clean energy 215 216 generation while protecting endangered species and honoring 217 our treaty obligations to tribes.

Now my colleagues on the other side of the aisle are attempting to assert that the agreement calls for the removal of the dam while no alternative solutions that are supported by the many stakeholders that deserve a seat at the table.

222	That is simply not true. Here is the reality. The agreement
223	reasserts that only Congress can authorize the removal of the
224	Snake River Dams. It doesn't mandate us to do anything.
225	So I would be interested in a hearing that looks into
226	what action Congress should take, a hearing grounded in
227	reality, because no one that _ not one that relies on
228	misinformation and fearmongering, which I hope this hearing
229	will not devolve into.
230	[The statement of Ms. DeGette follows:]
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232	********COMMITTEE INSERT********
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\*Ms. DeGette. And may I take a moment of personal privilege, Mr. Chairman, to recognize our dear friend and former Energy and Commerce member, Jim Matheson, who we miss every day. Welcome.

238 [Applause.]

239 \*Mr. Duncan. Jim, good to see you.

The gentlelady yields back. I now recognize the chair of the full committee, Chair Rodgers, for five minutes for her opening statement.

243 Thank you, Mr. Chairman. Good morning, \*The Chair. 244 everyone. The Columbia River System is the beating heart of 245 the Pacific Northwest. This critical infrastructure helped transform our region into one of the most productive 246 247 agriculture regions in the world. It serves as super marine highway for farmers to ship their products all across America 248 249 while keeping thousands of trucks off the roads every year. 250 The dams along the Lower Snake River have strengthened our energy grid, lowered energy costs, and made us a leader 251 252 in reducing carbon emissions. They help prevent life 253 threatening blackouts during extreme weather not just in 254 Washington State but in California, Idaho, Oregon, Montana,

and Wyoming, and support a thriving tourism economy and small businesses. They help protect our region and cities from devastating floods. To put it simply, the Columbia River System is critical to our entire way of life.

259 Unfortunately, some people don't see it that way, 260 including a few of our witnesses here today. For more than 261 two years the Biden administration worked behind closed doors 262 with a select group to develop a secret package of actions 263 and commitments that would temporarily settle litigation, 264 temporarily, over the future of our river system. The 265 agreement was released last month and I am deeply concerned.

266 It advances efforts to remove the four Lower Snake River 267 While the administrative will say only Congress has dams. 268 the authority to breach the dams, they wasted no time entering into commitments that bypass Congress and agreeing 269 270 to spend more than a billion dollars to achieve their 271 political goal, again without congressional approval. What is worse is despite my repeated calls for transparency, the 272 273 White House actively and deliberately left out voices of 274 those who depend on the river system the most. Dozens of stakeholders and utility companies practically begged to be 275

276 heard in this process, only to be turned away, shut out, and 277 ignored.

278 I am sure our witnesses will say they spoke to everyone, 279 but it is not honest. I have heard from many who the 280 administration didn't talk to. And here is 40 letters 281 representing individuals and organizations that represent 282 thousands in the Pacific Northwest that were not included. 283 This process was never about getting results for 284 endangered salmon, it was a reckless pursuit of an activist 285 agenda, a misguided mission to tear out our dams with no 286 scientific data to back it up. In fact, this agreement 287 relies entirely, almost entirely on an inconclusive NOAA report, which it itself acknowledges may not save the salmon. 288 289 It also fails to acknowledge our historic investments that 290 have made the dams nearly transparent to fish.

But apparently a few unelected bureaucrats at the White House think that they know better than the people whose lives depend on them. And sadly, this level of arrogance is not surprising. After all, it isn't the first time an administration has felt empowered to impose its will on the Pacific Northwest.

297 In the 1990s after countless lawsuits, the Federal 298 Government came up with a recovery plan for the Northern 299 Spotted Owl, and it locked up millions of acres of forest 300 without scientific evidence to support such a drastic 301 decision. This devastated timber communities. Thousands of 302 people lost their jobs. Our forest became diseased and bug-303 infested, which has led to millions of acres being burned, 304 catastrophic wildfires.

Now, almost 40 years later, the Spotted Owl population in the Pacific Northwest has declined. It has declined nearly 70 percent, thanks to an invasive barred owl and a misguided plan that didn't work.

309 No one has ever been held accountable for the harm this 310 did, and no one will be, which is how we find ourselves here today fighting another plan we didn't ask for. We all share 311 312 the goal of recovering endangered salmon populations, but we 313 have to focus on what is actually going to get results. Like addressing the exploding sea lion population at the mouth of 314 315 the Columbia River. They are not native. Prioritizing 316 habitat restoration, improving the ocean conditions. It is 317 like a black hole out there.

318 If we do not learn from the past, history is bound to 319 repeat itself, and we are seeing it happen right before our The Lower Snake River Dams are not the problem and 320 eves. 321 breaching them is not the solution. The sooner we accept 322 that reality, the truth, the sooner we can get back to having a regional dialogue that includes all voices and achieves our 323 324 shared goals. 325 This is something that the administration failed is 326 failing to understand. So I look forward to exposing the

327 truth today about a plan that will destroy the lives, the 328 people I represent.

329 [The statement of The Chair follows:]

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331 \*\*\*\*\*\*\*\*COMMITTEE INSERT\*\*\*\*\*\*\*\*

333 \*The Chair. Thank you. I yield back.

334 \*Mr. Duncan. Well said. The gentlelady yields back. I 335 now go to the ranking member of the full committee, Mr. 336 Pallone from New Jersey, for five minutes.

337 \*Mr. Pallone. Thank you, Mr. Chairman. Today the 338 subcommittee is holding a hearing on a strong agreement that 339 the Biden administration negotiated to provide much needed 340 certainty to the Pacific Northwest and the Columbia River 341 Basin. Over the past 20 years, courts have consistently 342 found that the current operation of the Columbia River System 343 violates the Endangered Species Act. It was important for 344 the Biden administration to act so that the region's power 345 system was not put at risk and to ensure we are meeting our 346 treaty and trust responsibilities to the Columbia River Basin 347 tribes.

The Biden administration found a path forward with the tribes and the State of Washington's \_ both Washington and Oregon that allows for a more predictable clean energy future and makes much needed investments in the steelhead and salmon that have nearly been driven to extinction in the region. This agreement provides for a decade long stay of litigation

354 and was the product of years of hard work from stakeholders across the region, including federal and state governments, 355 356 tribal nations, and industries that rely on the river. 357 Unfortunately, this agreement has been clouded by 358 misinformation and we are likely to hear more of that 359 misinformation here today. Since Republicans have been 360 unable to propose serious solutions to the complex issues 361 facing the Columbia River Basin, they are now baselessly 362 attacking the Biden administration's action in order to 363 distract from their own inability to govern. 364 The Republican majority's hyperbole around this hearing 365 has been ridiculous. They claim that the Biden

administration has a secret plan to dismantle the Snake River Dams, apparently it is so secret that the administration's detailed 56-page agreement doesn't even mention it. Republicans also claim that the administration's goal is to destroy lives in Washington State, a claim so over the top that it would be laughable if it wasn't so offensive.

372 So let's go to the facts. Nothing in this agreement 373 provides for the removal or breach of the dams. The 374 agreement is very precise in noting that it does not

375 constitute a decision by the U.S. government to support 376 legislation to authorize dam breaching. Only Congress can 377 authorize breach or removal of the dams and the only member 378 of Congress currently calling for that is a Republican, 379 Representative Mike Simpson of Idaho.

380 The reality is that the status quo on the river is 381 unsustainable. For two decades now the United States 382 government has consistently lost case after case in the 383 courts involving the operations of the river system and its impact on endangered fish in the ecosystem. Multiple court 384 385 orders have required the Bonneville Power Administration, 386 which operates the dams, to alter their operations so they 387 are no longer producing hydropower when the region needs it 388 most.

389 If litigation had proceeded on any of these fronts, the 390 Pacific Northwest would face unacceptable uncertainty on the 391 status of dam operations that it relies on. This agreement 392 provides certainty going forward.

393 [The statement of Mr. Pallone follows:]

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395 \*\*\*\*\*\*\*\*COMMITTEE INSERT\*\*\*\*\*\*\*\*

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397 \*Mr. Pallone. So with that, I want to yield to \_ the 398 remainder of my time to Dr. Schrier, who represents a 399 district in Washington State directly impacted by the river 400 system and this agreement.

401 \*Ms. Schrier. Thank you, Ranking Member Pallone, for 402 yielding to me to make a few remarks on this hearing, 403 particularly relevant to my district and home state. 404 For the rest of my colleagues who may not be familiar, 405 this is an incredibly nuanced issue. Salmon are an 406 inseparable part of the cultural identity of the Pacific 407 Northwest. Because of the foundational role in sustaining 408 Native American populations, salmon have a tremendous value as a religious and a cultural resource. 409

Dams like those on the Snake River, along with climate change, warming waters, and other hazards are having profound effects on the journey these remarkable fish make upstream to spawn and then downstream to the ocean as juveniles, threatening their existence. Some salmon species are now listed as endangered and sockeye from the Snake River are considered to be the most endangered.

417 While a threat to salmon, the Lower Snake River Dams

418	also provide Washingtonians emission-free, reliable,
419	affordable energy and allow growers and farmers in my
420	district to irrigate and transport their grain by barge with
421	a low carbon footprint. In December, Chair Rodgers and I,
422	along with Representatives Glusenkamp Perez and Newhouse sent
423	a letter to the Council on Environmental Quality expressing
424	concern with some of the ambiguity surrounding this
425	settlement in a few outstanding issues. I have long said
426	that the issue of the Lower Snake River Dams is incredibly
427	complex, and because of that, all constituents who have a
428	stake need to have a seat at the table. No decision can be
429	made in a vacuum.
430	I hope this hearing will provide an opportunity to
431	provide answers to those questions and hear from stakeholders
432	on this issue.
433	[The statement of Ms. Schrier follows:]
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435	*********COMMITTEE INSERT********
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437 \*Ms. Schrier. I yield back the remainder of my time. 438 \*Mr. Pallone. I now yield back, Mr. Chairman. The gentleman yields back, and that will 439 \*Mr. Duncan. 440 conclude member opening statements. The chair would like to 441 remind members that pursuant to the committee rules, all 442 members' opening statements will be made part of the record. 443 So we will now move to the witness testimony, and I want 444 to thank all of our witnesses for being here today, taking 445 time to testify before this subcommittee on this very 446 important topic. Each witness will have an opportunity to 447 give an opening statement for five minutes followed by a 448 round of questions for members. There is lights in front of 449 you, it is pretty self-explanatory, green, yellow, red. When 450 it gets to red, your time is up. I ask you to try to adhere 451 to that.

We have two panels today and a number of panelists. So let me introduce our panelists today. First we have the Honorable Brenda Mallory, Chair of the Council on Environmental Quality; Mr. John Hairston, Administrator and CEO of Bonneville Power Administration; the Honorable Michael Connor, Assistant Secretary of the Army Civil Works with the

458 United States Army; and Assistant Administrator Janet Coit, 459 Assistant Administrator for Fisheries of the National Oceanic and Atmospheric Administration; and Jeremiah Baumann, Senior 460 461 Advisor, Office of the Undersecretary of Infrastructure at 462 the United States Department of Energy. 463 So thank you all for being here, we appreciate it. And 464 I will now recognize Chair Mallory for five minutes for an 465 opening statement. 466 \*Ms. Mallory. Thank you so much. 467 \*Mr. Duncan. Is it Mallory or Mallory? 468 \*Ms. Mallory. Mallory. 469 \*Mr. Duncan. Mallory. I am sorry about that. 470 \*Ms. Mallory. That is quite all right, it is a common 471 mistake. I have got somebody in my district that 472 \*Mr. Duncan. says it differently, but you are recognized for five minutes. 473 474 \*Ms. Mallory. Thank you very much. 475

STATEMENT OF THE HON. BRENDA MALLORY, CHAIR, COUNCIL ON 476 ENVIRONMENTAL QUALITY; JOHN HAIRSTON, ADMINISTRATOR AND CEO, 477 BONNEVILLE POWER ADMINISTRATION; THE HON. MICHAEL L. CONNOR, 478 479 ASSISTANT SECRETARY OF THE ARMY (CIVIL WORKS), U.S. ARMY; 480 JANET COIT, ASSISTANT ADMINISTRATOR FOR FISHERIES, NATIONAL 481 OCEANIC AND ATMOSPHERIC ADMINISTRATION; AND JEREMIAH BAUMANN, SENIOR ADVISOR, DIRECTOR OF POLICY AND IMPLEMENTATION, OFFICE 482 OF THE SECRETARY, U.S. DEPARTMENT OF ENERGY 483 484 485 STATEMENT OF THE HON. BRENDA MALLORY 486 487 \*Ms. Mallory. Chairman Duncan, Vice Chair Curtis, Chairwoman McMorris Rodgers, Ranking Member DeGette, Ranking 488 489 Member Pallone, and distinguished members of this subcommittee, thank you for the opportunity to testify today 490 491 on historic commitments made by the Biden-Harris 492 administration to honor the United States's obligations to 493 tribal nations, restore fish populations, support clean 494 energy, and benefit communities throughout the Columbia River 495 Basin.

496

This work builds on efforts of leaders in the region,

497 including tribes, Senator Patty Murray, Governor Jay Inslee, 498 and Congressman Mike Simpson who envision a future for the 499 Columbia River Basin marked by regionally developed solutions 500 and partnerships rather than conflict.

501 Salmon, an essential source of food and prosperity, have 502 been central to the cultures and ways of life for tribal 503 nations in the Pacific Northwest since time and memorial. 504 For nearly two centuries, major dams, logging, canneries, and 505 other factors depleted salmon and native wildlife populations 506 from the Columbia River Basin, to the detriment of tribes and the region. Since 1991, the National Marine Fisheries 507 Service had determined that 13 Columbia River Basin salmon 508 509 and steelhead stocks require protection under the Endangered 510 Species Act.

511 Starting in 1992, environmental organizations have filed 512 litigation alleging that the United States failed to comply 513 with its obligations under the Endangered Species Act. Over 514 the following decades, tribes, states, environmental groups, 515 fishing groups, and others have brought lawsuits collectively 516 challenging the operation of the Columbia River System. 517 Repeated injunctions have limited the operational

518 flexibility, including spill amounts.

519 In 2021, a group of plaintiffs filed a motion for the 520 most recent district court litigation seeking to further 521 alter hydropower operations in the basin. The United States 522 government had a choice: defend and face the prospect of 523 another injunction or work with the plaintiffs and others in 524 the region to find a path forward that could lay the 525 groundwork for an enduring partnership with mutually-526 beneficial solutions. We chose partnership.

527 CEQ convened an interagency group and engaged mediators 528 to facilitate dialogue with states, tribal nations, and 529 stakeholders. We provided opportunities for public comment, which are described in detail in my written testimony. Last 530 fall, Pres the President issued a memorandum on restoring 531 healthy and abundant salmon, steelhead, and other native fish 532 533 populations in the Columbia River Basin. The memorandum 534 directs a whole of government approach that is good for communities that rely on the basin's federal dams, fish, 535 536 clean energy, and agriculture.

537 In September, the United States signed a historic 538 agreement with the Spokane Coeur d' Alene and Colville Tribes

539 to support their plan for the next 20 years to study reintroduction of salmon in the upper Columbia River. 540 On December 14th, the Biden-Harris administration announced 541 542 another historic agreement to work in partnership with the states of Oregon and Washington, the Nez Perce, Umatilla, 543 544 Warms Springs, and Yakama Nation Tribes, and the 545 environmental and fishing groups to restore wild fish 546 populations, expand tribally sponsored clean energy 547 production, and provide stability for communities that depend 548 on the Columbia River System. And this agreement allows us to secure 10 years of stability for river users. 549

550 Let me be clear. The agreement does not usurp congressional authority on whether to breach any dams. 551 Ιt 552 does not exponentially raise rates on Bonneville customers. Instead, it will benefit fish and communities. It will 553 554 provide stability and contain costs for rate payers and 555 navigation interests, and it will provide a roadmap of 556 information and investments needed to realize a resilient 557 Columbia River Basin in partnership with tribes and states 558 rather than in conflict.

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I am joined at the witness table today by experts from

560	the agencies making key commitments under this agreement. We
561	are committed to honoring the United States's obligations to
562	tribal nations and protecting and restoring natural wonders
563	for future generations while also recognizing the important
564	benefits that the Columbia River System provides the region.
565	Thank you for the opportunity to testify today, and I
566	look forward to our continued partnership. Welcome any
567	questions.
568	[The statement of Ms. Mallory follows:]
569	
570	********COMMITTEE INSERT********
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572 \*Mr. Duncan. Okay. The chair will now recognize Mr.573 Hairston for five minutes.

575 STATEMENT OF JOHN HAIRSTON

576

577 \*Mr. Hairston. All right. Good morning, Chairman 578 Duncan and members of the subcommittee. I am John Hairston, 579 Administrator and CEO of the Bonneville Power Administration, 580 and I am pleased to be here to describe Bonneville's 581 commitments in the Columbia River Salmon Agreement of 582 December of 2023.

583 Now Bonneville is a federal power marketing agency 584 headquartered in Portland, Oregon. We market the power 585 generated from 31 federal hydroelectric dams in the Pacific 586 Northwest and one nuclear plant, the Columbia Generating Station, located in Washington State. Bonneville owns and 587 588 operates over 15,000 miles of high voltage transmission. The federal grid is the backbone of a reliable transmission 589 system connecting British Columbia to California and the 590 591 Pacific Ocean to the Rocky Mountains.

592 The federal power and transmission system of the 593 Columbia River Basin is a major driver of the Pacific 594 Northwest's economy. We supply carbon-free electric power at 595 cost to over 140 publicly-owned utilities. Affordable and

596 reliable electricity is the life blood of their communities, 597 and our power services reach millions of homes and 598 businesses.

Bonneville, its customers, and all who benefit from the multiple purposes of the Columbia and Snake River Dams recognize their impacts. Their construction and operation along with other development activities, harvest, ocean conditions, and changing climate have had an adverse impact on fish and wildlife resources in the river, and especially to Pacific Northwest tribes.

606 Since the passage of the 1980 Northwest Power Act, 607 Bonneville has invested billions of dollars in improving the configuration and operations of the dams, as well as offsite 608 609 restoration efforts for the benefit of fish and wildlife. These efforts have been in partnership with tribes, states, 610 611 and rural communities. I make this point to emphasize that 612 the Columbia River Salmon Agreement is in addition to significant investments that Bonneville and Pacific Northwest 613 614 rate payers continue to make.

615 Our funding for fish and wildlife project implementation 616 is over 300 million dollars a year. In my written testimony,

617 I list examples of significant accomplishments from this In addition, before signing the Columbia River 618 funding. 619 Salmon Agreement, Bonneville entered into a memorandum of 620 understanding and settlement agreement with the upper 621 Columbia tribes to provide certain funding for a second phase 622 of studies to assess reintroducing specific non-federally 623 protected salmonoid stocks above Chief Joseph and Grand 624 Coulee Dams.

625 Bonneville is funding 200 million dollars over 20 years 626 to implement this agreement. In December, the United States government with Bonneville signed the Columbia River Salmon 627 628 Agreement with the Yakama, Umatilla, Warm Springs, and Nez 629 Perce Tribes and the states of Oregon and Washington, 630 collectively referred to as the Six Sovereigns. This agreement includes a stay of litigation and changes to 631 632 hydropower operations.

Now Bonneville's commitment in this agreement are specific and limited. These commitments are our previously committed addition of 20 million dollars in 2024 and 2025 for capital and expense fish and wildlife program funding; 200 million dollars over 10 years in capital funding for

638 modernization, upgrades, and maintenance of Lower Snake River 639 compensation plan hatcheries; and an additional hundred 640 million dollars over 10 years for fish restoration projects 641 to be prioritized by the Six Sovereigns.

642 Also, Bonneville will initiate a pilot program to expand 643 the use of grant and multi-year agreements for the Six 644 Sovereigns' portfolio of projects in our fish and wildlife 645 Importantly, nothing in the U.S. government's program. 646 commitments or implementing agreement is intended to affect 647 Bonneville's reimbursement obligations. If Congress 648 appropriates funds that require additional reimbursement by 649 Bonneville, those reimbursements will count towards 650 Bonneville's funding commitment as I just described.

Now Bonneville is proud of our record of collaboration with regional partners to operate one of the largest carbonfree power systems in the United States, if not the world, to promote energy efficiency, to interconnect new, clean energy resources, to improve fish survival through the Columbia and Snake River Dams, and to achieve additional fish and wildlife benefits throughout the Columbia River Basin.

Now that concludes my testimony, Mr. Chairman, and I

659	would be happy to respond to the subcommittee's questions.
660	[The statement of Mr. Hairston follows:]
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662	*********COMMITTEE INSERT********
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664 \*Mr. Duncan. Thank you for that. The chair will now665 recognize Secretary Connor for five minutes.

667 STATEMENT OF THE HON. MICHAEL L. CONNOR

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Mr. Connor. Chair Duncan, Ranking Member DeGette, members of the subcommittee, thank you for the opportunity to testify. I am Mike Connor, Assistant Secretary of the Army for Civil Works. I oversee and provide policy direction in the Department of the Army for all aspects of the civil works program of the U.S. Army Corps of Engineers.

675 The Corps has three main mission areas, which are flood 676 and damage storm reduction, commercial navigation, and 677 aquatic ecosystem restoration. Other missions include 678 hydropower production, fish and wildlife conservation, water 679 supply storage, recreation, and disaster response. In the 680 Columbia River Basin, the Corps Congress authorized the Corps and the Bureau of Reclamation to construct, operate, 681 682 and maintain 14 projects for multiple specified purposes, 683 including but not limited to commercial navigation and hydropower production. 684

Impacts to ecosystems and native species from these projects and other actions and the watershed have been a contentious issue in the region for decades. Chair Mallory

688 has already gone through the history of litigation and conflict that exists. I will just add that the there is 689 690 great value to the collaboration that resulted in the 691 agreement of December 2023. It builds on the foundation of 692 renewing and growing a partnership with Oregon, Washington, 693 and the Columbia River treaty tribes, which have been deeply 694 involved in the mediation, as well as others across the 695 region who are looking to partner with the United States on 696 this and other issues.

The stay promotes certainty and stability for all stakeholders. It is time \_ gives time for working with all of these stakeholders on a regional plan, and that was the vision set out by Governor Inslee and Senator Murray in the report that they issued in the summer of 2022.

Overall, the Corps will be an important partner and take numerous actions as part of a comprehensive whole of government approach to restore Columbia River Basin's salmon and other native fish populations, honor federal commitments to tribal nations, and build resilience in the region to the ongoing impacts of climate change. These actions will be consistent with the authorized purposes of the projects and

709 applicable law.

Of course, the Columbia River system also provides 710 711 benefits to the energy and transportation sectors of the 712 region. As part of the agreement to stay the litigation, the 713 U.S. will adjust operations of the federal dams to deliver a 714 net benefit for fish while still supporting commercial 715 navigation and grid reliability. While the agreement 716 includes changes to the Corps' operations of the lower 717 Columbia River and Lower Snake River Dams, human health and 718 safety will remain a top priority and the Corps will continue 719 working with maritime navigators to ensure modified 720 operations continue to provide safe navigation conditions. 721 Lower Snake River restoration has received a lot of attention, but to be clear, the MOU and U.S. commitments 722 723 documents describe numerous actions beyond just Lower Snake 724 River restoration, and the documents expressly recognize that 725 any breaching of the Lower Snake River Dams would require specific authorization and appropriations from Congress. 726 As 727 such, this agreement does not endorse or commit to breaching 728 any of the Lower Snake River Dams.

729 Under the MOU and U.S. commitments, the Corps would

730 participate in and help fund studies to assist in analyzing 731 alternatives to the commercial transportation and recreation 732 services provided by the Lower Snake River Dams. In-depth 733 analyses informed with broad input from affected parties is 734 important to any decisions that might ultimately be made 735 regarding the status of any of our current infrastructure. 736 In summary, Congress has authorized the Corps and other 737 federal agencies to operate the Columbia River System 738 projects for multiple purposes. The Columbia River Basin is 739 a complex system and the Corps, working in partnership with 740 other federal agencies, tribal nations, states, and 741 stakeholders, will continue to focus on providing innovative 742 solutions to the very serious issues facing the Columbia 743 River Basin, including actions to protect and enhance both communities and ecosystems consistently with congressionally-744 745 authorized project purposes and other programs. 746 I look forward to your questions.

747 [The statement of Mr. Connor follows:]

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749 \*\*\*\*\*\*\*\*\*COMMITTEE INSERT\*\*\*\*\*\*\*\*

750

751 \*Mr. Duncan. I thank the gentleman. I will now 752 recognize Assistant Administrator Coit for five minutes. 753

754 STATEMENT OF JANET COIT

755

\*Ms. Coit. Good morning. Chairman Duncan, Chair
Rodgers, Ranking Member DeGette, and Ranking Member Pallone,
and members of the subcommittee, thank you for the
opportunity to testify today. My name is Janit Coit and I am
the assistant administrator for NOAA Fisheries.
We appreciate the committee's interest in this
important, complex, and longstanding set of issues

763 surrounding the Columbia River System. NOAA is committed to 764 working with our state and tribal fishery co-managers, other 765 federal agencies, and a broad range of stakeholders on a 766 durable solution that takes into account the important 767 interest across the Columbia River Basin.

Of course, my role as the head of NOAA Fisheries is focused on fish, fish and their habitats, including fulfilling out treaty obligations, carrying out the provisions of the Magnuson-Stevens Act, which directs NOAA to foster and maintain the diversity of fisheries in the United States, as well as the Endangered Species Act, where we are responsible for recovering marine and anadromous species.

775 The Columbia River was once one of the top five most productive salmon rivers in the world. From its mouth to its 776 headwaters, it has supported the culture, commerce, health, 777 778 and identity of tribal nations. However, changes to the 779 Columbia River System and impacts from climate change have 780 contributed to the decline in many stocks of salmon and 781 steelhead, and since the early 1990s, NOAA Fisheries has 782 listed 13 stocks in the Columbia River Basin under the 783 Endangered Species Act, or ESA.

784 Despite considerable efforts to mitigate the risk of 785 extinction, salmon and steelhead are currently at abundances far below those necessary for fully supporting tribal, 786 commercial, and recreational harvest. Delisting endangered 787 788 and threatened species is the goal under the Endangered 789 Species Act, but these targets are not necessarily the only 790 end point. Broad recovery goals aim for healthy stocks of 791 salmon and steelhead that contribute fully to the culture, 792 environment, and economy of the region.

793 In addition to our duties under federal statutes, NOAA 794 is committed to fulfilling the United States government's 795 longstanding treaty and trust responsibilities to Columbia

796 River tribes, so there will always be fish to harvest. In 797 July 2020, NOAA Fisheries issued its latest biological 798 opinion under the ESA addressing the ongoing operation and 799 maintenance of the 14 federal Columbia River System Dams. We 800 concluded that the proposed action was not likely to 801 jeopardize the continued existence of listed salmon and 802 steelhead or result in the destruction or adverse 803 modification of their designated critical habitat. However, 804 we remain concerned about the future prospects of ESA listed 805 salmon and steelhead in the basin. In general, these fish 806 remain at a high risk of extinction, particularly considering 807 the potential effects of climate change.

808 To help inform our discussions on salmon recovery, NOAA 809 fisheries developed the Rebuilding Interior Columbia Basin 810 Salmon and Steelhead Report. We finalized this report in 811 September 2022 with input and support of the U.S. Fish and 812 Wildlife Service and scientists and fishery co-managers throughout the basin. The foundation of the Rebuilding 813 814 Report was quided by goals established by the Columbia River 815 Basin Partnership Task Force that was originally convened in 816 2017.

NOAA's Rebuilding Report provides a comprehensive set of actions with the highest potential to achieve the partnership's mid-range abundance goals. These goals exceed the abundances required under the Endangered Species Act, the .\_\_\_\_\_which requires progress towards delisting salmon and steelhead and aims for progress towards healthy and harvestable fish stocks.

In December, the Biden-Harris administration announced a 824 825 historic agreement to work in partnership with tribes and 826 states from the Pacific Northwest. This is a pivotal moment 827 where we move away from the courtroom and move towards 828 collaboration. The December agreement includes a number of 829 NOAA-specific commitments, including seeking opportunities to 830 include fish recovery needs within our competitive grant 831 programs, supporting efforts to restore fish passage into the 832 upper basin, developing steps to restore mid-Columbia salmon 833 and steelhead over the next 10 years, developing tools to track ocean productivity and indicators for restoration 834 835 planning, and addressing priority Mitchell Act Hatchery 836 infrastructure needs, including through funding provided through the Inflation Reduction Act. 837

838	Together with multiple federal agencies, the December
839	agreement will bring an unprecedented level of new
840	investments to salmon and steelhead recovery over the next
841	decade. Recovery of $\_$ and conservation of salmon and
842	steelhead are goals that we all share. We value working with
843	the subcommittee on these important issues and appreciate
844	your interest in NOAA Fisheries.
845	Be happy to answer questions. Thank you.
846	[The statement of Ms. Coit follows:]
847	
848	*********COMMITTEE INSERT********
849	

850 \*Mr. Duncan. Thank you, Ms. Coit. I will now recognize851 Mr. Baumann for five minutes.

853 STATEMENT OF JEREMIAH BAUMANN

854

\*Mr. Baumann. Thank you, Chairman Duncman \_ Duncan, B56 Ranking Member DeGette, and distinguished members of the subcommittee. It is an honor for me to appear to you today and represent the Department of Energy at this hearing on the Columbia River System.

My name is Jeremiah Baumann, and I am a senior advisor 860 861 to our undersecretary for infrastructure, which is the part of the Department of Energy which houses the four power 862 863 marketing administrations, including Bonneville as well as 864 most of the programs that deal with supporting the electrical 865 grid infrastructure, the current energy ecosystem, and 866 generally bringing new energy technologies to the private 867 sector and to communities and states across the country using 868 the resources of the Bipartisan Infrastructure Law and the 869 Inflation Reduction Act.

DOE is committed to ensuring reliable, resilient, and affordable electricity in the United States. We, as part of this, work to enable the maintenance and development of hydropower along with other zero carbon energy technologies.

Hydropower has of course provided clean, low-cost electricity for over a century as the Nation's first renewable source of electricity. The Pacific Northwest plays an important role in that. I am proud to have cut my teeth on energy policy in Oregon where the first long distance transmission of electricity that did originate from a hydropower dam took place.

881 Hydropower also plays an important role in the clean 882 energy future, particularly in the Pacific Northwest, using both existing and new technologies and infrastructure. 883 884 Hydropower, including pump storage, provides flexibility, 885 inertia, storage, and a variety of grid services to support 886 the integration of variable renewable energy sources, as the 887 chairman's opening statement noted. I won't elaborate on it here, as there is much more detail in my written testimony, 888 889 but the Department of course operates a number of programs to 890 support hydropower, including multiple hydropower incentive programs funded in President Biden's Bipartisan 891

892 Infrastructure Law.

893 Under the direction of Secretary Granholm and President894 Biden, DOE is also deeply committed to taking its

895 responsibilities to tribal nations seriously and doing its 896 part to address the damage that energy infrastructure 897 development, especially from earlier generations, has too 898 often done to tribal lands, tribal communities, and sacred 899 ways of tribal life.

900 For generations, the Columbia River Basin ecosystem and 901 infrastructure in the basin have been an integral economic 902 and cultural cornerstone. For tribal nations, the Columbia 903 River Basin and its natural abundance have provided a 904 foundation for culture, health, religion, and more. The 905 administration's historic agreement reinforces the 906 President's responsibility, his commitment to honoring the Federal Government's treaty and trust responsibilities. And 907 908 this agreement will contribute to restoring a species that is critical to tribal nations and the whole regional economy at 909 910 the same time that it provides long-term stability and 911 operational reliability for the hydropower system that 912 Bonneville and its customers have long sought. 913 In the agreement, the Department of Energy has several

914 key roles in the commitments listed. The first I will

915 highlight is in partnership with the Department of

916 Agriculture, the Department's going to provide technical 917 assistance, planning, and help identify funding opportunities 918 for the confederated tribes and bands of the Yakama Nation, 919 the confederated tribes of the Umatilla Indian Reservation, 920 the confederated tribes of the Warm Springs Reservation of 921 Oregon, and the Nez Perce Tribe to help them develop 922 tribally-sponsored clean energy projects.

923 The agreement also includes a commitment to make 924 adjustments in the way the federal hydroelectric power system 925 operates to deliver net benefits for fish at the same time that we deliver net benefits for grid reliability. I will 926 927 let we can speak to this more later if the committee wishes, but the this is a big improvement in the operations 928 929 of the system for the region, something Bonneville's 930 customers had sought to achieve in getting operational 931 management of the hydropower system out of the hands of 932 federal courts into a situation with stability and certainty for the long term. 933

934 The agreement provides 10 years of predictable 935 hydropower operations for the regions, and on top of that, 936 DOE and the Pacific Northwest National Laboratory are

937 committed to working with states, regional entities, tribes, and utilities as well as other stakeholders to convene and 938 939 support a regional energy planning process. That process is 940 designed to help regional partners access DOE National Labs' 941 best tools to answer a range of thorny issues that they and 942 others across the region and the country face. Not primarily 943 about hydropower, but about the energy transition that is 944 underway on the electricity system that we have got today. 945 They are asking how to plan across service territories 946 when it comes to new infrastructure needs when every utility 947 is recognizing the need for massive infrastructure 948 investment. They are asking us how to improve forecasting electricity demand and load growth in an era where 949 950 transportation is starting to shift towards electricity, and that could have very different patterns across geographies 951 952 and time, how to meet accelerating demands for new single 953 large loads like new manufacturing capacity and more. 954 This regional energy planning process has been started

955 and in the planning works before this agreement and started 956 outside of this agreement, but I mention it because you will 957 see in the agreement that what we have committed is that this

958	process is where we will look at how the region's
959	infrastructure needs over the next 20 or 30 years would be
960	different if Congress were to authorize the breach of the
961	Lower Snake River Dams and authorize or direct DOE or
962	Bonneville to replace that power.
963	DOE and its interagency partners look forward to working
964	with Congress to implement the commitments made in this
965	historic agreement and we thank the committee for the
966	opportunity to testify on this important topic.
967	[The statement of Mr. Baumann follows:]
968	
969	********COMMITTEE INSERT********
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971 \*Mr. Duncan. Appreciate the witnesses' testimony and 972 will now move into the question and answer portion of this 973 hearing, and I will recognize myself for five minutes. And 974 before I do, a lot of thoughts go through our heads as we 975 listen to the testimony provided today, and it is a 976 complicated issue, I get that.

977 So I will start with Mr. Connor. As the assistant 978 secretary for civil works, you oversee the Army Corps of 979 Engineers which owns and operates Lower Snake River Dam and 980 more than 700 dams across the country. Do you agree that the 981 Army Corps' dams serve a wide range of benefits, including 982 flood control, irrigation, navigation, and clean power 983 production?

984 \*Mr. Connor. Absolutely.

985 \*Mr. Duncan. Were you involved in this secret 986 negotiation led by CEQ to dismantle the Lower Snake River 987 Dams?

988 \*Mr. Connor. I was, sir, only involved in negotiating 989 with the parties and participating in a whole of government 990 discussion to come up with the federal position, yes.

991 \*Mr. Duncan. Okay. The Army Corps has been a long-time

992 supporter of the Lower Snake River Dams and the value they serve to the Nation as a whole. Does this MOU change Army 993 994 policy with respect to the dams? 995 \*Mr. Connor. This MOU does not change Army policy. We 996 are continuing to operate those facilities to carry out their 997 authorized purposes. We are doing that and making 998 adjustments so that we improve the conditions for native and 999 anadromous fish. 1000 \*Mr. Duncan. The Army Corps' website states that the Lower Snake River System of locks and dams deliver a 1001 1002 significant economic benefit to the Nation. Barging on the 1003 Columbia Snake River System moves on average approximately 10 million tons of cargo valued at over three billion dollars 1004 1005 each year. 40 percent of the Nation's wheat transits through the system. Do you agree with that statement? 1006 1007 \*Mr. Connor. I do. 1008 \*Mr. Duncan. Will this secret MOU have any immediate effect on the Army Corps facility's operation on the Snake 1009 1010 River? 1011 \*Mr. Connor. We are making adjustments to operations at 1012 our facilities, how we move water through them so that they

1013 can better serve the needs of the fisheries while we are 1014 continuing to produce hydropower as well as carry out our 1015 navigation mission. 1016 \*Mr. Duncan. What percent does it set for other dams 1017 like the or what precedent rather, does it set for other 1018 dams like the Army Corps dams on the Savannah River? 1019 \*Mr. Connor. Every dam situation, the operations of the 1020 carrying out the purposes of the authorization of those 1021 facilities or any discussions that exist amongst the 2,000 1022 dams that have been removed in this country since the early 1023 1900s, all of those are very fact-specific circumstances that involve the stakeholders that are associated with those 1024 facilities, so I would say the this activity and the 1025 1026 discussions that we are having with stakeholders in the Pacific Northwest on the Snake River Dams doesn't have 1027 1028 precedent for any other facilities.

1029 \*Mr. Duncan. So I have witnessed in my tenure in 1030 Congress even before that the management of the Savannah 1031 River Lake's water levels have been managed for downstream 1032 flow because of a non-indigenous species of sturgeon, so the 1033 lake levels have to go down. I think this sets a bad

1034 precedent that there is a potential down the road for the Savannah River Lake's dams to be removed for non-indigenous 1035 Is that a real possibility based on this precedent? 1036 species. 1037 \*Mr. Connor. Well, I don't think based on this 1038 precedent. I think, once again, the situations that exist at 1039 Savannah River, and I am not as familiar with those 1040 facilities, I should be more familiar with them, Chair 1041 Duncan, I don't think the issues of operations, et cetera 1042 will be dealt with with those communities, with the state, with the stakeholders in that particular situation. 1043 And I 1044 haven't heard anything about dam removal being a necessity 1045 there.

1046 \*Mr. Duncan. Those are just thoughts that go through my 1047 head. Only Congress can authorize the removal of the federal 1048 dams. Does the Army Corps plan to limit hydropower 1049 production on the Snake River or Army Corps dams on the 1050 Savannah River in any way?

1051 \*Mr. Connor. No intention to reduce hydropower 1052 production. We are going to operate the facilities 1053 consistent with multiple purposes. Those have impact, you 1054 know, how we operate for power production, it impacts

1055 navigation, it impacts fisheries. We try and adjust and 1056 optimize all of those purposes.

1057 \*Mr. Duncan. Thank you for that.

1058 I will go to Mr. Baumann. I was deeply troubled to 1059 learn that the CEQ intervened in a lawsuit brought by an 1060 environmental activist and entered into a secret negotiation with a small group of special interest groups. This MOU 1061 1062 makes commitments on behalf of the entire U.S. government 1063 using taxpayer money that Congress appropriated for other uses. The MOU commits DOE to pay for clean renewable, 1064 1065 socially just energy resources to offset 1,000 and 3,000 1066 megawatts that would be lost if the Snake River Dams were 1067 breached. What statutory authority are you relying on to 1068 earmark funding for the to these four tribes? 1069 \*Mr. Baumann. Thank you, Mr. Chairman. The commitment 1070 in the that is described in there is to provide the 1071 technical assistance to help the tribes with the planning and development of energy projects. We don't make any 1072 1073 commitments to fund specific projects because there is noth-1074 there is no we can't vary from the competitive rules that apply to virtually all DOE funding. 1075

1076 So the agreement is not actually committing to 1077 specifically fund any number of energy projects. DOE also 1078 doesn't have the authority actually go out and sort of 1079 develop and fund the final project's development phase. 1080 \*Mr. Duncan. What type of resources do DOE plan to 1081 build?

1082 \*Mr. Baumann. The resources that will be used here are 1083 the technical assistance resources that we use for a variety 1084 of private sector, tribal, state, and city stakeholders who 1085 are seeking our assistance on how to advance their energy 1086 projects.

\*Mr. Duncan. Well, I will say this, my time is about up, but it will be spent on weather-dependent solar panels, probably not 24/7 baseload energy production we provide currently with the hydroelectric dams.

1091 The last thing I will say is that we have a republic and 1092 states have a voice or are supposed to have a voice in these 1093 type things. Stakeholders that Chair Rodgers mentioned 1094 earlier that weren't heard from in this should have a voice. 1095 We are their voices, and that is why I think this committee 1096 hearing is so important. The need for electricity generation

in this country is growing as our Nation continues to grow. 1097 To remove hydroelectric, clean energy sources like these dams 1098 1099 at this time is wrong. 1100 And so now I will recognize the Ranking Member DeGette 1101 for five minutes. 1102 \*Ms. DeGette. Thank you, Mr. Chairman. So throughout his questioning, the chairman kept referring to a "secret 1103 1104 MOU.'' But, in fact, the MOU was filed in court, was it now, 1105 Chair Mallory? \*Ms. Mallory. Thank you, Congresswoman. Yes, it was 1106 1107 filed in court. 1108 \*Ms. DeGette. Okay. So, Mr. Chairman, I would ask unanimous consent to put a copy of the MOU in the record of 1109 1110 this hearing so even more people can get access to it. \*Mr. Duncan. Do you have a copy of it? 1111 1112 \*Ms. DeGette. You bet we do. \*Mr. Duncan. We will be glad to enter it in the record 1113 if we have a copy of it. I haven't seen it but 1114 1115 [The information follows:] 1116 1117 1118 61

1119 \*Ms. DeGette. Okay, thank you.

Now, Chair Mallory, I also want to ask \_ I want to talk to you a little bit about the process by which the government and Six Sovereigns came into the agreement. Every party \_ 1123 Chair Mallory, every party involved in the various litigations on the Columbia River Basin was invited to 1125 participate in the mediation process, is that correct?

1126 \*Ms. Mallory. That is correct.

\*Ms. DeGette. And also my understanding is that the mediation process run by the Federal Mediation Service has fairly strict confidentiality requirements that are imposed on the parties. So, Chair Mallory, I wonder if you can talk for a moment about how that imposed restriction on what mediation participants could or could not say as negotiations were ongoing?

1134 \*Ms. Mallory. Thank you so much, Congresswoman, for 1135 that question. Yes, I think one of the things that was a \_ 1136 that was a focal framework for the conversations that went on 1137 over the last couple of years was that we sought out the 1138 expertise of the federal mediation and conciliation service 1139 because we recognized the complexity of this. And the

1140 mediation has confidentiality requirements that all participants were required to sign onto which structured the 1141 1142 way in which the conversations occurred. 1143 We went outside of that in order to create an 1144 opportunity for members to have an opportunity to provide 1145 input. We created listening sessions, we created a mailbox, 1146 we did a request for information from CEQ so that folks would have a chance to voice their views on some of these issues, 1147 1148 all of which was then made available to the people who were 1149 participating in the mediation. 1150 \*Ms. DeGette. So the fact that the mediation service 1151 has the confidentiality requirements, that wasn't entered into with any nefarious purpose by you folks? 1152 1153 \*Ms. Mallory. No, no, no. That is a typical medication process so that people can speak openly with one another. 1154 1155 \*Ms. DeGette. Okay. Now I want to talk about the 1156 concrete impacts of the agreement. So, Administrator Hairston, the 300 million dollar commitment from Bonneville 1157 1158 represents one of the largest concrete commitments in the 1159 agreement, so I want to clear up some of this confusion. The 200 million dollars for hatchery modernization and upgrades 1160

1161 and the 100 million dollars for salmon restoration projects 1162 are the only direct funding commitments from rate payers in 1163 this December agreement, is that right? 1164 \*Mr. Hairston. Correct. 1165 \*Ms. DeGette. And so to make sure I am clear about the 1166 rate payer impacts of those commitments, there was a document released showing that BPA's commitments under this agreement 1167 1168 would only have a .7 percent impact on rate payer costs, or 1169 roughly .02 cents per kilowatt hour. Is that your 1170 understanding? 1171 \*Mr. Hairston. That is correct. 1172 \*Ms. DeGette. Now, Administrator Hairston, to end on a positive note, can you talk a little bit about the positive 1173 1174 operational impacts this agreement would have on Bonneville by giving it flexibility to perform dam spill in the spring 1175 1176 and fall rather than the summer, which would enable the dams in the summer to run at a higher capacity factor to meet peak 1177 1178 summer demand? 1179 \*Mr. Hairston. Yes, Congresswoman. So for us, we were able to, through this agreement, negotiate now pulling back 1180 1181 some of the spill that we were experiencing in August, which

1182 is a very trying month for us. You know, as the system loses water, we would like to have a little bit more flexibility 1183 1184 going into August because of the hot temperatures. 1185 So through this negotiation, we were able to move some 1186 of that spill into the spring where it is actually more 1187 beneficial for fish and then pull back some of that spill in August, actually limit it to the end of July. And so we have 1188 1189 got two weeks now that we can actually flex the system when 1190 we experience heat events. \*Ms. DeGette. Great, thank you. 1191 1192 Thank you so much, Mr. Chairman. I yield back. \*Mr. Duncan. The gentlelady yields back. It is now my 1193 1194 pleasure to recognize the chair of the full committee, Chair 1195 Rodgers, for five minutes. \*The Chair. Chair Mallory, do you do you agree that 1196 1197 only Congress has the authority to remove the Lower Snake 1198 River Dams? 1199 \*Ms. Mallory. Yes. 1200 \*The Chair. Do you think it is appropriate for the U.S.

1201 government to establish a new public policy in a confidential 1202 sue and settle negotiation?

1203 \*Ms. Mallory. There was no sue and settle negotiation 1204 here, Congresswoman. 1205 \*The Chair. So I a billion dollars to the plaintiffs, 1206 temporarily no more lawsuits for five years. Chair Mallory, 1207 in your testimony you mentioned that you have received 1208 hundreds of emails from public and stakeholders on this issue 1209 since the agreement was signed. Would you classify the 1210 groups being represented on the second panel today, whose 1211 lives will be upended if the dams were removed, as 1212 stakeholders? 1213 \*Ms. Mallorv. Yes. \*The Chair. How many emails have you received from the 1214 1215 public opposed to the agreement? 1216 \*Ms. Mallory. Congresswoman, I have not gone through 1217 every one of those emails. I don't know whether those folks 1218 also sent emails. 1219 \*The Chair. Okay. Reclaiming my time. I will just say I have 40 letters here I will enter into the record. 1220 40 1221 representing thousands of people in the Pacific Northwest. 1222 CEQ cut a secret backroom deal to please radical 1223 environmentalists who are profiting from a campaign to tear

1224 out our dams. You ignored the science and the law and there 1225 will be consequences for that. 1226 Mr. Hairston, if the Lower Snake River Dams were 1227 breached, what would it mean for the region's electricity 1228 rates? 1229 \*Mr. Hairston. Well, that is an open question. Most 1230 likely they will go up. 1231 \*The Chair. Thank you. What would it mean for grid 1232 reliability? \*Mr. Hairston. You know, when you take out baseload 1233 1234 resources as well as resources that allow a lot more 1235 flexibility and shape, the with the opportunity to shape 1236 variable resources, it could have a diminishing impact on 1237 reliability. 1238 \*The Chair. Thank you. Thank you. What would it what would be the result would it result in more carbon 1239 1240 emissions? \*Mr. Hairston. I couldn't tell you if it would. 1241 1242 \*The Chair. Well, you know, when you think of Washington State, what do you think of weather wise? Rain. 1243 But CEQ is deciding we are going to go solar. Isn't that 1244

1245 sweet? I think it is going to have an impact here. 1246 Mr. Hairston, CEO has committed 300 million dollars from 1247 BPA as a part of the MOU, yet still ensures that BPA will be 1248 able to make its own rate-making decisions, right. 1249 independently of the White House. Is that true? 1250 \*Mr. Hairston. That is correct. \*The Chair. Will you still be able to function 1251 1252 independently and fulfill your responsibility to keep rates 1253 low for our customers? 1254 \*Mr. Hairston. That is correct. 1255 \*The Chair. Can you confidently say that BPA would not be forced to buy power from a tribal energy program as 1256 1257 proposed in the agreement? 1258 \*Mr. Hairston. Yes, I can. 1259 \*The Chair. Thank you. 1260 Ms. Coit, NOAA's job is to follow the science and to help policymakers balance the costs and benefits of the dams 1261 to avoid "jeopardizing endangered or threatened fish.'' That 1262 1263 is what the law, the Endangered Species Act, authorizes NOAA 1264 to do. Yes or no. The science on endangered salmon in the 1265 Pacific Northwest shows that there are multiple threats from 68

1266 pollution in the Puget Sound to illegal fishing to predation 1267 by sea lions and other natural predators. Is that isn't 1268 that correct? 1269 \*Ms. Coit. Thank you for the question. Yes, there 1270 \*The Chair. Thank you. \*Ms. Coit. is a multitude of threats. 1271 1272 \*The Chair. Thank you. Yes or no. Does the Endangered 1273 Species Act say anything about restoring "healthy and abundant salmon?'' 1274 1275 \*Ms. Coit. No, that is not \*The Chair. Thank you. 1276 \*Ms. Coit. in the Endangered Species Act. 1277 1278 \*The Chair. Thank you. Yes or no. Do you believe that 1279 we can restore "healthy and abundant populations of salmon' 1280 without tearing out the dams? 1281 \*Ms. Coit. Our report concludes that in order to give 1282 the best possible chance of restoring salmon, we would need to breach the Lower Snake River Dams, and that is to achieve 1283 1284 the healthy and harvestable goal.

1285 \*The Chair. And that is the report that was used by CEQ 1286 to enter into the commitments and actions, is that correct?

1287 \*Ms. Coit. That report was developed by NOAA with input from the states, and the tribes, and others, and was 1288 \*The Chair. A select few. Thank you. Since there are 1289 1290 many threats to the salmon, why did NOAA move the goalpost 1291 from avoiding actions that would further jeopardize the 1292 salmon to this new standard of healthy and abundant? 1293 \*Ms. Coit. That standard came from the originally 1294 from the Columbia Basin Partnership Report that was endorsed 1295 in the last administration, and it had a consensus that not just delisting but having heathy and harvestable levels of 1296 fish 1297 1298 \*The Chair. Thank you. Thank you. \*Ms. Coit. to support our tribal obligations 1299 1300 \*The Chair. Thank you. 1301 \*Ms. Coit. was a goal. 1302 \*The Chair. Thank you. Reclaiming my time. What are 1303 the status of the salmon runs on the Lower Snake River? \*Ms. Coit. So the all of the runs on the lower Snake 1304 1305 are either threatened or endangered. \*The Chair. Are they they are improving. 1306 \*Ms. Coit. They 1307

1308 \*The Chair. They are improving. 1309 \*Ms. Coit. In recent \*The Chair. Would you say would you tell me 1310 1311 specifically which ones are improving? 1312 \*Ms. Coit. In recent years, several of the runs have 1313 improved, but our recent stock 1314 \*The Chair. Yes. And I am out of time. And what about 1315 the runs on Puget Sound? The salmon runs in Puget Sound, are they improving or are they in decline? Are they in crisis? 1316 \*Ms. Coit. The salm unfortunately, the threatened and 1317 1318 endangered salmon across the Pacific Northwest are all not 1319 doing well, all of the listed species, and so we are taking a 1320 multitude of actions in Puget Sound as well as the Columbia 1321 River Basin. 1322 \*The Chair. I will I will ask some more questions 1323 here. 1324 \*Ms. Coit. Thank you. \*The Chair. I wish you would accurately answer the 1325 1326 questions around the salmon runs on the Lower Snake. I will come back to it later. I yield back. 1327 1328 \*Mr. Duncan. The gentlelady yields back. I now

1329 recognize the chair the ranking member of the full committee, Mr. Pallone, for five minutes. 1330 \*Mr. Pallone. Thank you, Mr. Chairman. We have heard a 1331 1332 lot already today about the potential impacts of this agreement, but I would like to drill down to why it was 1333 1334 necessary for the Biden administration to negotiate the agreement. For nearly two decades, the U.S. government has 1335 1336 been on a losing streak when it comes to court battles over 1337 the impact of the Columbia River System's operations on 1338 endangered fish. 1339 So let me ask Assistant Administrator Coit, can you talk 1340 about the history of litigation on biological opinions that 1341 NOAA Fisheries has published and the impacts that the 1342 judgments against the government have had on the river 1343 system's operations? But briefly because I have other \*Ms. Coit. Yeah, thank you. Thank you 1344 1345 \*Mr. Pallone. I have other questions. \*Ms. Coit. Okay. So briefly, thank you for that 1346 1347 question. Ever since the first salmon were listed in the 1348 early 1990s, the government has routinely lost litigation

72

over a period of 30 years in regard to the conclusions in our

1350 biops, and that is why we are very hopeful about this

1351 agreement where we can move away from litigation and work 1352 collaboratively towards restoration.

\*Mr. Pallone. Well, thank you. So it's clearly safe to say that the continued operations of the river system were in legal jeopardy by the time the Biden administration came into office three years ago.

But let me go to Chair Mallory and again to Assistant 1357 1358 Administrator Coit. Given that history of litigation, it is quite clear to me that the status cooperations of the river 1359 1360 system were unsustainable. Could each of you talk about how 1361 important it was for the administration to obtain a stay of 1362 the litigation that provides certainty to the communities in 1363 the Pacific Northwest that rely on the river's predicable operations and to talk about the impacts that could have 1364 1365 occurred in the region if the government had lost in court 1366 and the court had granted the plaintiff's request for an injunction? Long questions, and I am always asking for brief 1367 1368 answers. We will start with Chair Mallory.

1369 \*Ms. Mallory. Thank you so much for the question. Yes, 1370 I think that was front of mind for us as we came into the

1371 office and this lawsuit was filed. The lawsuit raised the 1372 threat again of having the operations within the Columbia River System controlled by a court and controlled by what a 1373 1374 court thought was the reasonable path. And what we tried to do was to think about how could we find a situation where we 1375 1376 were able to advance the broad range of issues important to us, the tribal sovereignty, the conservation, the importance 1377 1378 of recognizing that we have an opportunity here to deal with 1379 our energy needs in ways that would be beneficial overall. How do we do all of that in the context of what had been 1380

1381 a lose/lose situation? We wanted to create a win/win 1382 opportunity through a path of collaboration. So we saw this 1383 as the alternative that gave us the 10 years that would allow 1384 us to have time for the regions to work through some of the 1385 more complex issues which, as we have heard, are very 1386 complex.

1387 \*Mr. Pallone. Thank you. And Admin \_ Assistant 1388 Administrator?

1389 \*Ms. Coit. Briefly, yeah, we wanted to get away from 1390 the unpredictability of court orders determining how the 1391 system would be operated and into a predictable situation

1392 where we would work together towards these multiple goals of 1393 recovering salmon and achieving other system goals. 1394 \*Mr. Pallone. And I \_ and I do want to stress that, you

1395 know, I know it is complex. I use to actually be involved 1396 with fisheries with the New Jersey Marine Fisheries Service. 1397 It was a sea grant. And, you know, it was \_ it was in many 1398 ways more difficult than being here, to be perfectly honest, 1399 in Congress.

1400 But I wanted to say on a separate and more personal 1401 note, I wanted to thank you for your leadership and 1402 engagement to further responsible development of offshore 1403 wind power, which is a big issue now in New Jersey. You 1404 know, you have been doing it at the same time that you are 1405 protecting marine life in the Atlantic Ocean, and I know that 1406 climate change is the biggest long-term threat to marine life 1407 and the recreational and commercial fishing industries, which are important in my district, and so we have to focus on 1408 1409 building out renewable energy. We can do both. We can have 1410 offshore wind and address climate and at the same time, you know, I think limit any threats to marine life. 1411

1412 So I just want to continue to work with you to curb the

1413 vessel strikes and the entanglements that are currently the 1414 number one cause of whale injuries and deaths, which has also 1415 been a big issue in my district, particularly the critically 1416 endangered North Atlantic Right Whale. I know that NOAA and 1417 BOEM just to put a statement about how they are going to 1418 effectively, you know, deal with both issues, and I think you 1419 are doing a good job.

So I also wanted, Assistant Secretary Connor, I wanted to take the opportunity to thank you and your team for your work, especially the folks at the New York Field Office for working closely with me to protect New Jersey's coastline from rising seas and dangerous storms which continue to be a threat. So thank you. Thank you all again, I appreciate it. I yield back, Mr. Chairman.

1427 \*Mr. Duncan. The gentleman yields back. I now 1428 recognize the gentleman from Ohio, Mr. Latta, for five 1429 minutes.

1430 \*Mr. Latta. Well thanks, Mr. Chairman, and thanks for 1431 our witnesses for being with us today on this very, very 1432 important subject that we have before us today.

1433 If I could start my questioning with Administrator

1434 Hairston. In reviewing your testimony, you state in addition to hydropower generation, these deams dams are operated to 1435 meet multiple specific purposes including flood risk 1436 1437 management, navigation, irrigation, fish and wildlife conservation creation, recreation, and municipal and 1438 1439 industrial water supply. You know, I in reading the rest of this, pretty much there is not a lot else there talking 1440 1441 about energy, and this is the Energy and Commerce Committee, 1442 so I would like to just talk about energy for a little bit 1443 and ask some questions.

1444 In \_ and again, reviewing your testimony, I assume you 1445 want to provide affordable power to the users that are 1446 residential, commercial, and also manufacturing?

1447 \*Mr. Hairston. That is correct.

1448 \*Mr. Latta. And one of the questions I have asked 1449 multiple times in this committee over the last, oh, year, do 1450 you anticipate needing more or less power to meet those needs 1451 in the future?

1452 \*Mr. Hairston. We anticipate needing more power.

1453 \*Mr. Latta. You are going to need more power.

1454 \*Mr. Hairston. [Crosstalk.]

1455 \*Mr. Latta. Thank you. And then the next question, do 1456 you anticipate you are going to need to have more hydropower in the future or less hydropower? 1457 1458 \*Mr. Hairston. Well, hydropower would be great to have. \*Mr. Latta. But do you anticipate you are going to need 1459 1460 more or less hydropower? \*Mr. Hairston. That is a pretty open question, quite 1461 1462 honestly. It depends on the resource mix, but 1463 \*Mr. Latta. Okay. \*Mr. Hairston. I would say the existing system is 1464 1465 [crosstalk] 1466 \*Mr. Latta. Because the question was asked let me 1467 do you anticipate making more investment into hydropower in 1468 the future? 1469 \*Mr. Hairston. We make investment in the system as it 1470 currently is and capital to sustain the system. \*Mr. Latta. But in the in the actual investment into 1471 the hydropower not in the to all the other parts that you 1472 1473 have? \*Mr. Hairston. Oh, absolutely. Into the hydropower, 1474 1475 the projects themselves.

1476 \*Mr. Latta. So okay. Could you do me a favor? Because this is a question I like to ask, especially for 1477 folks that are in the industry, so people in the you know, 1478 1479 might not understand it. What is baseload capacity? 1480 \*Mr. Hairston. Yeah, so baseload capacity is the amount 1481 of energy that we need to meet baseloads during any period of 1482 time, whereas capacity, capacity allows us to flex and meet 1483 the peaks during a day or during a period of time. 1484 \*Mr. Latta. Right. And that is the next question because do you think you are going to do you need to be a 1485 1486 provider of baseload capacity or do you need to be a provider 1487 of peaking power? 1488 \*Mr. Hairston. Well, we need to be able to provide both. We provide loads baseloads to our customers, but we 1489 1490 also provide peaking capability so when they do see those 1491 peaks during certain periods of the day, we are able to meet 1492 the loads.

1493 \*Mr. Latta. Oh, thank you.

1494 If I could turn to the Assistant Secretary Connor, let 1495 me ask the same question. Again, because this is important 1496 in this committee. Do we need more power or less power in

1497 the future?

1498 \*Mr. Connor. Every indication seems more power. 1499 \*Mr. Latta. And how \_ and again, if we go back to my \_ 1500 just asking a couple of questions I asked the administrator. 1501 Do you anticipate that we are going to need more or less 1502 hydropower in the future?

1503 \*Mr. Connor. I don't know the answer to that question. 1504 I

Mr. Latta. I beg your \_ I'm sorry, I beg your pardon.
Mr. Connor. I don't know the answer to the question of
whether we are going to need more hydropower versus other \_
Mr. Latta. Okay. But in the region we are speaking of
in the states in the Northwest, are we going to need more
hydropower or less hydropower?

1511 \*Mr. Connor. We need to maintain a certain level of 1512 hydropower and we need to look for other energy sources that 1513 we can develop that \_\_\_\_\_

1514 \*Mr. Latta. Okay. And again, as you just heard \_

1515 \*Mr. Connor. \_ that is clean energy.

1516 \*Mr. Latta. \_ the administrator mentioned about in 1517 describing what baseload capacity is, because again, we can't

1518 run factories which provide the jobs for the people that live 1519 in our areas, like my area in North \_ Northern Ohio. I have 1520 86,000 manufacturing jobs, so I have got to have baseload 1521 capacity to make sure those people can earn a living.

So \_ and again, you know, what \_ as we look at \_ specially what I am thinking about with, yeah, the Corps of Engineers. If we start looking at reducing the baseload and also what can be \_ with the hydropower, especially if these dams are breached, what happens to grid reliability?

\*Mr. Connor. You have got to replace those services. I think that is the bottom line. If there is situation because of the presence of a dam and that whole totality of issues, say we have got to consider that river system without that dam, then you have got to replace those services if we are going to maintain that reliability.

\*Mr. Latta. And we are going to have it and they are going to have to have it in the future. Just real quickly in last \_ my last 20 seconds, if I could turn to Mr. Baumann, if I may. It is the same question. From DOE's perspective, I have had individuals that have been forced to testify before when they have been here before. I would like to ask this

1539 one question again. Do we need to have more power or less

1540 power in the future?

1541 \*Mr. Baumann. We need more power.

1542 \*Mr. Latta. More power. Thank you, Mr. Chairman. I 1543 have one second left, and I yield back.

1544 \*Mr. Duncan. The gentleman yields back. I now

1545 recognize Ms. Matsui for five minutes.

1546 \*Ms. Matsui. Thank you very much, Mr. Chairman.

Hydropower is an important baseload clean energy source. In Sacramento, our local utility, the Sacramento Municipal Utility District, gets 22 percent of our electricity from hydropower. Our path to a hundred percent clean energy would be much more difficult without the reliable clean electricity generated by hydropower.

Dams like the Folsom and Shasta Dams are also essential for flood control and for ensuring a reliable water supply in dry years, which are becoming more frequent and more intense due to climate change. However, dams have also affected dramatic changes on the natural landscape with often dire consequences for the many species that live or spawn in these rivers.

1560 The Sacramento River supports four runs of Chinook 1561 salmon. The winter and spring runs are already designated 1562 endangered and threatened. The fall runs have also seen 1563 populations collapse in the last two years leading to the 1564 closing of the California Salmon Fishery in 2023.

Assistant Administrator Coit, what is the current status of the fall and late fall runs of the Sacramento River Chinook salmon?

\*Ms. Coit. Congresswoman, thank you for that question.
As you mentioned, winter and spring are already listed but
unfortunately, the fall runs have also seen significant
declines in the last couple of years, as you know, leading to
the closing of the California Fishery last \_ in 2023.

1573 \*Ms. Matsui. Okay. And what are the threats to 1574 Sacramento River Chinook salmon and why have fall run 1575 populations collapsed recently?

1576 \*Ms. Coit. So the threats are similar to those we have 1577 been discussing in the Columbia River in terms of water 1578 quality, estuarine habitat, dams, predators. The fall run 1579 seem particularly sensitive to lack of estuarine habitat and 1580 changing ocean conditions. That is \_ as you know, climate

1581 change is causing warming and ecosystem changes in the oceans, and that affects salmon as well. 1582 \*Ms. Matsui. Absolutely. One solution to provide 1583 1584 better habitat for salmon is to install temperature control 1585 devices on dams to release colder water from deep within the 1586 reservoir. As part of the Folsom Dam Raise project, I secured 38 million dollars in funding from the Infrastructure 1587 1588 Law to improve the temperature control device on Folsom Dam. 1589 Assistant Secretary Connor, can you provide an update on that work and how to improve water temperatures below Folsom 1590 1591 Dam? 1592 \*Mr. Connor. Representative Matsui, thank you for the 1593 Incredibly important that we update our funding. 1594 infrastructure so that we can better address the needs of 1595 providing water, generating power, and supporting healthy 1596 fish runs. 1597 So we are at about a 35 percent design on the temperature control device now. We are going to finalize the 1598 1599 design hopefully in 2026 and move towards construction in 1600 2027. \*Ms. Matsui. Great. I am thankful for the investment 1601

1602 the Army Corps has made in implementing a full system flood 1603 control approach in Sacramento. As we continue to improve 1604 our flood control system, can you commit to continue to work 1605 with our local communities to minimize and mitigate impacts 1606 on a unique ecosystem?

1607 \*Mr. Connor. It is a joy to work with the local 1608 communities in the state there because they are so innovative 1609 and the things we are doing with the flood plain,

1610 reconnecting it to the river, so \_ and planning for a new 1611 future. Absolutely committed.

1612 \*Ms. Matsui. All right. And following up on that, the Army Corps is very good at keeping our homes and businesses 1613 1614 safe from storms, but sometimes nature provides the best flood protection. Assistant Secretary Connor, as you know 1615 1616 from your trips to my district, the Yolo Bypass shows how 1617 flood control can be compatible with fisheries, wetlands, wildlife, and agriculture. We are about to enter the third 1618 1619 year of the Yolo Bypass study. How important is considering 1620 natural geography when evaluating flood control projects? 1621 \*Mr. Connor. It is incredibly important because they 1622 are true win/wins. We can reconnect the flood plain to the

1623 river, we can get better flood protection. We will 1624 definitely get better access to habitat for the fisheries, 1625 and we will improve water supply conditions when we do that, 1626 so it is the trifecta there at a minimum. 1627 \*Ms. Matsui. Okay. Ms. Coit, can you provide an update 1628 on NOAA's effort to reintroduce Chinook salmon to the McCloud

1629 and Upper Sacramento Rivers above Shasta Dam?

1630 \*Ms. Coit. Thank you. Sure. As you know, we were able to do reintroductions of experimental populations above 1631 Shasta Dam working with the Winnemem Wintu Tribe and the 1632 1633 state, California Department of Fish and Wildlife, and it has 1634 gone very well in terms of working together to reintroduce 1635 the fish to where they had historically been. I would be happy to give you a more detailed update, but in general I 1636 1637 want to echo what Assistant Secretary said that the 1638 partnerships in this area are leading to really innovative 1639 and successful restoration projects, so thank you. 1640 \*Ms. Matsui. Thank you, and I yield back my time. 1641 \*Mr. Duncan. The gentlelady yields back. I will now go to the gentleman from Kentucky, Mr. Guthrie, for five 1642

1643 minutes.

1644 \*Mr. Guthrie. Thank you, Mr. Chairman. Thank you all 1645 the witnesses for being here.

1646 And, Secretary Connor, these questions are for you. And 1647 I don't want to just bring my individual district's issues in here, but I think it is lessons learned for the history of 1648 1649 the meeting. So I am working with the Louisville District office with a dam removal project that is currently going on, 1650 1651 authorized by Congress, of the Green River Dam, Lock and Dam 1652 Number 5 specifically. It was for navigational purposes. It is not navigable for commercial traffic these days, and so to 1653 1654 be removed.

1655 So and I will say that your Louisville office, all of 1656 them the professionals are professional. The commanders 1657 have been great to work with. But it is a difficult situation and they are kind of in a difficult situation. 1658 And 1659 so what happened is, you know, we decided to get the 1660 information to put in a bill to take out the dam, and the argument that came from the local leaders was this is going 1661 1662 to affect our intake for our water system. And, well, the studies say this can't happen at the lower level, it won't go 1663 to the level that they say it is going to go to, it could 1664

1665 never happen.

1666 Well, quess what? Once the dam started coming out, we 1667 had a drought, and the factor of safety was not there 1668 anymore, so we are dealing with that issue. And the problem 1669 is, if the Corps of Engineers has said you need to take the 1670 dam out, it is the right thing to do, and we all agree to it, but there could be some things that need mitigated, then 1671 1672 Congress could appropriate that in within that bill. But now that is happening, we are having an issue, and 1673 working with the Corps, they understand the problem, you 1674 1675 know, like I said your people are professional, but now they 1676 are saying, well, we can't do anything unless Congress comes 1677 back and help appropriate some moves forward, which is a 1678 process that I am involved in and working for. We have a water bill coming this year. 1679

But it is frustrating that we don't foresee these problems and try to get a jump on them. Does the Corps look at those issues before and then try to mitigate even moving forward? I don't know how familiar you are with that

1684 specific project, but that is important to us.

1685 \*Mr. Connor. I have become more familiar with it and I

1686 hope to be out there in the next couple months. I owe 1687 Louisville a visit. \*Mr. Guthrie. Oh, well we would love to have you, host 1688 1689 you. Absolutely. 1690 \*Mr. Connor. Yeah, so I appreciate your working with 1691 our district office. We should be looking at those. I don't 1692 know the specifics of the situation of how, you know, we did 1693 not believe the levels were going to drop and then the intake 1694 was at risk, so I need to learn more about that. 1695 But the bottom line is in any water resource project now we under we understand it is not just aquatic ecosystem, 1696 1697 flood, river flood risk reduction, or water supply. They all affect each other now, so if we didn't, we should be 1698 looking at all those factors as we consider dam removal and 1699 1700 we consider all the benefits or the implications of it, so we 1701 will do a deeper dive. 1702 But I appreciate, right now I think we have got a strategy where some of the stakeholders are offering 1703 1704 assistance. And let me be clear, we will work with your 1705 office. We do do environmental infrastructure projects, so if we need to add that water supply piece to help effectuate 1706

- 1707 this overall dam removal process, we are definitely open to 1708 working with you, Congressman.
- \*Mr. Guthrie. That would absolutely be helpful. And if you come, we have Fort Knox right there, we have \_ this project is about 10 minutes from Mammoth Cave National Park, so it is \_ it would be worth your visit to come. We would love to host you to be there.
- 1714 \*Mr. Connor. Thank you.

\*Mr. Guthrie. And just so you know, overall when the 1715 Corps looks at this, and I know this is a TVA dam, but I was 1716 1717 actually born in the Shoals area, so I under of Alabama, so 1718 I understand this. I don't know the Columbia River System as well as I know the Tennessee River System. And a hundred 1719 years ago, it was pre-TVA, they built the Wilson Dam, which 1720 1721 backed up the water, and in over a hundred years, the entire 1722 society has developed around it. I mean, it is a when I say Shoals Creek, you can ski on it. 1723

And there is not just recreational but commercial. I think the wildlife has seemed to have adapted to it. And so when you say go back to natural, I understand having a dam there is not nature, but it all nature has accommodated the

1728 dam. And so if you say we are going to take dams out I am not TVA is not talking about Wilson Dam, I am just using 1729 that as an example, it does affect current society. And so 1730 1731 the question is do you all factor that in as well when you start looking at projects for bringing dams out? What I 1732 1733 know that it is not the way God created it, but it is the way that human society has developed around it, and that is 1734 1735 important to factor in as well.

\*Mr. Connor. Yes, Congressman, I have been involved in 1736 a lot of dam removal situations in other capacities as well 1737 1738 as working with the Corps. Most of those situations are 1739 driven by the interest of local stakeholders that started dialogue and try and build a coalition. A lot of times it is 1740 related to the benefits of this facility, while they were 1741 1742 once significant, are no longer of value, particularly when 1743 you take into account the costs from an environmental 1744 standpoint, or the implications as in other situations where 1745 you are impacting other communities, such as tribes in the 1746 Snake River Basin and the Columbian River System.

1747 So usually that is where the start of the dialogue 1748 happens. That is why I say all the dam removal projects

1749	breaching issues and some aren't breached is driven by local
1750	circumstances and usually local folks.
1751	*Mr. Guthrie. Thank you. Well, and I am out of time,
1752	but if you could coordinate when I am _ we are not in
1753	session, I could be there with you. We would host you and it
1754	would be worthwhile.
1755	*Mr. Connor. Thank you, Congressman.
1756	*Mr. Guthrie. Thank you very much. Appreciate it.
1757	I yield back.
1758	*Mr. Bucshon. [Presiding.] The gentleman yields back.
1759	I recognize Mr. Veasey, five minutes.
1760	*Mr. Veasey. Thank you, Mr. Chairman. Well, in Texas I
1761	can tell you that we don't have that, you know, Pacific
1762	Northwest with the trout and the salmon and that scenery like
1763	some of your _ some of the hydropower that they have up
1764	there, but we know that every kilowatt counts, particularly
1765	when we have extreme weather conditions. And I can tell you
1766	just a couple of examples of that in my area.
1767	In Tarrant County where Forth Worth is located, the
1768	water district installed hydropower generation not far from
1769	my district in 2012, and Arlington Outlet Hydroelectric

Generator provides probably about 1.3 megawatt hours of electric generation, and ERCOT continues to break demands for records on the order of 85,000 megawatts. So again, every little bit helps, and so I think hydropower definitely plays an important role.

1775 And I wanted to ask, Mr. Baumann, in your testimony you state that hydropower provides flexibility, inertia, storage, 1776 1777 and grid services to support the integration of variable renewable energy resources. And I have noted that we don't 1778 have an abundance of hydropower in Texas, but we do have a 1779 lot of wind and a lot of solar. Can you elaborate on how 1780 hydropower is a key piece and complement to other cleaner 1781 1782 resources?

Thanks for the question, Congressman 1783 \*Mr. Baumann. 1784 Veasey. Happy to talk about that topic. Yeah, it goes back 1785 to what the I can't remember whether it was the chairman or Mr. Latta was saying about sort of this the way baseload 1786 1787 capacity. Because of the way hydropower operates, that 1788 river's for a good river that has got a good hydropower system, it is running year round and you have got so much 1789 1790 data on what the river flows are likely to look like, and

1791 then especially if you have got a reservoir and are storing 1792 water, you have got a pretty controllable generator there. I think one of the members referred to it as essentially 1793 1794 battery, which is true. When that reservoir behind the dam 1795 is filling up, it is just storing electricity. You generate 1796 it whenever you want to generate it. So that is the value of it, it is actual and it can ramp up and down quickly, as we 1797 1798 talk about it.

1799 It may be, you know, only a couple gigawatts of total power over the course of the year, but it might be far more 1800 1801 than that in any given instant when you need to rapidly increase or decrease generation, either to match another form 1802 of energy that is coming online, and we are learning a lot of 1803 these extreme weather incidents, by the way, that it is not 1804 just a matter of matching the ups and downs of wind and 1805 1806 solar, but when it turns out, you know, a gas plan or a gas 1807 line somewhere hasn't been fit for cold weather, you might need to change your operations to fill in there, too. 1808

1809 \*Mr. Veasey. Yeah.

1810 \*Mr. Baumann. Now we have also learned over decades of 1811 studying this that the problem is all of these things, just

1812 like with energy \_ source of energy, there are tradeoffs.
1813 Ramping up and down rapidly is not the best thing for fish
1814 who are \_ can get damaged if they \_ when you are shifting
1815 where the water is going, and one way is through turbines.
1816 And so there is just a lot of factors that you have to factor
1817 in here.

And we are learning a lot of different things as new 1818 1819 storage technology that are other sources of power that can also match wind and solar, which is why the department really 1820 does think that the right response to this very complex issue 1821 1822 is to bring the best expertise from our labs together to truly study it and look at are there the right combinations 1823 1824 of sources that could replace the services, and what would it 1825 cost, and how long would it take.

1826 \*Mr. Veasey. Yeah, yeah. No, absolutely.

Ms. Coit, I would like to pivot a little bit to focusing in on the salmon populations that is so critical in this agreement. I understand that the Endangered Species Act baseline asks for NOAA to ensure recovery of salmon populations which is a different baseline than what NOAA has been pursuing. Can you elaborate on how NOAA has gone beyond

1833 achieving Endangered Species Act delisting that hopes to 1834 rebuild healthy and harvestable runs of salmon and steelhead 1835 that will restore economic and cultural benefits to the 1836 region from its fish populations?

\*Ms. Coit. Thank you for that question. Yes, you are really talking about two standards, one under the Endangered Species Act, which requires that all federal agencies work to recover threatened and endangered species so, you know, you are trying to take them from the brink of extinction to a stable population.

1843 But another threshold, which is the one we are talking 1844 about here, aligns with our treaty obligations, for one 1845 The tribes were promised the right to fish in the thing. usual and accustomed places and you can't harvest many of 1846 these species because they are listed as threatened or 1847 1848 endangered. So we are looking for healthy runs and 1849 harvestable runs that can meet our tribal treaty obligations and have a higher standard, which is also something that was 1850 1851 identified by the regional stakeholders that got together for 1852 the Columbia Basin Partnership and is also enshrined in the 1853 Magnuson-Stevens Act.

1854 \*Mr. Veasey. Yeah. Well, thank you very much, I 1855 appreciate that. 1856 Mr. Chairman, I yield back. 1857 \*Mr. Bucshon. The gentleman yields back. I know 1858 recognize myself for five minutes. 1859 As we know, the dams throughout the Columbia River Basin play a crucial role in providing renewable energy and 1860 1861 maintaining a navigable waterway for transportation. 1862 Additionally, the dams benefit agricultural irrigation and transportation needs that not only service the Pacific 1863 1864 Northwest but also have a lasting value throughout the rest 1865 of the country. It is clear to me the economic impacts of 1866 dam removal, the loss of hydroelectric power, flood control, 1867 agricultural and transportation implications would be a potentially serious mistake but, of course, we have to 1868 1869 balance these things with the environmental health of the 1870 region. Numerous state and federal agencies are already involved 1871

1872 in planning and operating \_ the operation of the Columbia 1873 River System to ensure compliance with existing law and 1874 protections, specifically those concerning environmental

1875 protections. I do have concerns that the administration 1876 would try to pursue a avenue around Congress to circumvent 1877 our authority to breach federally controlled dams in the 1878 region through the implementation of the memorandum of 1879 understanding and the sue and settle tactics through the 1880 court system, but it sounds like based on the testimony that 1881 is not the plan.

But I guess, Ms. Mallory, on \_ I would ask under current 1882 law, do you think there already is authority to remove the 1883 dams if the administration determines that that would be the 1884 1885 way that they would handle the and balance the situation in 1886 the Pacific Northwest? Because the reason I ask that 1887 question is because we have seen reinterpretation of the Clean Air Act, the Clean Water Act, and all kinds of federal 1888 1889 law over the years. Does it do you feel that you already have the authority that we already have the authority 1890 1891 without further congressional action?

1892 \*Ms. Mallory. Thank you, Congressman, for that 1893 question. I think that we were very clear in the agreement 1894 that we believe we need congressional authority to move 1895 forward on dam removal, and so I think as we have been saying

1896 the purpose of the agreement was to try to take advantage of this 10-year period to allow the important studies 1897 \*Mr. Bucshon. Sure. 1898 1899 \*Ms. Mallory. to be developed that would support 1900 Congress considering the issue. 1901 \*Mr. Bucshon. I understand. That was not the total 1902 answer to the question because as I said, we have seen 1903 administrations in both political parties reinterpret 1904 existing congressional authority, and you do you feel that 1905 we have to have further congressional action other than what has already occurred 1906 1907 \*Ms. Mallory. Yes. \*Mr. Bucshon. for that to happen? So the answer 1908

1909 would be yes. Good. I mean, I would agree with that.
1910 So somebody mentioned in this \_ during the hearing this
1911 billion \_ a billion dollars going to stakeholders in \_ for \_
1912 in the agreement so that that would mitigate lawsuits for a
1913 five-year period. Can you further elaborate on what is
1914 actually in there and what actually is happening?

1915 \*Ms. Mallory. Yeah, that \_ a more accurate reflection 1916 of that is that the agreement calls for dollars to be put

- 1917 towards the kind of fish and wildlife management issues, 1918 hatchery issues. Much of that money is coming through the 1919 combination of commitments that Bonneville Power has made 1920 that we already heard about \_\_\_\_\_\_
- 1921 \*Mr. Bucshon. Sure.

Ms. Mallory. \_ from the Inflation Reduction Act, Bipartisan Infrastructure Law, from existing authorization that Congress has already made. And I think one of the reasons for one of the studies is to see what more is needed. And the idea is that we will likely need to have further conversations within the administration and with Congress about additional funding.

1929 \*Mr. Bucshon. Okay.

1930 \*Ms. Mallory. But the President's presidential

1931 memorandum in September called on all of the agencies to 1932 actually see how they could use their authorities to actually 1933 support fish and wildlife.

Mr. Bucshon. Okay. Does that include approximately 300 million to the local tribes for \_ to build green energy projects and guaranteeing them that we will purchase the \_ 1937 that the power will be purchased if they create those help

1938 them create those?

1939 \*Ms. Mallory. That is not correct. I think there is 1940 300 million dollars, and John is probably a better person to 1941 break it down for you but

1942 \*Mr. Bucshon. Yeah, can we \_ can we clarify that then?
1943 If that is not true, then can we clarify what that is?

1944 \*Mr. Hairston. Yeah, Congressman, so as I said in my 1945 earlier testimony, 300 million dollars is comprised of 200 1946 million dollars over 10 years in capital funding for 1947 modernization upgrades and maintenance of the Lower Snake 1948 River Compensation Plan Hatcheries, so it is a mixture of

1949 capital

1950 \*Mr. Bucshon. Yeah.

1951 \*Mr. Hairston. dollars that go to upgrades

1952 \*Mr. Bucshon. So can I ask a quick question? That 1953 money has already been appropriated by Congress for that 1954 purpose?

1955 \*Mr. Hairston. That is \_ that money that Bonneville is 1956 paying does not need to be appropriated. Bonneville does not 1957 receive appropriations. We will pay that through the 1958 revenues that we bring in through the sales of

1959 \*Mr. Bucshon. Okay. And so that will be passed on to the rate payers, that money that it would have to be, 1960 1961 right? 1962 \*Mr. Hairston. That is correct. 1963 \*Mr. Bucshon. Okay, thank you. 1964 I am out of time. I yield back. Thank you. 1965 I will now recognize Dr. Schrier, five minutes. 1966 \*Ms. Schrier. Thank you, Doctor and Chair, today. 1967 Chair Mallory, I am hoping you will be able to put my mind at ease and clear up some of the concerns I outlined in 1968 1969 a letter sent to your office last month. Some of this is 1970 along the lines of what Dr. Bucshon was just referring to. One of my concerns is the sources of funding and where 1971 the Federal Government is getting the funds to implement this 1972 plan and other funding down the road. We are talking about 1973 in some cases billions of dollars without details of where 1974 1975 the funding is coming from, and this is a legally binding document. In Congress, where the road to authorizing and 1976 1977 appropriating is long and often contentious, the funding of 1978 new programs is never a quarantee, especially in today's political climate. It is especially important that we uphold 1979

1980 our treaty obligations to the tribes and not make commitments
1981 that we cannot keep.

So I will note that my office has not been notified of any funding requests thus far regarding the commitments in this document, and so I would like to understand kind of when are we going to completely understand exactly what will be Congress's responsibility.

1987 \*Ms. Mallory. Thank you so much, Congresswoman, for 1988 that question. I think first to just stay up top, and I 1989 believe this is actually stated specifically in the agreement that the agreement does not does not commit dollars that 1990 have not already been appropriated, so the dollars that we 1991 1992 are laying out and talking about in the agreement are monies that are available primarily, but then we know that we are 1993 1994 going to likely need more money to help on the fish and 1995 wildlife issues.

And so for those issues, I think we have committed, the President doing a presidential memo that is authorizing or directing the agencies to kind of use their authorities and their dollars to the best extent that they can to support the fish and wildlife in the area. So we expect as we are

identifying additional needs that we will turn to the agencies for dollars that have already been appropriated or we will go through the normal process, first with ONB, then with Congress to secure additional funding that may be necessary.

\*Ms. Schrier. So we know that there will be additional funding necessary because the part you have talked about is just this \_ the part about mitigation, hatcheries, passage of salmon, kind of the near term. But then there is the longer term of building, connecting to the grid, tribal

2011 contributions, when they develop clean energy of some sort, 2012 and so I am wondering where that will come from because that 2013 is really one of our big obligations is that you will be able 2014 to build this and there will be a purchaser of this.

\*Ms. Mallory. I think on the tribal side, and again, there is probably others on this panel better positioned to speak directly to that, but I think that for that funding, the agreement does not address that funding. The agreement addresses the technical assistance that we are providing to tribes to position them to actual meet their energy needs and goals. It doesn't go the next step that you are talking

2022 about and therefore no commitment set forth in that. But 2023 someone can correct me if that is wrong. Nods were, yes, it 2024 is fine.

2025 \*Ms. Schrier. Okay.

2026 \*Mr. Baumann. The only think I would add would be that 2027 for the tribes, or anyone developing an energy product, once you have had it developed, the energy project is going to 2028 2029 have revenue from selling electricity, so it is sort of a 2030 moot question whether someone needs to fund the full project or not because the way the projects get structured, but the 2031 2032 commitment is really probably the technical assistance to 2033 help them develop the projects and go seek funding.

2034 \*Ms. Schrier. So I only have a little bit of time left, 2035 but my understanding is that there are clean energy projects throughout the country that have not yet been connected to 2036 2037 the grid. The grid is not yet modernized. And so I just 2038 want to make sure that if we are making a promise to the tribes, that they will have this and they will be able to 2039 2040 market it, that it will be there. I we can't break a 2041 promise.

2042

I am going to turn to Administrator Hairston. I know

you are well aware of BPA's statutory obligations about acquiring new resources and some of the restrictions on that about efficiency and about appropriate cost effectiveness, and I was just wondering if there is expectation that BPA will be purchasing tribally owned or sponsored power resources.

\*Mr. Hairston. Thank you, Congresswoman. No, this agreement does not require Bonneville to purchase those resources. We have to follow our statutory requirement in how we acquire resources. It doesn't change that.

2053 \*Ms. Schrier. My time is out, but I think this is 2054 something we need to figure out before we make promises and 2055 make sure we are not breaking any.

2056 Thank you. I yield back.

2057 \*Mr. Bucshon. Did she yield?

2058 \*Voice. Yes.

2059 \*Mr. Bucshon. The gentlelady yields back. I recognize
2060 Mr. Walberg, five minutes.

2061 \*Mr. Walberg. Thank you, Mr. Chair, and thanks to the 2062 panel for being here. I am sure that there are many states 2063 that envy Michigan for the fact that it is a fact that you

are no more than six miles from a body of water in Michigan. And my district runs from Lake Michigan to Lake Erie, the entire southern border. So water is a very \_ special important to us.

2068 Michigan is also home to over 2500 dams, and that is a 2069 profound impact to hundreds of thousands of Michiganders and 2070 many communities that are located close to these structures. 2071 Dams offer a place to swim, to fish, to recreate and, of 2072 course, as we are talking of today for hydropower. Many of 2073 these facilities also support the tax base of local communities through recreational activities and tourism. 2074 2075 However, some of these structures, as you understand,

2076 are extremely old and expensive to maintain, and no matter 2077 who owns the dams, whether a utility, or a tribe, or HOA, 2078 these organizations are facing decisions, significant 2079 decisions of what they will look like in the future. 2080 Mr. Baumann, to meet federal safety standards, these 2081 dams will require expensive improvements to comply with 2082 federal safety requirements. How can we as Congress 2083 incentivize these capital intensive projects to keep these small communities afloat and continue to allow folks to 2084

2085 experience the natural beauty of the Great Lakes State? 2086 \*Mr. Baumann. Thank you, Mr. Walberg. You are 2087 identifying indeed a big issue around the country, lots of 2088 dams that are still providing important benefits also have 2089 safety risks or other just infrastructure needs as they age. 2090 We have a number of programs at the department that offer some help with that. There is a relatively robust incentive 2091 2092 program under the Bipartisan Infrastructure Law that our grid 2093 deployment office operates that I would be happy to connect 2094 you to, and there is a few other ones like that. Our water 2095 power technologies office has also technical assistance and 2096 other support, so I would be happy to talk to you more about 2097 that.

2098 \*Mr. Walberg. Moving on, it is clear that hydropower is 2099 the leading source of renewable energy here in the United The MOU reflects the Biden administration's vision 2100 States. 2101 of replacing with other renewables. Hydro is reliable as a 2102 baseload generator, and it is really not interchangeable with 2103 wind and solar. In 2022, the Bonneville Power Administration commissioned a study by E3 entitled BP Lower Snake River Dams 2104 Power Replacement Study. That examined the costs associated 2105

2106 with replacing Lower Snake River Dams.

The study reached a number of significant conclusions, and I quote, "Even in best case scenario, replacement power would cost several times as much as the Lower Snake River Dam costs. This is driven by both energy replacement as well as replacement of firm capacity and operational flexibility.

2112 The firm capacity value is a significant driver of

2113 replacements costs.''

The so-called Murray-Inslee Report relied upon for this agreement reached a similar conclusion when it stated, and I quote again, "Replacing the characteristics of energy provided by hydropower, however, requires energy technologies that must continue to be developed.''

And so, Mr. Baumann and Secretary Connor, these analyses suggest to me that DOE and BPA believe that given the state of current technology, the energy value of the Snake River Dams is for all practical purposes irreplaceable. Is that a fair conclusion, Mr. Baumann?

\*Mr. Baumann. I wouldn't say that the report says 2125 irreplaceable, I think the bottom line \_ the \_ what the 2126 report says, which DOE does not disagree with, is it takes a

2127 variety of kinds of energy sources to meet sort of any given set of needs for an energy system, and those four dams do 2128 2129 happen to provide enough value to that system that it is not 2130 just an easy, oh, you can replace that one with, you know, batteries and some solar panels, as you are saying. What it 2131 2132 says is that you can use sort of existing off-the-shelf emissions-free technology like wind, solar, and current 2133 2134 batteries for a big chunk, but then for that last bit, you 2135 really do need

2136 \*Mr. Walberg. But not replaceable, yeah.

\*Mr. Baumann. You need other technologies like hydrogen, something that is going to be that 24/7 dispatchable piece, and right now those are very expensive and hard to develop.

2141 \*Mr. Walberg. Secretary Connor?

2142 \*Mr. Connor. I wouldn't say irreplaceable either, but 2143 they provide valuable baseload and peaking power

2144 capabilities, the Snake River Dams, and so if they were going 2145 to decommissioned, you would have to replace that power. And 2146 I would just say, you know, I, formerly in the Bureau of 2147 Reclamation and in partnership with the BPA, back in the

2148 2010s or so we upgraded the generating capacity of that hydropower unit from 6.6 gigawatts at Grand Coulee to almost 2149 2150 7.7 gigawatts. That is a thousand megawatts through 2151 improvements. 2152 So there is investment in hydropower, there is value 2153 recognized to hydropower, and if it is going to be replaced, you got to look at those services that it provides. 2154 2155 \*Mr. Walberg. Thank you. My time is expired. I vield 2156 back. 2157 \*Mr. Duncan. [Presiding.] The gentleman's time is 2158 expired. I commend him on his tie choice today. I will now 2159 recognize Mr. Tonko for five minutes. 2160 \*Mr. Tonko. Thank you, Mr. Chair, and thank you to 2161 today's witnesses for your great service to our Nation. Mr. 2162 Baumann, I especially want to express my gratitude to you and 2163 DOE for all of the hard work being done to implement the 2164 Infrastructure Investment and Jobs Act and the Inflation Reduction Act. These historic laws are providing incredibly 2165 2166 strong opportunities to grow our economy and transition us 2167 into a clean energy future, and it is not enough to merely achieve the ambitious clean energy deployment targets, we 2168

2169 must also achieve a more just and equitable energy system. 2170 So this means enabling everyone to have a fair say in our energy future, especially low-income, disadvantaged, and 2171 2172 tribal communities, which have historically not had a role in shaping the decision-making process. The administration's 2173 2174 December 14th agreement on the Columbia River Basin stated that under a new program called the Pacific Northwest Tribal 2175 2176 Energy Program, the DOE will work with tribes to develop one to three gigawatts worth of clean energy resources in the 2177 So we have got our work to do, but it is an 2178 region. 2179 impressive agenda.

2180 Mr. Baumann, can you explain what that partnership might 2181 look like and what will be DOE's role in supporting tribally-2182 sponsored clean energy projects?

\*Mr. Baumann. Thank you, Mr. Tonko, and I think this may help address some of Congresswoman Schrier's questions about the tribal energy as well. The way that partnership looks, and we are working with the tribes and the states right now to help put it together, we plan to work with the tribes both one-on-one and collectively to help them figure out what their goals are for the kinds of energy projects

2190 they want to develop. Like any of the communities and states 2191 that all of you represent, these projects could bring 2192 revenue, they can create jobs, they could lower energy bills 2193 for members of the tribe, and so help them shape the exact 2194 kinds of projects they want, and then help them get the 2195 technical assistance on what it takes to put together a 2196 project that can become marketable and can get finance that 2197 can actually get to launch. That is really the basics of it. 2198 \*Mr. Tonko. Thank you. And what are some of the resources, including funding opportunities and technical 2199 2200 assistance, and capacity building that have been made 2201 available under the IIJA and IRA that will support these 2202 efforts?

2203 There it depends a little bit on \*Mr. Baumann. 2204 exactly what kinds of projects and for what purposes the 2205 tribes want to pursue, but we have got technical assistance 2206 resources I would say primarily out of our office of Indian Energy Policies and Programs that does this kind of work with 2207 2208 tribes all over the country is the certainly ground zero and 2209 the foundation of our work there. There is also a technical 2210 assistance available for tribes out of our grid deployment

2211 office, which has grid resilience funding that is available 2212 for tribes as well as the office of state and community 2213 energy programs, so you expect to draw on all those resources 2214 to provide that kind of technical resource.

And then because so many of our bigger funding opportunities for projects out of, you know, the IIJA or the IRA are competitive, what we do is we help advise people on what kinds of projects are eligible for which programs and then help them figure out how to get to the stuff that they can apply.

\*Mr. Tonko. Thank you. And broadly speaking, how have these laws provided opportunities to the many communities that have been historically locked out of these new energy opportunities?

\*Mr. Baumann. I would argue that the Bipartisan Infrastructure Law and the IRA together are really a new and historic way to look at how to advance energy projects while thinking about community benefits in a whole new way. One of the programs in the Bipartisan Infrastructure Law alone comes to mind, the \_ I think we are calling it Renewing America's Schools, and it is resources for schools across the country

to invest in energy efficiency, for solar, electric vehicles, to get so that we don't have idling busses in the parking lots, to improve the quality of life for students and teachers, and to reduce energy bills.

The projects that are coming out there, and we spent a 2236 2237 lot of time designing it so that lower income school districts, in particular more isolated rural areas that don't 2238 2239 usually even have an energy staffer to help apply for these 2240 things would be able to figure out how to do this. And the 2241 people the projects that are applying for it would just 2242 you I mean, you can't imagine how great they are, when they 2243 are just transformative for some of these.

You hear about schools that are using a coal boiler that is 120 years old that no one wants to be using right now, they can't event have a reliable source of coal nearby, and it just \_ really it is transformative to be able to help a low-income school have the resources to really change their finances and their kids' experience.

\*Mr. Tonko. Well, I thank you for your efforts, Mr.
Baumann, because they are truly transformational. I am a big
supportive of hydropower. I also appreciate that all clean

energy projects must be developed and operated in a sustainable, environmentally sound manner, and I am certain that some [indiscernible] facilities can do better on this front. I also appreciate that hydropower is not immune from the consequences of climate change. Extreme drought can impact a facility's output.

2259 So, Mr. Baumann, are there reliability and resilience 2260 benefits to having a more diverse generation mix of zero 2261 emission resources?

2262 \*Mr. Baumann. Yes, it is diversity is always the 2263 first and great strategy for reliability when it comes to the energy system because any energy source has its own 2264 2265 vulnerabilities, it can go down under its own circumstances, 2266 has its own pros and cons. I would also say you are exactly right that the hydrosystem is facing new challenges and 2267 2268 different regions of the country look very different in what 2269 the changing climate likely means for their hydropower 2270 profile.

The Pacific Northwest National Lab has done \_ it has not only got some of their leading models and analytics on the Pacific Northwest hydropower system but also on the impacts

2274 of extreme weather on the grid and different energy 2275 technologies. So the energy planning process that you hear me describe is partly to help the whole region understand all 2276 2277 of that going on with this. 2278 \*Mr. Tonko. Thank you so much. And with that, Mr. 2279 Chair, I yield back. 2280 \*Mr. Duncan. I thank the gentleman, and I will now go to Mr. Weber from Texas for five minutes. 2281 2282 \*Mr. Weber. I thank the gentleman. Mr. Hairston, much how much of the power that 2283 2284 Bonneville Power Administration provides is generated from 2285 hydroelectricity? \*Mr. Hairston. On a firm basis, roughly 70 about 2286 2287 7,000 megawatts, 7 to 8,000 megawatts. \*Mr. Weber. Pretty substantial amount? 2288 2289 \*Mr. Hairston. Yes. 2290 \*Mr. Weber. If the Biden administration is successful 2291 in their endeavors to remove the dams along the Snake River, 2292 what is that going to do to reliability for your all's 2293 customers? Do you have plans? 2294 \*Mr. Hairston. Well, it will have an impact on 117

reliability. I mean, if you look at the recent cold snap, you know, we were able to call on those units for additional megawatts. We also \_ they also provide voltage control for the Tri-Cities area, which is an important factor in terms of reliability.

2300 \*Mr. Weber. So I was listening to your exchange with 2301 Congressman Latta earlier, and you talked about baseload 2302 versus peak load.

2303 \*Mr. Hairston. Mm-hmm.

\*Mr. Weber. So can you give us a percentage of how that is going to be \_ of those \_ each of those, how that is going to be affected if the dams are shut down?

\*Mr. Hairston. Well, as an example, during this recent cold snap, we had a sustained 18-hour peak where those dams were able to provide a sustained peak of 1,071 megawatts. The highest one-hour peak during that period of time was 1,137 megawatts. So, you know, we had both a long-term as well as a short peak that those dams were able to meet during that cold snap.

2314 \*Mr. Weber. So it is pretty reasonable to suspect that
2315 as long as water continues to run downhill, it will be fairly

dependable? You know, I owned an air conditioning company for 35 years. We used to put systems in the attics, and I kept telling my guys, when you run the drain lines, please understand that water doesn't run downhill. That creates real issues in sheetrock.

2321 So I will go to Ms. Mallory, Mr. Connor, and Mr. 2322 The administration's memorandum of understanding Baumann. 2323 discussed allocating over one billion dollars to remove these 2324 What would be the additional cost of working with dams. confederated tribes to deploy "clean, renewable, socially 2325 2326 just energy resources, '' and we will start with you, Ms. 2327 Mallory?

\*Ms. Mallory. Thank you for that question. And let's just be clear. Remember, the agreement does not call for the removal of dams, and part of what we are doing over this 10year period is taking the time to put together the studies about what would be needed. The regional energy needs planning process that Jeremiah was talking about earlier. It is part of assessing the needs in the area.

2335 So no cost of removal have been done because no decision 2336 on removal has been made.

2337 \*Mr. Weber. Is there no projected cost going forward 2338 should that happen? \*Ms. Mallory. Not at this point because that is the 2339 2340 point of the analysis. \*Mr. Weber. But 2341 2342 \*Ms. Mallory. That is the point of the study. \*Mr. Weber. But was that done in an open meeting? 2343 2344 \*Ms. Mallory. The study? 2345 \*Mr. Weber. No, when you all were having these discussions about this. I think we decided earlier that it 2346 2347 was not an open meeting. \*Ms. Mallory. I think you said that, but that is not 2348 I think what we have said about this process is 2349 correct. 2350 that the mediation actually which included or included the possibility of all of the litigants participating in that is 2351 2352 the mechanism that we used to arrive at what became the 2353 ultimate agreement. \*Mr. Weber. Well, it is obviously since it is going to 2354 2355 affect a whole lot of customers, was there any form I mean,

2356 I am not a lawyer, I don't play one at night \_ on TV rather, 2357 but anyway, was there any form of a public input where they

2358 could actually have a comment period?

\*Ms. Mallory. We created a number of mechanisms to get input from people about the effort that was going on in the Pacific Northwest. But since this process really just launches a future 10-year effort, there will be multiple opportunities in the future when we actually are at the point of decision with information.

\*Mr. Weber. When you created that process that you are describing now for people to have input, is that on record, can we get a copy of that? Was there any \_ you are talking about public comment, did you get input?

2369 \*Ms. Mallory. Yes, we did.

2370 \*Mr. Weber. Okay. Is that public record?

2371 \*Ms. Mallory. I think we have at this point made

2372 available the information that we received through a request

2373 for information process and also through an email box that we

2374 created.

2375 \*Mr. Weber. Can that be accessed online?

2376 \*Ms. Mallory. I think we have made it available for \_
2377 to people.

2378 \*Mr. Weber. How?

2379 \*Ms. Mallory. And I don't think it can be directly 2380 accessed online, I think we have made it publicly available. \*Mr. Weber. How can we determine how to get it? 2381 2382 \*Ms. Mallory. Well, happy to follow-up with you, 2383 Congressman. 2384 \*Mr. Weber. Okay. But you don't know here today? 2385 \*Ms. Mallory. How you can get 2386 \*Mr. Weber. You don't have that information today? 2387 \*Ms. Mallory. Today I can say that I know we have made it publicly available, but I can't tell you where to go. 2388 2389 \*Mr. Weber. Okay, well people tell us where to go all 2390 the time, so I appreciate that. 2391 [Laughter.] \*Ms. Mallory. Oh, I definitely didn't mean that. 2392 2393 [Laughter.] \*Mr. Weber. Okay. I should so some of that money 2394 2395 could have been used I just wonder if you got comments, because a lot of the fisherman I am you know, you talk 2396 2397 about Texas Gulf Coast, or fisherman, and a hunter as well, 2398 was there any thought you may not know this, any of those comments that any of this money could be better used to 2399

2400 actually make the dams more environmentally fish 2401 environmentally and fish friendly? Was there any comments 2402 about that? You probably don't know that either. 2403 \*Ms. Mallory. Yeah, I can't speak to all of the comments. I don't know, Mike's looking at me like he has 2404 2405 something to say. 2406 \*Mr. Weber. Let's come over here. You are my next 2407 you are my next victim. 2408 \*Mr. Connor. Yes, Congressman. There is substantial 2409 commitment \*Mr. Weber. Come on, Mr. Connor. 2410 2411 \*Mr. Connor. There is substantial commitments in the document for the Corps of Engineers to invest reinvest in 2412 2413 the facilities, to improve fish passes, to improve hatchery conditions, to improve a number of factors that will improve 2414 2415 the ability to recover those and advance those fisheries. 2416 \*Mr. Weber. I am sorry, I am way out of time. Thank 2417 you very much, Mr. Chairman. 2418 \*Mr. Duncan. Time is expired. I will now go to the new ranking member acting ranking member, Mr. Cardenas, for 2419

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2420

five minutes.

\*Mr. Cardenas. Thank you very much, Mr. Chairman, appreciate this opportunity for us to have this very, very important discussion, and I appreciate the witnesses' expert opinions and information today.

2425 First I would like to applaud the collective efforts of 2426 the Federal Government, tribes, states, and other 2427 stakeholders to reach this historic agreement we are 2428 discussing today. This deal not only restores ecosystems and 2429 provides stability for communities that depend on the 2430 Columbia River System, but also demonstrates the Biden 2431 administration's commitment to honoring the United States's 2432 obligations to our sovereign nations, tribal nations in 2433 America.

2434 In past hearings, I have spoken about the importance of 2435 bolstering tribal engagements and tribal self-determination, 2436 whether that be in the context of new or already existing 2437 energy projects. With that in mind, I would like to discuss the DOE's proposed Pacific Northwest Tribal Energy Program 2438 2439 that was included in the White House's agreement. This 2440 dedicated program would connect tribes with the investment 2441 opportunities that were contained within Bipartisan the

2442 Bipartisan Infrastructure Law and the Inflation Reduction 2443 Act.

2444 Mr. Baumann, can you talk about the proposed PNW Tribal 2445 Energy Program and how it will work to connect tribes in the region with these already existing and funded programs? 2446 2447 \*Mr. Baumann. Absolutely. Thank you, Mr. Cardenas. 2448 The program will work with individual tribes as well as with 2449 tribes collectively to just start by establishing sort of 2450 what their goals and vision are for the kind of energy projects they want to see and then provide technical 2451 2452 assistance from DOE experts and National Lab experts on the 2453 kinds of projects they can develop and what it takes to 2454 develop a project, essentially, up to and including what it 2455 takes to finance a project, both from private sector sources and help them identify what are the different options out 2456 2457 there from Bipartisan Infrastructure Law or IRA funds that 2458 they could apply to as well.

2459 \*Mr. Cardenas. Thank you. Per the terms of the 2460 agreement, the department is working closely with the tribes 2461 to create a memorandum of understanding, an MOU, by the end 2462 of March of this year. I hope you can keep me and the rest

2463 of the committee informed about the progress of that MOU. 2464 Also, it is also my understanding that the Department of 2465 Energy will work with tribes to create a portfolio of energy 2466 projects which would be eligible for funding by the Tribal Energy Loan Guarantee Program. Can you describe how the 2467 2468 Tribal Energy Loan Guarantee Program is going to support the 2469 tribal clean energy projects that might be built, and can you talk about how the investments and changes in the Congress 2470 that Congress made to the program in the IRA are vital in 2471 2472 making this program accessible to the tribes?

2473 \*Mr. Baumann. Yeah, absolutely, and thank you for that 2474 question as well. The Tribal Energy Loan Guarantee Program 2475 is a very important program at the Department of Energy 2476 established a number of years ago in our loan programs office. But the way it had been set up with a couple of just 2477 2478 the restrictions in the initial legislation meant that it 2479 wasn't it basically had been financing issues, essentially. It had nothing to do with the projects or the applicants but 2480 2481 just the way the loans were working, it didn't quite work. 2482 And then some key tweaks were made, as you refer, 2483 legislatively.

So the \_ we are very excited to say that program is now open for business and the initial projects are moving through the process. The \_ to be clear, the program has its own rules and nothing in the agreement says that there is, you know, special access or anything like that, but will help tribes understand what it takes to apply to that program.

And the loan program office, as it does for all sorts of applicants, also will provide technical assistance on applicant \_ to applicants to help them get their project ready to be considered by for a loan.

2494 \*Mr. Cardenas. Yeah, that technical assistance is 2495 something that is really important and I hope that we are all proud of that. There are a lot of tribes and smaller 2496 2497 communities, small governments in America that would love to access these funds that we have made available to them, but 2498 2499 they really do need technical assistance. They don't all 2500 have the sophistication necessary to actually get it done and put their applications in, so thank you for reminding us of 2501 2502 that.

I also would like to \_ lastly, can you expand on the efforts by the Department of Energy to advance tribal energy

2505 sovereignty through this agreement and how these efforts will provide better stability for communities in the region. 2506 2507 \*Mr. Baumann. Absolutely. I would say the, you know, 2508 tribal energy sovereignty is sort of is where it comes in 2509 our trust responsibilities and treaty responsibilities as the 2510 U.S. government to help the tribes meet their goals is how I think of it. We really look to the tribal leadership, the 2511 2512 sovereign nations to tell us what sovereignty means to them 2513 in the energy area, but there are a lot of benefits that developing their own energy projects can have, whether that 2514 2515 is revenue, what that is jobs, whether it is just higher 2516 quality housing and lower energy bills for their members. 2517 \*Mr. Cardenas. Thank you. Honoring our obligations to 2518 tribal nations is long overdue and I commend all of those who are taking part in making sure that this historic agreement 2519 2520 actually follows through and respects them as well. 2521 My time expiring, I yield back, Mr. Chairman. \*Mr. Duncan. The gentleman yields back. I now go to 2522 2523 Mr. Balderson from Ohio for five minutes.

2524 \*Mr. Balderson. Thank you, Mr. Chairman. Thank you all 2525 for being here today.

2526 My first question is for Mr. Baumann. Sir, NERCs most 2527 recent long-term reliability assessment, which was released 2528 the day before the White House announced this agreement, 2529 shows the Northwest United States faces significant demand 2530 growth over the next decade while losing existing generation. 2531 According to NERC, demand in the Northwest will grow from a 72-gigawatt peak in 2023 to a 84-gigawatt in 2033. At the 2532 2533 same time, the region is expected to lose 19 gigawatts of 2534 existing generation over the next decade, mostly from 2535 reliable dispatchable resources such as coal and natural gas. 2536 My first question, how much generation from the 2537 hydropower will be lost if these four dams are breached?

\*Mr. Baumann. Administrator Hairston could probably give you a more precise number, but I want to say the generation is about a thousand megawatts in a given year, and then ramping capacity closer to 3,000.

2542 \*Mr. Hairston. Yes, that is correct. Baseload roughly 2543 around a thousand megawatts and it can peak as high as 2,000 2544 megawatts.

2545 \*Mr. Balderson. Thank you. Can you assure us that the 2546 rate payers in the Pacific Northwest won't see increased

2547 electric costs if the settlement moves forward and the dams 2548 are breached? 2549 \*Mr. Baumann. I believe Administrator Hairston 2550 testified 2551 \*Mr. Balderson. Let me go with Mr. Hairston again. 2552 Sorry, sir. 2553 [Laughter.] 2554 \*Mr. Balderson. Mr. Hairston, go ahead. 2555 \*Mr. Hairston. So as Chair Mallory mentioned before, this agreement does not call for the dams to be breached. 2556 2557 That is certainly a congressional act. But hypothetically 2558 speaking, if the dams were breached, depending on what the 2559 replacement resources were, it most likely would lead to some 2560 rate increase. 2561 \*Mr. Balderson. Okay. \*Mr. Baumann. To be were you asking about the cost of 2562 2563 the agreement or the cost of theoretical dam breach? 2564 \*Mr. Balderson. Theoretical dam breach. The what it 2565 could cost the rate payers. 2566 \*Mr. Baumann. Oh. So a theoretical dam breach, you are 2567 going to see costs all over the map in terms of different

estimates out there because it really depends on the mix of technologies that end up getting used to provide that 24/7 dispatchable, reliable service. So there either kind of is \_ part of the reason \_ the main commitment related to the dam breach is the study, is to understand what the potential costs are.

\*Mr. Balderson. Okay. Follow-up with you also and, Mr. 2574 2575 Hairston, you may jump in also if need be. Did you work or seek the opinions or providers of utilities as the 2576 administration and the Department of Energy developed this 2577 2578 agreement? Did you work with the utilities and everyone? 2579 \*Mr. Baumann. Yeah, many of the utility associations 2580 and individual utilities participated in the mediation. 2581 \*Mr. Balderson. Okay. All right, perfect. According to Mr. Matheson who is going to be up next, sir, how are you, 2582 2583 the CEO of the National Rural Electric Cooperative 2584 Association, "Not a single person with responsibility to keep the lights on was in the room when this deal was cut." 2585 2586 Those were his words. "I would strongly recommend you work with a broader range of stakeholders moving forward because 2587 2588 it is important the administration understands the

2589 shortcomings of replacing hydropower with wind and solar, 2590 especially when the sun isn't shining and the wind isn't 2591 blowing.'' So I would encourage that, please, to work with 2592 them.

Ms. Mallory, good afternoon, ma'am, how are you? Ms. Mallory, good afternoon, ma'am, how are you? Honorable. Thank you for being here. In your testimony you say the United States government will undertake or help fund studies to assist in evaluating alternatives to the irrigation services provided by these four dams. Can you discuss what these alternatives to the irrigation services provided by the four dams would look like?

2600 \*Ms. Mallory. Thank you, Congressman. I think the 2601 point of the studies that we are talking about is to examine 2602 that, to examine what would be possible and the cost issues, 2603 as Jeremiah pointed out.

\*Mr. Balderson. Okay. I am concerned, based on the testimony from witnesses in the second panel, that farms irrigated by the Snake River would be bankrupt by the loss of this irrigation and I am worried that simply studying potential alternatives after these dams are breached would be too little too late. It is important to remember that

2610 people's livelihoods and generational farms depend on this 2611 irrigation.

2612 Chair Mallory, I understand that the settlement hopes to 2613 replace generation lost from hydropower with new wind and 2614 solar projects. Do you believe variable weather-dependent 2615 resources need to be balanced and integrated by flexible, 2616 dispatchable resources to maintain system reliability?

2617 \*Ms. Mallory. Yeah, Congressman, I just wanted to 2618 clarify one thing. The studies are occurring before there is 2619 even any decision by Congress to

2620 \*Mr. Balderson. Okay.

2621 \*Ms. Mallory. \_ breach, so that \_

2622 \*Mr. Balderson. Thank you.

\*Ms. Mallory. So it is not coming afterwards. I think that part of the regional needs assessment planning process is to look fully at the opportunities for what energy would even look like in the region, and I think that will be also the information that will be available to Congress, should it choose to move forward on this.

2629 \*Mr. Balderson. Okay. Thank you very much for all of 2630 you.

2631 Mr. Chairman, I yield back.

2632 \*Mr. Duncan. The gentleman yields back. I will now go 2633 to Ms. Kuster for five minutes.

\*Ms. Kuster. Thank you very much, Mr. Chairman. I want to start out my questions by clearing a major misconception I have heard from my friends on the other side of the aisle. The Biden \_ that they are contending the Biden administration is somehow anti-hydropower. Let's set the record straight. The Biden administration is overseeing a historic effort to invest in our Nation's hydropower system.

2641 I worked with my Republican colleague in the Senate, 2642 Senator Rob Portman, to secure 753 million dollars in the Bipartisan Infrastructure Law to rehabilitate our Nation's 2643 2644 existing hydropower fleet and retrofit hydropower dams powered dams with hydropower generation. That is the single 2645 2646 largest investment in the Nation's private hydropower fleet 2647 ever, and I am proud that the Biden administration is getting that money into the field to increase hydropower generation. 2648 2649 Mr. Baumann, I want to quickly run through some yes or 2650 now questions which I think will help reinforce that this is a pro hydropower administration. My first question, the 2651

Department of Energy calls hydropower one of the oldest and largest sources of renewable energy. NOAA Fisheries states that hydropower accounts for approximately half of the Nation's renewable-based electricity. If these expert agencies state that hydropower is a renewable technology, then in fact is hydropower a renewable technology? Yes or no.

2659 \*Mr. Baumann. Yes, it is.

2660 \*Ms. Kuster. My second question, in public publishing the Section 45D, production tax credit for hydrogen, the 2661 2662 Department of Energy's greenhouse gasses regulated emissions 2663 and energy use in technologies tool states that, "Hydropower 2664 has a life cycle emissions rate of zero grams of carbon 2665 dioxide per kilowatt of hydropower generated.'' Hydropower obviously does not utilize combustion as a form of power 2666 2667 production. Is hydropower a carbon-free technology?

2668 \*Mr. Baumann. Yes.

2669 \*Ms. Kuster. Thank you. My third question, because of 2670 hydropower's ability to generate power when the electric 2671 system needs it, does hydropower provide dispatchable 2672 generation that helps meet the changing demands of our grid?

\*Mr. Baumann. Depends a little on the hydrological profile of the river it is in, but generally, yes, it does. \*Ms. Kuster. Great, thank you. And my fourth and final question, does hydropower's dispatchability help incorporate more renewables onto the energy system?

2678 \*Mr. Baumann. Yes, it does.

2679 \*Ms. Kuster. Great. Thank you so much. As these 2680 answers show, the administration and Congress can agree 2681 hydropower is a critical energy resource.

2682 Switching gears here to Assistant Secretary Connor. As 2683 you know, the National Labs estimate that retrofitting non-2684 powered dam Corps dams with hydropowered generation could 2685 unlock eight gigawatts of clean, reliable power generation. 2686 That is enough to power more than five million homes. One of the major barriers to retrofitting non-powered Army Corps 2687 2688 dams is the Army Corps Section 408 review process, which 2689 unfortunately varies across 24 Army Corps districts.

I was proud to secure Section 8123 in the 2022 WRDA, Water Resources Development Act, bill signed into law by President Biden December of 2022. That section directs the Corps to develop a "efficient, consistent, and coordinated

2694 process across Army Corps districts for reviewing 408 2695 applications to retrofit non-powered dams with hydropower.'' 2696 At our September 2023 hearing, I asked Acting Director Thomas 2697 P. Smith about the precision \_ this provision and regretfully 2698 I received a non-answer.

2699 In response to a question for the record, the Corps sent my office a memo from November 2023 which extends the status 2700 2701 quo until it is superseded by rulemaking, ultimately ignoring 2702 Congress's directive to create a consistent process for 2703 reviewing applications to retrofit non-powered dams. So more 2704 than a year after Congress passed and the President signed 2705 the WRDA provision into the law, the Army Corps has yet to 2706 act.

2707 So my question to you today, Assistant Secretary Connor, 2708 pursuant to Section 8123 of WRDA, can you commit to release a 2709 consistent coordinated process for Corps districts to review 2710 408 applications to retrofit non-powered dams with hydropower 2711 generation in the next six months?

2712 \*Mr. Connor. Thank you for the question, I can 2713 certainly commit that we are moving forward with the 408 2714 rulemaking process. That is within DOD right now before it

2715 goes. I need to go back and check and see how we have 2716 addressed the specific provision you raised in WRDA in that 2717 rulemaking. And certainly we are moving through the process. 2718 Unfortunately, rulemakings take time, but we are committed to 2719 that, absolutely.

\*Ms. Kuster. And can we get that done in six months?
Because we have already waited a year and that was Congress's
clear intent.

\*Mr. Connor. There is no way unless the rulemaking process went through me only that I would get that rulemaking done in six months, but we will try and move it forward as quickly as possible. It has been on our agenda, it is a priority action. Unfortunately, it has got to go through the rulemaking process.

2729 \*Ms. Kuster. Thank you. I will yield back.

2730 \*Mr. Duncan. The gentlelady's time is expired. I will2731 go to Mr. Palmer from Alabama for five minutes.

\*Mr. Palmer. Thank you, Mr. Chairman. In this effort to remove dams for producing hydropower, how \_ what would you use to replace it? Do you not understand the question? \*Mr. Connor. Who was that question directed at?

\*Mr. Palmer. Oh, I will direct it to I was directing 2736 2737 it to all of you, but Mr. Hairston, you are welcome to 2738 respond to that. \*Mr. Hairston. Yes. So if the dams were breached, we 2739 would have to evaluate what would be the correct mix of 2740 2741 resources to replace the dams with. But, you know, given the 2742 landscape today, it could be a mix 2743 \*Mr. Palmer. What is your time what is your timeline 2744 for breaching the dams?

2745 \*Mr. Hairston. There is no timeline.

2746 \*Mr. Palmer. So it could be three years, five years, 25 2747 years? I mean and the reason I ask this is I worked for 2748 two international engineering companies. I worked in 2749 environmental systems, refuse energy, and you are not just 2750 going to start taking out sources for hydropower, and 2751 particularly in the State of Washington, that is 70 percent 2752 of their power, and think you are going to replace it in just 2753 a short time.

I mean, just the permitting issues involved. I don't see how you are going to do this at all, and particularly when hydropower is one of the cleanest sources of power that

2757 you can get, unless you are planning to replace it with 2758 nuclear, and then again we get into the permitting issues. 2759 So I think this discussion about breaching dams and how it 2760 impacts people has enormous consequences.

2761 And I know my colleagues on the other side of the aisle, 2762 they want to go to a hundred percent renewable. I just want remind people that there is a consequence for that. 2763 In the 2764 UK, for instance, since 2008 the British have tried to lead 2765 Europe in going to renewables, but it has resulted in it has hammered their economy. They have the lowest economic 2766 2767 growth since 1780. I will remind you that is the year before 2768 Yorktown and the American Revolution. It has resulted in 2769 energy poverty that has resulted just last winter in what was 2770 a relatively mild winter in Europe, over 13,000, almost 14,000 British citizens died because they couldn't afford to 2771 2772 adequately heat their homes. 68,000 died in Europe because 2773 they couldn't afford their household utility bills and still afford their medicine and food. 2774

2775 So we come into these hearings and see things being 2776 pushed by the Biden administration that really, as someone 2777 who has worked in engineering, I just have to think what are

2778 they thinking, because you are not going to you are not 2779 going to replace years and years of experience in producing power overnight. We are talking decades to get some of this 2780 2781 done. And I just wonder, have you thought through this? 2782 \*Ms. Mallory. Congressman, can I just jump in here, 2783 because I think it is important to emphasize the point that we have made no decision about breaching the dams. 2784 The 2785 agreement does not do that. That is not something that we 2786 are have in front of us. We are creating the path for 2787 study.

\*Mr. Palmer. It is not about \_ it is not a matter of the decision you have made, it is a matter of whether or not you are in reality understanding what it takes to produce power, and my guess is you don't.

\*Ms. Mallory. I think part of the analysis that will go on over the next 10 years, which is what this agreement allows for, will look at what the energy needs are, and what is realistic and what is practical.

\*Mr. Palmer. Well, I can tell you that we don't want to get in a situation like the UK's gotten into where people are dying needlessly, you know, people with respiratory issues,

2799 cardiovascular issues, like they are in the UK, like they 2800 have in Europe. That is not acceptable. We do not want to 2801 see the incredible harm that this will inflict upon our 2802 economy.

And I have got news for you, as pointed out in a 2803 2804 previous hearing, China is building a coal-fired power plant, 2805 about one a week, but they are not just building them in 2806 China. I will let my friend, Mr. Armstrong, comment on that 2807 when his time comes up to ask questions. But again, there is 2808 practical realities that is involved in this, and I hope that 2809 all of you are cognizant enough of the ramifications of what 2810 you are looking into would have on people and on our country. 2811 And as the rest of the world is trying to evolve out of 2812 energy poverty, they are not going to adopt the programs that this administration is pushing forward. 2813

2814 With that, Mr. Chairman, I yield back.

2815 \*Mr. Duncan. The gentleman yields back. Seeing no 2816 other members on the minority side, I will now go to Mr. 2817 Armstrong for five minutes.

2818 \*Mr. Armstrong. Thank you, Mr. Chair. I yield my time 2819 to Mr. Pfluger.

2820 \*Mr. Pfluger. Well, thank you, Mr. Armstrong. Mr.2821 Chair, thanks for hosting this hearing.

I will start with Ms. \_ Mr. Baumann and ask just a very simple question about whether hydropower plays an important role in the energy mix and get your overall thoughts on that mixture.

\*Mr. Baumann. Yeah, it does. It is the foundation of many parts of the country's economy, so it is just \_ its very existence and the amount of power it provides is important but it also provides important services that other energy sources don't necessarily provide right now.

2831 \*Mr. Pfluger. Is it your belief that the Department of 2832 Energy supports hydropower?

2833 \*Mr. Baumann. Absolutely.

\*Mr. Pfluger. Okay. Ms. Mallory, the Biden administration has made their commitment to climate change abundantly clear, and if dams are removed from the Snake River, the significant \_ their significant clean energy production will be replaced by alternatives and by sources that the Biden administration is actively trying to kill. How is the administration going to reconcile this?

\*Ms. Mallory. Thank you, Congressman. I think as I have said, the regional needs assessment that is planned as part of this effort is where the agencies and the experts will be looking at what the mix is, what is possible, and what is \_ what would be a practicable step forward if Congress decides that it wants to pursue dam breach.

\*Mr. Pfluger. Talk to me about what that mix looks
like, and can you also explain who has the authority when it
comes to removal?

\*Ms. Mallory. Yes. As I have said, the authority to determine that dams will be removed is Congress's, and so the point of this effort that we are going through is to try to gather the information that would be useful not only to those in the regions who have been focused on this issue but also to Congress, if that point comes.

2856 \*Mr. Pfluger. Yeah, and I think that is the point of 2857 having this hearing is that Congress has that authority. 2858 \*Ms. Mallory. Correct.

2859 \*Mr. Pfluger. And what we want to establish here is a 2860 baseline of \_ you know, we hear this word, all of the above, 2861 but how about best of the above and the impact? And in this

2862 particular case, there is an amazing source of energy right 2863 at our fingertips that is in fact renewable and is working. My next question for you, and that is why we want to 2864 2865 have this hearing, but my next question, Ms. Mallory, is while the administration has made commitments through an MOU 2866 2867 to prepare to breach four of the dams, can you clarify who well, can you clarify what that process would look like on 2868 2869 the removal and why this is such an issue when it comes to 2870 not wanting to keep these in place and maintain them? \*Ms. Mallory. Thank you. As I said, we have not made a 2871 2872 decision about removing the dams. That is not what the commitments do. And I think importantly, I think one of the 2873 2874 things about these dams, which have obviously been of great 2875 benefit to the region, is that it hasn't come without some consequences, and it is as a result of the tribal 2876 2877 responsibilities and obligations that we have to under the 2878 treaties that this conversation has been pursued. It hasn't 2879 come without consequences to the salmon.

2880 So we are trying to get to a place to address all of 2881 these issues at the same time and looking at the potential 2882 implications overall for the region.

\*Mr. Pfluger. What are the implications in the production of electricity if these dams are removed? \*Ms. Mallory. I mean, again, I think that is what the regional needs assessment is for. And so I \_ you have heard a little bit from the hypothetical

2888 \*Mr. Pfluger. According to you, your thoughts.

\*Ms. Mallory. I am not a expert on energy. The folks who are experts are sitting next to me, and that is why we set up the process so that there would be an assessment done by experts.

2893 \*Mr. Pfluger. Is it your assessment that the 2894 administration believes in a best of the above approach when 2895 it comes to the generation and the production of electricity? 2896 \*Ms. Mallory. I think energy, as I think Jeremiah has 2897 already talked about, is a complex matter that, depending on 2898 the place and the type of energy, you may have a different 2899 result.

2900 \*Mr. Pfluger. Yeah, it is a complex matter, and yet it 2901 is very simple. When you have the ability to produce, 2902 especially from something like hydropower, that should be 2903 used, and in every case the benefit to the public, the

2904 benefit to those that are living there, should be considered, 2905 and I think that is why we are so worried here on this 2906 committee, because we have resources, and the administration 2907 has just taken steps to tell us that we are not going to be 2908 able to export LNG and continue to grow that sector when the 2909 President explicitly made a promise to our European allies 2910 that we would produce additional LNG and we would export that. It ties into this situation here. 2911 2912 So I will let anybody from the energy sector answer. 2913 Does the administration support a best of the above approach? 2914 \*Mr. Connor. I believe the administration supports a 2915 clean energy approach, so we will look at all opportunities 2916 to advance that. 2917 \*Mr. Pfluger. So not best of the above? \*Mr. Connor. That is I don't know what the mix is. 2918 2919 It is a combination of renewables, batteries, carbon 2920 sequestration. I don't know. We are concerned about climate 2921 change, absolutely, and 2922 \*Mr. Pfluger. I think \*Mr. Connor. limiting emissions. That is an 2923 2924 absolutely true statement.

2925 \*Mr. Pfluger. I think it is clear that the priorities 2926 are backwards in a lot of cases. With that, Mr. Chairman, I 2927 yield back.

\*Mr. Duncan. The gentleman yields back. Mr. Armstrong passed over to Mr. Pfluger, and now I recognize Armstrong who instructed me to recognize the chairwoman of the committee. Ms. Rodgers, you are recognized for five minutes.

2932 \*The Chair. Thank you, Mr. Chairman. Chair Mallory, 2933 you begin \_ you began your testimony stating that there is 13 2934 salmon runs that were listed as endangered in the 1990s. 2935 Behind me is a graphic showing the five runs listed as crisis 2936 in Washington State. Only one passes through the Lower Snake 2937 River Dams.

Ms. Coit, if only one of these runs pass through the Lower Snake River Dams, then does NOAA determine how \_ how does NOAA determine that the Lower Snake River Dams are the main source of the problem for these five runs that are in crisis?

\*Ms. Coit. Thank you for that question. I think what we are saying is the Lower Snake River Dams are part of the factors that put salmon at risk, not that they are the one

2946 thing. So it is a suite of actions that put salmon at risk, 2947 not just the dams. And certainly we have been working with 2948 the Army Corps to improve the hydropower system so that it 2949 does a better job with passage in both directions, and that 2950 is part of this agreement as well.

2951 \*The Chair. Thank you. So if you look up and down the 2952 West Coast, you know, there is rivers that don't have any 2953 The Fraser River in British Columbia don't have any dams. 2954 run any dams on the Fraser River, and yet they have similar 2955 salmon declines. So if we are seeing similar salmon declines 2956 up and down the West Coast, is it possible, Ms. Coit, that 2957 the main issue impacting the success of salmon are not the 2958 dams but predation, pollution, habitat loss, and ocean 2959 conditions?

2960 \*Ms. Coit. All of those things affect salmon during 2961 their life cycle for sure, including the dams. And we have 2962 seen like with the Elba Dam, when you take out dams that 2963 salmon will return to places that they haven't been because 2964 of the impediments.

2965 \*The Chair. Thank you. I would like to highlight that 2966 this the Snake River Fall Chinook run is approaching goal.

2967 The Snake River Basin steelhead, making progress. There is 2968 four other runs, two in Puget Sound, that are in crisis. I 2969 have yet to see a plan to address those runs. 2970 Has NOAA under the Biden administration changed their 2971 position with respect to the Lower Snake River Dams? \*Ms. Coit. The I am not sure what you mean by 2972 changing the position. I think what NOAA concluded was 2973 2974 considering 2975 \*The Chair. If I may clarify? 2976 \*Ms. Coit. Yeah. Okay, thanks. 2977 \*The Chair. Okay. NOAA issued a report Rebuilding 2978 Interior Columbia Basin Salmon and Steelhead Report. Earlier 2979 today you said that that report advocates for breaching the 2980 That is the report that CEQ has used in negotiating dams. these terms and conditions. So the question is, based upon 2981 2982 that report, did the Biden administration change its position 2983 with respect to the Lower Snake River Dams? 2984 \*Ms. Coit. No. I think NOAA, in our report, says that 2985 the best science indicates that among a number of centerpiece 2986 actions considering breaching those dams would provide a 2987 better outcome for fish.

2988 \*The Chair. Okay, thank you.

2989 \*Ms. Coit. And then I think the agreement

2990 \*The Chair. Thank you.

2991 \*Ms. Coit. \_ doesn't speak to that specifically. The 2992 memorandum of agreement that

2993\*The Chair. Prior to this report, had NOAA ever issued2994any report advocating for the breaching of the four Lower

2995 Snake River Dams?

2996 \*Ms. Coit. I don't want to say anything inaccurate, so
2997 I would like to double check, but I don't believe so.

\*The Chair. So then you did change your position. If you hadn't ever in the past, if NOAA had not issued a report advocating for the breaching of the four Lower Snake River Dams, then you did NOAA changed its position.

\*Ms. Coit. Well, I think what we did was take a look at a regional consensus around a report that was provided to us that we endorsed, and then we looked at those \_ as I said, those goals are different from the Endangered Species Act goals, and then the report that we put together looked at what would provide the best suite of actions that would provide the best chance of meeting those higher level goals,

3009 the healthy and harvestable goals.

3010 \*The Chair. Well, bottom line, it sounds to me like 3011 NOAA changed their position.

3012 Chair Mallory, can you tell me how many tribes are in 3013 Washington State?

3014 \*Ms. Mallory. Actually, Congresswoman, I can't.

3015 \*The Chair. How many tribes were well, there is 29.

3016 How many tribes were included in this agreement?

3017 \*Ms. Mallory. So the litigation parties in the \_ in the 3018 \_ that were related to this agreement included four specific 3019 tribes.

3020 \*The Chair. Yeah, so four out of 29. Chair Mallory, do 3021 you believe that removing the Snake River Dams will guarantee 3022 our salmon runs are restored?

3023 \*Ms. Mallory. I was going to say as we discussed. I 3024 believe that the information that we have on the Snake River 3025 Dams is based on what NOAA has told us and what represents I 3026 think the scientific view of \_

3027 \*The Chair. Ignoring predation, pollution, habitat
3028 loss, ocean conditions. And for those who are saying this is
3029 going to provide certainty, it is certainty for five years

3030 with the possibility of another five years. There is still

3031 more work to be done.

3032 I yield back.

3033 \*Mr. Duncan. The gentlelady yields back. I will now go 3034 to Mr. Fulcher for five minutes.

3035 \*Mr. Fulcher. Thank you, Mr. Chairman, for allowing me 3036 to be here today, to the panelists for being here.

3037 This is for Ms. Mallory, and I have a few questions

3038 about the September 2022 report titled Rebuilding the

3039 Interior Columbia Basin and Salmon Steelhead (sic), and just

3040 for the sake of brevity, I am just going to refer to that as

3041 the September 2022 Rebuilding Report, okay?

3042 \*Ms. Mallory. Yes.

3043 \*Mr. Fulcher. So CEQ was involved with coordinating 3044 between federal agencies, tribal government, and members, 3045 state governments, and nonprofits to compile information that 3046 was used in that September 2022 Rebuilding Report, is that 3047 correct?

3048 \*Ms. Mallory. I think by the time the report was 3049 prepared our involvement was simply in helping to coordinate 3050 the release of the report.

3051 \*Mr. Fulcher. Okay, so you were involved with the coordination of that. CEQ is also 3052 \*Ms. Mallory. Of the release. 3053 3054 \*Mr. Fulcher. Well, so you didn't have anything to do 3055 with the compilation? 3056 \*Ms. Mallory. Correct, did not. 3057 \*Mr. Fulcher. Okay. So CEQ was involved in drafting 3058 the September 2022 Rebuilding 3059 \*Ms. Mallory. False, was not. \*Mr. Fulcher. You were not involved with 3060 3061 \*Ms. Mallory. Not involved in the drafting. 3062 \*Mr. Fulcher. Okay. That put that on the record. 3063 Thank you for that. As part of the drafting process, 3064 officials from CEQ reviewed drafts of the September 2022 3065 Rebuilding Report, is that right? 3066 \*Ms. Mallory. That is probably correct. 3067 \*Mr. Fulcher. Okay. So as part of the drafting process, you reviewed that, but you weren't involved with the 3068 3069 drafting process, right? 3070 \*Ms. Mallory. No, we were not. I think we were 3071 reviewing it to make sure that the two reports that actually

3072 came out pretty close to one another, the energy report and the 3073 3074 \*Mr. Fulcher. Okay. 3075 \*Ms. Mallory. NOAA Rebuilding Report were done came 3076 out at the right time together. 3077 \*Mr. Fulcher. Okay, all right. So CEQ coordinated and worked with NOAA and NOAA Fisheries during the process to 3078 develop the draft of the September 2022 Building (sic) 3079 3080 Report, is that right? \*Ms. Mallory. I mean, again it depends what you are 3081 3082 trying to say. We knew that there was a NOAA draft 3083 \*Mr. Fulcher. You either worked \*Ms. Mallory. being created 3084 3085 \*Mr. Fulcher. You either worked with NOAA or you didn't 3086 on it. \*Ms. Mallory. We worked with NOAA 3087 3088 \*Mr. Fulcher. Okay. 3089 \*Ms. Mallory. but we did not get involved in the 3090 science. \*Mr. Fulcher. That is fair. You worked with NOAA on 3091 \*Ms. Mallory. Well, I 3092

3093 \*Mr. Fulcher. All the work that CEQ did with NOAA and 3094 NOAA Fisheries on the September 2022 Report, can you just 3095 describe that?

\*Ms. Mallory. Again, I think at that point we had already started the interagency process that was focused on how we were all going to work together around this issue. And so we knew they were doing a report because they said that there was a gap in the information, and we were coordinating how the release of this information would be made public.

3103 \*Mr. Fulcher. Okay. To what extent did CEQ task or 3104 coordinate the agencies when it came to obtaining information 3105 on the process for the 2022 Rebuilding Report and CEQ's 3106 involvement? To what extent did CEQ task or coordinate the 3107 agencies when it came to obtaining information on the process 3108 for the 2022 Rebuilding Report?

3109 \*Ms. Mallory. So we were \_ we were operating in an 3110 interagency process at that point, and I think if what your 3111 question is is making sure that the agencies were providing 3112 NOAA with information? Yes, I think we were involved in 3113 that.

3114

\*Mr. Fulcher. Was any of that coordination connected to 3115 considering the option of dismantling, breaching, or otherwise undermining operational control of the Lower Snake 3116 3117 River Dams? 3118 \*Ms. Mallory. I actually am not close enough to the 3119 coordination to try to speak to that, but I so I am going to stop there. I was not involved. 3120 \*Mr. Fulcher. Ms. Mallory, just by these responses, it 3121 is very clear to me you are posturing that CEQ was some 3122 objective counselor. It is just disingenuous. 3123 3124 \*Ms. Mallory. Congressman, I don't think I am posturing 3125 that we are an objective counselor. \*Mr. Fulcher. That is exactly how you are 3126 \*Ms. Mallory. What I am posturing is that we are 3127 \*Mr. Fulcher. That is exactly how you are posturing it. 3128 3129 \*Ms. Mallory. in the White House 3130 \*Mr. Fulcher. And it is a disingenuous response. 3131 \*Ms. Mallory. representing the President's agenda. 3132 That is what we are doing. \*Mr. Fulcher. Okay. Well, let me 3133 3134 \*Ms. Mallory. We are advancing the President's agenda.

3135 \*Mr. Fulcher. Let's just speak about that for a second. 3136 On your website it says, CEQ was created in 1969 by the 3137 National Environmental Policy Act, which advises the 3138 President and develops policies on climate change, 3139 environmental justice, federal sustainability, public lands, 3140 and so on and so on. Ms. Mallory, in 1969 global warming 3141 hadn't even been invented yet, much less climate change or 3142 environmental justice, okay? And so this has turned into a 3143 progressive rallying cry that is still in search of a 3144 definition.

3145 Clearly the mission of CEQ has changed, okay, because 3146 this wasn't what it was in 1969. And so right now I believe, 3147 and I think your responses substantiate it, your mission has 3148 been included to promote the breaching of the Lower Four 3149 Snake River Dams.

3150 \*Ms. Mallory. Thank you, Congressman.

3151 \*Mr. Fulcher. And I for one, in terms of Congress, I am 3152 not going to stand for it.

3153 \*Ms. Mallory. I would say on that

3154 \*Mr. Fulcher. Those dams provide hydro transportation 3155 on barging, irrigation, flood control, and recreation. Those

3156 are \_ the removal, or breaching, or bypassing would decimate 3157 the economy of the Pacific Northwest. We are not going to 3158 stand for that.

3159 Mr. Chairman, I yield back.

3160 \*Mr. Duncan. The gentleman yields back. I now go to 3161 Mr. Obernolte \_ oh, Mr. Sarbanes is back. So, Mr. Sarbanes, 3162 you are recognized for five minutes.

3163 \*Mr. Sarbanes. Thanks very much, Mr. Chairman. Ι 3164 appreciate you all being here today. Obviously a very complex set of issues when we look at these competing 3165 3166 interests, and the Columbia River Basin challenge gives us an 3167 opportunity to do that deep dive. At these hydroelectric dams all across the country, we have got to achieve that 3168 3169 balance. The importance of these sites, renewable hydropower generation is undeniable, but oftentimes there is 3170 3171 environmental impacts, as we have discussed today, from their operations. 3172

In Maryland I am very focused, as I represent the state, on the Conowingo Dam, which sits on the Susquehanna River. It provides half of the fresh water that reaches the Chesapeake Bay. It is a non-federal hydroelectric dam that

3177 generates around half of the renewable energy in our state 3178 but has also been subject to years of litigation related to how its operation impacts upstream and downstream ecosystems. 3179 3180 Assistant Administrator Coit, could you just talk, and I 3181 know you have done some of this already today, but about how 3182 we approach the need to balance on the one hand our energy needs and other things with the environmental perspective 3183 3184 that we need to bring to bear? Are you hopeful about how we are starting to get our arms around that and certainly the 3185 what the federal perspective on that can bring to bear? 3186 3187 \*Ms. Coit. Thank you for that question, Congressman. 3188 Yes, our job at NOAA Fisheries in regards to any listed marine and anadromous fisheries or species, excuse me, is 3189 to work on with action agencies, or developers, or 3190 3191 permittees on the mitigation that is required to make sure 3192 that we avoid jeopardizing a listed species. And so I think 3193 the work that we are doing now to promote clean energy is being done, you know, consistent with the Endangered Species 3194 3195 Act and the Fish and Wildlife Coordination Act and looking carefully at how to avoid, and minimize, and mitigate impacts 3196 3197 to species in the marine environment, and the river, and

3198 other environments.

3199 \*Mr. Sarbanes. I mean, as a general matter, what I 3200 think happens when we bring more of the environmental 3201 considerations into play here is that we just take a lens that may have been narrowed and we start to broaden it out, 3202 3203 and we bring other considerations to bear. When you look at 3204 the when you look at the Columbia River Basin challenge, 3205 even if you leave aside the question of what is going to 3206 happen with removal or not in terms of the dams, I imagine 3207 these investments that we are seeing, for example, the 300 3208 million dollars committed from Bonneville and so forth, are 3209 ones that are going to benefit those fish populations 3210 regardless, correct?

3211 \*Ms. Coit. Yes. We are making a lot of investments in 3212 improving habitat that will result in healthier more 3213 resilient fish that will do better in an impaired \_ or a 3214 manipulated system or a natural system.

3215 \*Mr. Sarbanes. And I hope to see that perspective being 3216 brought to bear with respect to the Conowingo Dam, which is 3217 right now blocking American Shad and River Herring from 3218 migrating upstream to spawning grounds, and generally other

3219 states where dam operations can impede fish migration. And I 3220 am glad the Federal Government is stepping in, and I want to 3221 give the government credit for that.

And, Chair Mallory, in the time that remains, maybe just talk about how important it is for CEQ to take the convening role, the kind of cross-agency convening role when it comes to this balance that we are trying to achieve.

Ms. Mallory. Thank you so much, Congressman. I think the key point about CEQ's responsibilities is that we are there to serve the President on the issues of the time, and so the issues of the time right now very much are this interrelationship between climate change and what it is doing to our natural resources and what it means for our tribal responsibilities.

And so what we have tried to do when \_ on complex issues like this is to make sure that the federal family is all at least coming together and participating with one another around some of these issues which are very hard and which result in, you know, require us to kind of look at each of the individual missions as we are trying to find a path forward. So I think in this case, the interagency process

3240 has been really critical to bringing us all along and to 3241 arriving at a place where we are representing the President's 3242 goals. 3243 \*Mr. Sarbanes. Thanks very much. I yield back. 3244 \*Mr. Duncan. The gentleman yields back. The chair will 3245 now recognize Mr. Obernolte for five minutes. And I request would the gentleman yield for 30 seconds? 3246 3247 \*Mr. Obernolte. Certainly, sir. 3248 \*Mr. Duncan. I thank the gentleman. 3249 Ms. Mallory, was the Federal Energy Regulatory 3250 Commission, or FERC, involved in the decision making of 3251 removing these dams? 3252 \*Ms. Mallory. There has been no decision to remove 3253 dams, and they are not part of our interagency process 3254 because it is an independent agency. 3255 \*Mr. Duncan. There is long-term implications there. 3256 They should have been. They are involved on the front end of approving electric projects, reliability, energy cost, but 3257 3258 they weren't involved in removing dams that could ultimately 3259 affect energy prices for people in Washington State and the 3260 Pacific Northwest.

3261 \*Ms. Mallory. We are not removing dams [Laughter.] I 3262 don't know how many times I am going to say that. 3263 \*Mr. Duncan. The gentleman from California is 3264 recognized.

3265 \*Mr. Obernolte. Thank you, Mr. Chairman.

3266 Chair Mallory, thank you for being here today. In addition to my role on the Energy and Commerce Committee, I 3267 3268 serve as the chairman of the Science, Space, and Technology 3269 Subcommittee on Investigations and Oversight. Our subcommittee over the last 10 months has been conducting an 3270 3271 investigation into a proposed rule that would require U.S. 3272 government contractors to submit reports of their greenhouse gas emissions and to a third party foreign entity that would 3273 3274 then set emissions reductions targets for those companies. We have been concerned with the role that CEQ played in 3275 3276 selecting this foreign company called SBTI, specifically the 3277 fact that CEQ and SBTI appear to have a very close relationship, that SBTI was selected in a non-merit based 3278 3279 process in a sole source contract, and the fact that quasi 3280 regulatory authority is being delegated to a foreign entity here. We have invited you on multiple occasions to testify 3281

3282 at hearings that we have held on this issue, and 3283 unfortunately, you have not made yourself available, so I 3284 thought I would take the opportunity to ask some of my 3285 questions today.

On four different occasions, your staff met with 3286 3287 subcommittee staff and stated unequivocally that CEQ had no 3288 role in the rulemaking process past the initial drafting of the rule and no role in the selection of SBTI. And your 3289 3290 deputy, Andrew Mayock, who testified before our subcommittee 3291 hearing said the same thing on the record. However, 3292 subsequent document production from CEQ make it unambiguously 3293 clear that that is not correct.

3294 Last month, Ranking Member Foushee of my subcommittee and Congresswoman Lofgren, the ranking member of the full 3295 3296 Science, Space , and Technology Committee, sent you a letter 3297 demanding that you correct the record on this issue. And let 3298 me point out that when an agency has succeeded in upsetting members of a subcommittee on both sides of the aisle, it is 3299 3300 an indication that the process has been badly mishandled. 3301 When do you intend to correct the record on this issue?

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\*Ms. Mallory. Thank you, Congressman, I appreciate

that, and I think we are \_ we are actually in the process, as I indicated in a letter back to the ranking members, looking at specifically the issues that arose in this situation. And I think we obviously believe that there has been some miscommunication, and that is a miscommunication that I am trying to understand better.

We are looking specifically at the questions raised in the letter that went to the relationship between an employee and these entities, and I think we had already determined at a career staff level that there was not a conflict of interest, but the issues of appearance are things that I am looking at right now. So I am working on that. Will hear back shortly.

3316 \*Mr. Obernolte. All right. Well, I mean, my concern is 3317 that it seems like your agency made a material

3318 misrepresentation on the record to my subcommittee, and I
3319 would like to request that you correct the record on that
3320 since it seems very clear that that correction is warranted.
3321 \*Ms. Mallory. Thank you, Congressman. As I said, we
3322 are looking into that. I think we do not believe we made a
3323 material misrepresentation, but we are definitely looking at

3324 that.

\*Mr. Obernolte. Well, I mean, members on both sides of 3325 the aisle on my committee and our committee staff believe 3326 3327 that you did. I would like to read you something that your 3328 office put out in response to our investigative memo. You 3329 said, "The committee's incendiary allegations regarding the motivation of the rulemaking are unfounded and represent an 3330 3331 attempt to distract from the administration's historic work 3332 to build a climate resilient clean energy future."

3333 To be clear, we were not conducting a hearing on whether 3334 or not the plan to require companies to set emissions 3335 reductions targets was proper. We were investigating what we 3336 perceived to be an improper relationship between CEQ and SBTI 3337 and the role that CEQ played in selecting SBTI for this. How is what was in our investigation memo unfounded? Because it 3338 3339 that is the assertion that you made in your statement? 3340 \*Ms. Mallory. Thank you, Congressman. As I said, we are in the midst of our own investigation right now. I do 3341 3342 not want to speak specifically to this issue. I think our sense based on the reading my reading of it as well is 3343 there was some misunderstanding, both on our role and on the 3344

3345 facts of the circumstance because in part you only released information about a narrow set of stakeholders who were 3346 involved when we did a broad review of a of stakeholders 3347 3348 who had a role in this particular kind of matter. 3349 \*Mr. Obernolte. All right. Well, I see that I am out 3350 of time. I would like to invite you to appear before another hearing of the subcommittee to discuss this further to 3351 3352 present CEQ's side of the issue. If there are documents that 3353 are exculpatory, I would invite you to share them with us and 3354 with the public. Is that something that you will consent to 3355 do, to appear before the subcommittee? \*Ms. Mallory. Congressman, I appreciate the invitation. 3356 3357 We will certainly circle back. Thank you. 3358 \*Mr. Obernolte. Okay. I will take that as a maybe. 3359 Thank you, Mr. Chairman. I yield back. 3360 \*Mr. Duncan. The gentleman yields back. That will conclude the first panel. I want to thank all of our 3361 witnesses for being here today. We are going to stand in 3362 3363 recess, pending call of the chair, give staff time to replace the nametags, and then we will convene the second panel upon 3364 3365 the gavel. Stand in recess.

3366 [Recess.]

\*Mr. Duncan. All right, we will call the subcommittee back to order. And I want to thank our witnesses on the second panel today, and I will recognize them. Again, you will have five minutes. There are lights in front of you, green, yellow, red. It gets to red, just wrap it up. I am going to try to keep on time.

3373 Our witnesses today, Mr. Jeremy Takala, member of the 3374 Yakama Nations Tribal Council. Yakama, right? Yakama. I have been on that Yakama River fishing, so I should have 3375 3376 known that. Honorable Jim Matheson, welcome back, CEO of 3377 National Rural Electric Cooperative Association, former 3378 member, and we are glad you are here. Mr. Casey Ms. Casey 3379 Chumrau? Chumrau. CEO of Washington Grain Commission. And Mr. Neil Maunu, Executive Director of Pacific Northwest 3380 3381 Waterways Association.

This may be the most complicated name group that we have ever had here, but we will struggle through it. But thank you guys for being here. I will now recognize Mr. Takala for five minutes to give an opening statement.

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STATEMENT OF JEREMY TAKALA, MEMBER, YAKAMA NATION'S TRIBAL 3387 COUNCIL; THE HON. JIM MATHESON, CEO, NATIONAL RURAL ELECTRIC 3388 3389 COOPERATIVE ASSOCIATION (NRECA); CASEY CHUMRAU, CEO, 3390 WASHINGTON GRAIN COMMISSION; AND NEIL MAUNU, EXECUTIVE 3391 DIRECTOR, PACIFIC NORTHWEST WATERWAYS ASSOCIATION (PNWA) 3392 3393 STATEMENT OF JEREMY TAKALA 3394 3395 \*Mr. Takala. Thank you. So good morning. Good afternoon Chairman Duncan, Ranking Members DeGette, and 3396 3397 distinguished committee members. My name is Pax'una'shut,

3398 and known as Jeremey Takala, today on behalf of the 3399 Confederate Tribes and Bands of the Yakama Nation in my 3400 capacity as the current Chair for the Yakama Nation Tribal 3401 Council's Fish and Wildlife Committee.

The Yakama Nation is deeply concerned that the congressional representatives are hearing a one-sided story fueled by fear and misinformation about the Biden administration's December 14th agreement and what it means for the people of the Pacific Northwest. Some have called the agreement a backroom deal written by radical

3408 environmental special interest group and rubber stamped by 3409 the Biden administration. I was on the Yakama Nation's 3410 negotiations team and I can tell you that this is simply 3411 untrue.

3412 Others worry that the cost of implementing the agreement 3413 will fall on BPA and its rate payers and significantly increase electric bills in their communities. But BPA's own 3414 3415 analysis indicates that the agreement will have little to no 3416 rate impacts. When misinformation is the point where opponents of the agreement are telling you that massive dams 3417 3418 are actually good for fish passage and cold water, it is time 3419 to take a step back. As a signatory to the agreement, the 3420 Yakama Nation is happy to testify today and help set the 3421 record straight.

This agreement is a historic opportunity to help save our salmon and secure a just and prosperous future for everyone in the Columbia Basin. First for clarity, the Yakama Nation is not a radical environmental special interest group. The Yakama Nation is a sovereign Native nation comprised of the confederated peoples of 14 historic tribes and bands from the Columbia Plateau. Our inherent sovereign

3429 rights and privileges are recognized and guaranteed by a 3430 treaty we signed with the U.S. in 1855.

Since time and memorial, the strength of our Yakama 3431 3432 Nation and its people have come from the Nch'i-wana, the Big River, or the Clem River, and its tributaries, and from the 3433 3434 fish, game, roots, and berries nourished by their waters. Today we have one of the largest and most sophisticated 3435 3436 fisheries management and restoration programs in the Nation, 3437 but we also own and operate our own Yakama Power which delivers electricity to more then 3,000 customers on the 3438 3439 Yakama Reservation and is the only tribal electric utility 3440 with membership in a regional public power council.

3441 This agreement was not developed by environmental special interest groups. The commitments are a direct 3442 3443 response to the comprehensive Columbia Basin Restoration 3444 Initiative advanced to the administration by the following: 3445 the Yakama Nation, the Umatilla, Warm Springs, and the Nez Perce Tribes, and the States of Washington and Oregon. 3446 Each 3447 leader of the Six Sovereigns that brokered this deal with the 3448 U.S. government are elected government leaders and accountable to their constituents, which have interest in 3449

3450 both improved salmon returns and affordable electricity. 3451 The initiative was developed because we all understand that rapidly changing economic energy and climate conditions 3452 3453 in the Northwest in a dire status of Columbia Basin fisheries 3454 require a comprehensive and urgent plan of action to respond 3455 to inevitable changes and meet regional needs during the 3456 coming decades. Healthy and abundant runs of salmon and 3457 steelhead would not just benefit Indian people but the larger 3458 population as well. Thousands of jobs in the sports, 3459 fishing, and even commercial industry will loss with 3460 diminished salmon runs. Those jobs and the millions of 3461 dollars in income, and even taxes, would return with a healthy fishery, and those economic benefits need to be 3462 3463 factored into this discussion.

A federal mediation process aimed at resolving decades of litigation over the operation of federal hydrosystem led to this agreement. This process, like all mediation, was confidential. The Biden administration has shown an unprecedented and long overdue level of federal commitments to saving Columbia Basin salmon and in upholding tribal treaty rights, but the cost of implementing the December 14th

3471 agreement will not be borne by the region's rate payers. This agreement brings the whole of the U.S. government's 3472 commitment to salmon restoration on par with BPA's 3473 3474 longstanding obligations which have generally not been met. Applying BPA's preliminary rate analysis to potential monthly 3475 3476 rate increase for an average residential customer would be about 24 cents if the power came a hundred percent from BPA, 3477 3478 which is not typical. Only 24 cents. And there would be no 3479 increased cost for customers of investor-owned utilities like those serving the cities of Yakama, Spokane, which do not buy 3480 3481 firm power from BPA. For example, the Washington customers 3482 of Vista Pacific Power, Puget Sound Energy would have zero 3483 risk of rate increase from the December 14th agreement. 3484 In closing, the successful implementation of the 3485 December 14th agreement is vitally important. Columbia Basin 3486 salmon are in a crisis and the courtroom cannot deliver the

creative and comprehensive solutions that we need. And our history has shown that salmon cannot survive under the status 3488 3489 quo.

3490 Putting the questions of breach aside, there are millions of dollars in shovel-ready identified hatchery 3491

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3492 habitat restoration plans and deferred maintenance of fish passage facilities pending before agencies now that need to 3493 be undertaken. We must restore Columbia Basin fisheries to 3494 3495 healthy and abundant levels. The economic and ecological 3496 health of our region requires it and my people's tribal treaty rights demand it. As the U.S. Supreme Court recently 3497 3498 affirmed, treaty fishing rights include the right to actually catch fish, not just to dip our nets in empty waters without 3499 3500 salmon. 3501 I thank you today and thank you for your time, members. [The statement of Mr. Takala follows:] 3502 3503 3504 3505

3506 \*Mr. Duncan. All right, the gentleman's time is 3507 expired. I will now recognize the Honorable Mr. Matheson for 3508 five minutes. 3509

3510 STATEMENT OF THE HON. JIM MATHESON

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3512 \*Mr. Matheson. Thank you, Subcommittee Chair Duncan and 3513 Ranking Member DeGette. It is good to be before the 3514 committee today to testify.

My name is Jim Matheson. I am the Chief Executive Officer of the National Rural Electric Cooperative Association, or NRECA. I am testifying today on behalf of America's 900 not-for-profit community-owned electric cooperatives, but most importantly, I am here representing the 55 co-ops in the eight western states that get hydropower from the Bonneville Power Administration System.

3522 Look, this ill-conceived Lower Snake River Dam 3523 settlement agreement we are here to discuss, it was brokered in secret without contributions from electric utilities, and 3524 3525 as a result, and not surprisingly, it does threaten electric 3526 reliability. It also violates in a fundamental way the trust communities in the Northwest put in the Federal Government, 3527 3528 and my written testimony provides a thorough set of comments on why the settlement agreement is bad policy and it was 3529 developed through a bad process. I will highlight five 3530

3531 concerns in my oral comments today.

3532 Number one. The settlement agreement threatens access to 3,000 megawatts of nameplate capacity of carbon-free, 3533 3534 reliable, and affordable power in the Pacific Northwest and the broader western interconnection at a time when in fact 3535 3536 our whole Nation and this part of the country needs more electricity, not less. The four Lower Snake River Dams we 3537 3538 are discussing today are part of a vital hydropower system 3539 makes up roughly 80 percent of BPA's generation capacity and it has been said a lot, but this is really is the backbone 3540 3541 of the economy of the Pacific Northwest.

3542 Number two. The four Lower Snake River Dams are 3543 particularly valuable as a flexible, controllable carbon free 3544 resource able to be ramped up or down with precision to 3545 integrate intermittent renewables and make those renewables all the more valuable, to and to account for changing 3546 3547 demands on the system, and to provide reliability to keep the 3548 lights on. And this is not just theoretical. The critical 3549 value of these dams was demonstrated earlier this month when 3550 a record cold snap hit the Northwest and the demand for 3551 electricity set new records.

3552 As demand went up, the wind stopped blowing. Wind 3553 production across the BPA system dropped from January 11th 3554 til January 13th by 94 percent as the cold intensified. 3555 Hydropower filled the gap, increasing output by roughly 50 percent during the same period, keeping the lights on and 3556 3557 furnaces and space heaters running during the extreme cold event when electricity was needed most. Wind simply didn't 3558 3559 perform and the dams did perform.

3560 Number three. If anyone is making the argument the agreement doesn't specifically call for breaching the dams, 3561 3562 let's look at the implication of the agreement. I stipulate 3563 it is up to Congress to vote on breaching the dam, so the 3564 dams may not be physically breached by the agreement, but the 3565 mandated spill and flow agreements chip away at the economic viability of the dams with the goal of making them uneconomic 3566 3567 to operate.

3568 There are 22 times by my count in this settlement 3569 agreement where the word breaching is mentioned. There are 3570 25 times in this agreement where replacement power is 3571 referenced. Why are we talking about replacement power 3572 unless it assumes the dams are going to be breached?

3573 So I get the first panel up here talking about, oh, we 3574 can't do this, Congress has to do this. They know Congress 3575 has to do it, but this settlement effort is a way to force 3576 Congress's hand and put Congress in a position where 3577 breaching is more likely. That is the fact and what this 3578 agreement says.

3579 The intermittency of renewables creates Number four. 3580 inescapable challenges for the electric grid and they cannot replace the always available Lower Snake River Dam 3581 hydropower. Simply put, the wind doesn't blow and the sun 3582 3583 doesn't shine 24 hours a day. Hydropower is a dispatchable 3584 resource, meaning it can be adjusted to meet demand, it is 3585 ever ready as a source of baseload power. Wind and solar, on 3586 the other hand, are unpredictable.

Now look, that doesn't mean they don't have value. Electric cooperatives strongly support renewable energy, but it must fit correctly into a reliable, diversified, electric generation mix. Wind and solar simply don't work as direct one-to-one replacements for hydropower. One megawatt of solar is not the same one megawatt of hydro. Two megawatts of solar isn't the same as one megawatt of hydro, or even

3594 three isn't.

3595 Number five. Important stakeholders were in fact left out of the important stages of the settlement agreement. 3596 3597 Sure, everyone was involved at the front end for some 3598 listening sessions and people were asked to provide some 3599 comments, and then when the real conversations happened over 3600 the last several months, they were shut out of that process. 3601 The people whose job it is to keep the lights on were kept in 3602 the dark, and unfortunately that is the future of the Pacific 3603 Northwest if this settlement agreement moves ahead and these 3604 dams are breached.

And I think the settlement process sets a dangerous precedent of exclusion. CEQ, the federal mediation team, the individuals that are given the privilege to negotiate, they shouldn't be proud of this settlement. It undermines trust in the Federal Government. It will invariably lead to more litigation and it is going to harm electric reliability.

Meeting future energy needs requires thoughtful solutions and approaches inclusive of all energy resources to maintain reliability and affordability. The Lower Snake River Dam settlement does not strike this balance. NRECA and

3615	the Nation's electric cooperatives look forward to working
3616	with the committee and others in Congress to address our
3617	concerns. I look forward to answering any questions.
3618	[The statement of Mr. Matheson follows:]
3619	
3620	*********COMMITTEE INSERT********
3621	

3622 \*Mr. Duncan. I thank the gentleman, and I will go to3623 Ms. Chumrau for five minutes.

3625 STATEMENT OF CASEY CHUMRAU

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3627 \*Ms. Chumrau. Chairwoman Rodgers, Chairman Duncan, 3628 Ranking Members Pallone and DeGette, good afternoon and thank 3629 you very much for the opportunity to testify today on this 3630 important issue.

3631 My name is Casey Chumrau, and I am the CEO of the 3632 Washington Grain Commission. Grain growers in the Pacific 3633 Northwest rely on the Columbia/Snake River System, and the 3634 Lower Snake River Dams in particular, for their livelihoods. 3635 The Columbia/Snake River System is the top wheat export 3636 gateway in the Nation with more than 55 percent of all U.S. 3637 wheat exports moving through the PNW by barge or rail. 3638 Specifically, 10 percent of wheat that is exported from the 3639 United States passes through the four locks and dams along 3640 the Lower Snake River.

This is especially important for our state because Washington is the fourth, sometimes the third, largest wheat producer in the Nation and exports 90 percent of the wheat produced in the state. In addition, the agriculture industry, the Columbia/Snake River System is the second

3646 largest gateway for soybean and corn exports coming from as 3647 far as the Midwest and serving an important channel to bring 3648 crop inputs upriver to farmers in the region.

3649 Washington's agriculture industry and its ability to 3650 produce and export products globally is critical to the state 3651 and region's economy. The total value of wheat exported 3652 through the PNW is nearly four billion dollars per year. For Washington, the state is among the top 20 states for 3653 3654 agricultural exports in the Nation with over eight billion in 3655 Washington-grown or processed food and agricultural exports 3656 in 2022.

A significant volume of food and agriculture products from other states, including soybeans, wheat, and corn, are exported through regional ports each year. Once these pass through exports are combined with Washington-grown or processed exports, the total value reaches over 23 billion dollars.

3663 The Washington wheat industry alone contributed over 3.1 3664 billion dollars to the state's economy in 2022, with a 3665 heightened impact in rural areas. In the same year, total 3666 direct employment associated with Washington wheat production

3667 amounted to more than 3600 jobs. Indirect and induced 3668 employment amounted to 11,000 additional jobs.

3669 The impact that Washington farmers have on their local and regional economy is similar in communities across the 3670 In addition to direct sales from farm goods and 3671 U.S. 3672 commodities, farmers contribute to the economy and support other rural businesses through purchases of farm business 3673 3674 inputs, everything from seed and fertilizer to business 3675 services. Additionally, the personal purchases of both farmers and their employees help to stimulate local economies 3676 3677 and keep small businesses running.

Over the last 70 years, growers and their Federal 3678 3679 Government partners at USDA have invested billions of dollars 3680 and countless hours in building strong relationships with our 3681 overseas trading partners. The U.S. wheat industry 3682 differentiates itself by providing high quality wheat and 3683 reliable delivery. The United States is a reliable trading partner in large part because of our world class, multimodal 3684 3685 infrastructure which allows us to ship products safely and efficiently around the world. Any disruption to that system 3686 would hurt our ability to consistently provide abundant, high 3687

3688 quality food products and weaken the competitiveness of U.S.3689 producers and global markets.

There is insufficient infrastructure to replace the barge shipments of grain along the Columbia/Snake River System to export markets. Additionally, farmers in Washington rely on the dams as a critical source of irrigation. Not only is irrigation a critical tool for farmers in low rainfall zones, but it also has environmental benefits both on and off the farm.

3697 Many high value specialty crops across the region 3698 utilize the advanced irrigation systems currently in place. 3699 We strongly believe that dams and salmon can and do exist 3700 co-exist. With a myriad of challenges facing the salmon population, we are committed to building upon current 3701 investments and technological advances. Currently, the Lower 3702 3703 Snake River Dams have world class fish passage and juvenile 3704 survival rates upwards of 95 percent. We believe any work moving forward should build off the fish passage systems 3705 3706 instead of eliminating them.

The opportunities to ensure salmon populations continue to grow do not have to come at the cost of destroying the

3709	integrity of the Columbia/Snake River System and the ability
3710	for farmers to produce a safe and abundant food supply. The
3711	importance of the river system for the agriculture industry
3712	and particularly for grain growers in Washington cannot be
3713	overstated.
3714	I look forward to discussing the importance of the four
3715	Lower Snake River Dams with you. Thank you very much.
3716	[The statement of Ms. Chumrau follows:]
3717	
3718	********COMMITTEE INSERT********
3719	

3720\*Mr. Duncan. The gentlelady yields back. I now go to3721Mr. Maunu for five minutes.

3723 STATEMENT OF NEIL MAUNA

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3725 \*Mr. Maunu. Chairwoman Rodgers, Chairman Duncan,
3726 Ranking Member DeGette, and members of this subcommittee,
3727 thank you for the opportunity to testify today.

3728 My name is Neil Maunu. I am the Executive Director of the Pacific Northwest Waterways Association. PNWA is a trade 3729 3730 association that advocates for federal policies and funding supporting regional economic development. We represent over 3731 150 ports, public utilities, farmers, tug and barge 3732 3733 companies, marine terminals, cruise lines, and public agencies. A subset of PNWA membership, the Inland Ports and 3734 3735 Navigation Group, has been a defendant intervenor in the decades-long litigation surrounding salmon and the Lower 3736 Snake River Dams. 3737

3738 Considering breaching dams on the Lower Snake River 3739 blatantly ignores the dramatic environmental and economic 3740 costs that would result with far reaching negative impacts to 3741 the transportation system into our Nation. Our region enjoys 3742 the benefits of a robust transportation network and supply 3743 chain with multiple modes, rail, truck, and barge all working

3744 together, affording shippers options, fair rates, redundancy, 3745 and resiliency.

Just two weeks ago, as was mentioned, the entire Pacific Northwest was in a deep freeze. Temperatures plummeted, energy demands spiked to record levels, and road and rail networks ground to a halt. But the river system remained open. Despite winds in excess of a hundred miles per hour and subzero temperatures, crews continued moving freight up and down the river system.

3753 The navigable channel on the Columbia/Snake River System 3754 is called Marine Highway 84, or M84. This publicly-owned 3755 maritime transportation network transports 55 percent of U.S. 3756 wheat exports, making it the Nation's number one wheat 3757 gateway to the world. Over 33 million tons of grain are 3758 exported to customers overseas from this system.

M84 is a highway, it is infrastructure. Its purpose is no different than the main highway, I84, that runs adjacent to it, or the two mainline rail tracks that straddle either side of it. But one significant disparity does exist. Highways and rail in the Columbia River Gorge cannot be expanded. Constructing more lanes or more rail is physically

3765 not possibly. However, the river system, with existing 3766 infrastructure, stands ready today to double its capacity. 3767 We must maintain this infrastructure, not shrink it. 3768 Last February, DOT released its blueprint for 3769 transportation decarbonization. It notes that maritime 3770 transportation, including river barging, has the lowest emissions per ton mile for freight. The blueprint calls for 3771 actions before 2030 to "provide incentives to support greater 3772 use of efficient travel modes and vehicles.'' Given that 3773 maritime movement of freight is the most environmentally 3774 3775 efficient mode of transportation, we fail to understand how 3776 the removal of the four Lower Snake River Dams could be 3777 consistent with this blueprint.

3778 Dramatic increases in greenhouse gas emissions will 3779 result by switching from barge to truck and rail if the Lower 3780 Snake River Dams are removed. At a time when Washington 3781 State and the administration are looking to decarbonize, this 3782 plan fails to consider the negative impacts an increase in 3783 truck and rail emissions would have. It is five million gallons more per year of fuel consumption and millions of 3784 tons of excess emissions. This is going in the wrong 3785

3786 direction.

3787 Additionally, the Lower Snake River Dams serves as a pivotal conduit for substantial portions of our Nation's 3788 3789 agricultural commodities, moving large volumes of U.S. goods 3790 to international markets. In 2022, the total commodity value 3791 of goods and cargo handled on the Columbia/Snake River System, import and export, was over 27 billion dollars, a 3792 3793 testament to the economic importance and impact this waterway 3794 has on the United States. Should those dams be breached, a chain reaction begins with elevated transportation costs due 3795 3796 to the need for wheat and other goods to be transported on 3797 more expensive truck and rail systems. This shift will lead 3798 to increased costs for producers and consumers nationwide.

3799 It is estimated that the loss of barging would increase national grain shipping costs by 60 million dollars per year. 3800 3801 The cost increase for transportation could likely bankrupt 3802 over 7600 farms unless U.S. farm subsidies to our region increased over 1.7 billion dollars over 30 years. Bankrupt 3803 3804 farms and decreased land values means a decrease in the local 3805 tax base, dramatically reducing basic services like education and public safety in a region with many already living at or 3806

3807 below the poverty level. This would be devastating. For all these reasons, removal of the Lower Snake River 3808 3809 Dams is not just a regional issue, but a national issue with 3810 global consequences. PNWA urges strong support for 3811 evaluating all strategies to improve fish habitat and 3812 increase returns of native fish. The impact of declining ocean conditions, as was mentioned, on salmon and steelhead 3813 3814 populations has yet to be fully studied. Multiple runs of 3815 salmon from Alaska to Northern California have dwindled dramatically in recent years on river systems without locks 3816 3817 or dams.

3818 PNWA strongly supports and will continue to advocate for 3819 efficient, reliable, and environmentally sustainable 3820 waterways. We want to see salmon and steelhead populations 3821 thrive in concert with climate friendly river navigation and 3822 waterborne commerce.

3823 Thank you for the opportunity to testify. I am looking 3824 forward to your questions.

3825 [The statement of Mr. Maunu follows:]

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3827 \*\*\*\*\*\*\*\*COMMITTEE INSERT\*\*\*\*\*\*\*\*

3828

3829 \*Mr. Duncan. Well, I thank all the panelists for your 3830 testimony. We will now move into the question and answer 3831 section of this second panel. Mr. Math \_ and I recognize 3832 myself for five minutes.

3833 Mr. Matheson, were your member utilities in the room for 3834 these secret negotiations to dismantle the Snake River Dams? 3835 \*Mr. Matheson. Not when negotiations mattered. Look, 3836 at the front end there were some listening sessions, I get it, and taking information, but for the final several months, 3837 no, it was reduced to four tribes and two states. All the 3838 3839 there was eight states served by BPA, by the way, so I am 3840 talking about electric utilities not only representing states 3841 but there were six states that weren't in the room, nor were 3842 electric utilities.

3843 \*Mr. Duncan. You are concerned that the co-ops won't 3844 have access to reliable power going forward?

3845 \*Mr. Matheson. I am here to talk about reliability, and 3846 I think in an area where there is growing demand for 3847 electricity, data centers, we are electrifying the economy 3848 with electric vehicles, with heat pumps, we need more 3849 electricity in this country, including the Pacific Northwest.

3850 Removing a always available, dispatchable resource of the 3851 value of the Lower Snake River Dams would be a big mistake. 3852 \*Mr. Duncan. So as a former member I ask you this 3853 question I asked earlier. Why wasn't FERC in the room? 3854 \*Mr. Matheson. I can't answer for why people were or 3855 were not invited. I think that FERC has a level of expertise 3856 that is helpful in terms of understanding system grid 3857 reliability in this country.

3858 \*Mr. Duncan. Yeah. Have you ever seen anything like 3859 this, such a small group of people making decisions that 3860 impact an economy and a region like this?

\*Mr. Matheson. Well, this is a big one. This is a big 3861 impact because it is such a significant part of this economy. 3862 3863 So it is as I said, this is not a new issue, and I everyone on both sides have mentioned, this is a complicated 3864 3865 issue. I stipulate to that. And I think that there is room 3866 for a lot of conversation, but this is not the way to make this decision, to put us on a path where, in my opinion as I 3867 3868 said in my opening statement, it may not say breaching 3869 because Congress has to do it, but it is pushing everything in the direction of putting Congress in a position to do it 3870

3871 by devaluing these assets.

3872 \*Mr. Duncan. Yeah. Does the intermittency of renewables concern you in baseload generation? 3873 \*Mr. Matheson. I think that it is renewables can be 3874 3875 part of a portfolio, but they do not have the capacity of 3876 what this these Lower Snake River Dams do in terms of always being available, being able to ramp up and down 24/7. 3877 3878 And my example from two weeks ago illustrates that. 3879 \*Mr. Duncan. Yeah. You have you said something in your in your opening, let me see if I can find it. 3880 3881 Actually, it was in your written statement. "The 3882 intermittency of renewables creates inescapable challenges 3883 for the electric grid and they cannot all replace always 3884 available LSRD hydropower.'' To your point. 3885 \*Mr. Matheson. Right. \*Mr. Duncan. "Important stakeholders were left out of 3886

negotiations which sets dangerous precedent. Not a single person with a responsibility to keep the lights on was in the room when this deal was cut.'' So thank you for that. That is in his written testimony.

3891 I want to turn to Mr. Maunu. The Pacific Northwest

3892 relies on inland ports to move grain and other products to 3893 market. What would happen to the region if the Biden administration removes the Lower Snake River Dams? 3894 3895 \*Mr. Maunu. Those businesses, farmers, companies that I mentioned in my testimony would simply go out of business. 3896 3897 It would be devastating to communities surrounding the region 3898 and beyond 3899 \*Mr. Duncan. Is it feasible to put that much cargo, 3900 grain, and whatnot on trucks and trains? 3901 \*Mr. Maunu. It is not physically possible. 3902 \*Mr. Duncan. I would say the carbon footprint of those 3903 trucks and trains is a heck of a lot more than what is being 3904 produced, almost zero at the hydroelectric projects. 3905 \*Mr. Maunu. One yes, sir. And one four-barge tow, one tugboat moving four barges is the equivalent of about 538 3906 truckloads of cargo moving up and down through the Columbia 3907 3908 River Gorge scenic area. 3909 \*Mr. Duncan. What is going to happen to commodity 3910 prices? 3911 \*Mr. Maunu. Skyrocket. 3912 \*Mr. Duncan. They are going to skyrocket. Ms. Chumrau,

3913 were farmers part of the secret negotiations with CEQ? \*Ms. Chumrau. Excuse me. Thank you for the question. 3915 Our organization was not involved. I think Mr. Maunu can 3916 talk a little bit more about that, but we were not involved 3917 and the few instances that we did have the opportunity 3918 through the listening sessions, we did take part in that, but 3919 they were far and few between.

3920 \*Mr. Duncan. I would say family farms are a big part of 3921 Washington State and other Pacific Northwest farming 3922 community. What is going to happen to the family farms? 3923 \*Ms. Chumrau. Absolutely. In fact, 96 percent of our 3924 farms are family farms and these are the people that are 3925 going to be affected the most. They do not get to set their 3926 prices, and any change to our transportation system would directly affect them. 3927

3928 \*Mr. Duncan. Yeah. I want to thank you all's comments 3929 and \_ thank you for your comments and perspective. This is 3930 the Energy Subcommittee. I am focused on energy. I am 3931 concerned about reliability, affordability in years forward. 3932 I am concerned about the intermittency of renewables.

3933 We like renewables. I don't know anyone on our side of

3934 the aisle that doesn't. They ought to be a part of the mix.
3935 They are going to be a part of the mix, but we know what
3936 provides that 24/7, 365 baseload power generation.
3937 Hydroelectric projects provide a significant portion of that
3938 nationwide, but definitely in the Pacific Northwest.
3939 So with that, I will yield back and recognize Ms.
3940 DeGette for five minutes.

3941 \*Ms. DeGette. Thank you, Mr. Chairman.

3942 So the chairman keeps talking about this secret 3943 negotiation and I am just getting more and more confused so, 3944 Mr. Takala, I am hoping you can talk to me about some of 3945 this. Chair Mallory said that every party involved in the 3946 various litigations on the Columbia River Basin was invited 3947 to participate in the mediation process. Is that right? 3948 \*Mr. Takala. Yeah, so we came together organically, you 3949 know, during this mediation process because, you know, we 3950 wanted to make sure that we faced the facts instead of, you 3951 know, beating this issue over and over. I mean, you know, 3952 tribes have been impacted since the first hydrosystem was put 3953 into place. And so, you know, I know change is very difficult but, you know, it is about time we, you know, 3954

3955 course engage with our regional sovereigns and stakeholders. 3956 And the thing that comes to mind is the work that we do 3957 with our actual farmers in the Yakama Basin and Integrated 3958 Partnership Program, and that is something I think that we 3959 should mirror in this discussion and look forward to having 3960 those conversations.

3961 \*Ms. DeGette. Okay, okay, but was there in fact a 3962 secret negotiation like the Republicans keep saying? 3963 \*Mr. Takala. No.

3964 \*Ms. DeGette. Can you describe the nego \_ the process a 3965 little bit?

3966 \*Mr. Takala. The process over the timeline, you know, 3967 we had different meetings with different individuals and, you 3968 know, the tribes that were involved again was the Nez Perce, 3969 Warm Springs, and Umatilla, and Washington, and Oregon. And 3970 so \_ and it was more of just developing and looking at the 3971 facts, as I mentioned. So there was no secret negotiations, 3972 it was a mediation.

3973 \*Ms. DeGette. Right. And everybody was invited to 3974 participate, right?

3975 \*Mr. Takala. Yes.

3976 \*Ms. DeGette. Now the other thing that \_ with the last 3977 panel that my colleagues on the other side of the aisle kept 3978 talking about was the extremist environmental groups that 3979 were involved in this negotiation. I don't know if they were 3980 referring to the Yakama Nation, but I am wondering if you 3981 consider the Yakama Nation to be an extremist environmental 3982 group?

3983 \*Mr. Takala. To answer your question, no.

3984 \*Ms. DeGette. Because that is the tribes.

\*Mr. Takala. We are not a radical environmentalist, we 3985 3986 are a sovereign tribal nation that has been impacted by, you 3987 know, the impacts of hydrosystems and other issues since, you 3988 know, the beginning of, you know, settlers. And so we want 3989 to make sure that everyone hears loud and clear that, you 3990 know, Yakama Nation has seen over 10,000 acres of land, we 3991 have seen historic fish runs drop dramatically, 13 species now that are in on the endangered species list. We are 3992 talking about 18 million plus fish to while we are nowhere 3993 3994 near like one million, two million, that is it.

3995 \*Ms. DeGette. Okay. Now to be clear, when you were 3996 negotiating the agreement with the U.S. government and the

3997 other Six Sovereigns, what was your goal?

3998 \*Mr. Takala. Our goal was to look at healthy and 3999 abundant levels of salmon and steelhead species to make sure 4000 that we have the opportunity to have, for instance, my 4001 children to have the opportunity to fish for salmon as we 4002 have always done since the beginning of time. We have 4003 ceremonies that utilize salmon and steelhead throughout the 4004 seasonal rounds. This is a part of our way of life, it has 4005 always been. Our vision is to make sure that this way of 4006 life continues.

And again, it is not only benefitting the tribal nations, it is benefitting the whole region, including \_ I heard the question earlier of how many tribes in Washinton State. Well, according to, you know, some of the tribes that fish out on the coast, they also benefit from this. Everyone benefits from the healthy and abundant

4013 \*Ms. DeGette. Okay. So in your testimony, you talked 4014 about the cooperative work that your nation has done in the 4015 Yakama River Basin with other groups that have been at odds 4016 with each other. This wasn't like a thing where everybody 4017 came in in agreement. Can you talk a minute about how your

4018 nation's trying to get a collaborative approach to solving 4019 the issues in the river basin?

4020 \*Mr. Takala. So the Yakama Nation has been involved 4021 with the Yakama Basin Integrated Partnership. We actually 4022 have the ag or the farmers advocating for the fish and vice 4023 versa, us advocating for the water needs of the farmers. We 4024 have a list of projects that are ongoing, including the Cle 4025 Elum Fish Passage where this coming year we will be up there 4026 and inviting many folks here, including some of our, you 4027 know, representatives in our district and those that had a 4028 helping hand in that.

4029 So this is including stakeholders, farmers, county 4030 commissioners. This list goes on. And so this was an important time for Yakama Nation to turn that page, and 4031 again, to like mirror what we are having this discussion 4032 4033 about today. I mean, the changes here, we have to really 4034 think about where we are going forward in the future for the next generation of you know, and then also keeping a 4035 4036 balance of what is needed for salmon and also for the aq, you 4037 know, transportation. We always talk about all those different needs. 4038

\*Ms. DeGette. I mean, are you guys concerned about 4039 4040 energy needs, too? \*Mr. Takala. Are we excuse me? 4041 4042 \*Ms. DeGette. Concerned about the energy needs also? 4043 \*Mr. Takala. Yes. We have a Yakama power utility 4044 within our reservation that has grown. They are all tribal 4045 members. We work well with the community. We envision some, 4046 you know, possible projects that we want to be a part of that 4047 movement. I think it is important that the tribes have that 4048 opportunity as well as we see the different energy projects 4049 that are going on nationwide. Washington State is being hit with, you know, Governor 4050 4051 Inslee's, you know, green energy proposals, but we want to 4052 make sure that we do this in a responsible manner. 4053 \*Ms. DeGette. Thank you. 4054 \*Mr. Takala. So it will not have direct impacts on our 4055 natural resources or our fisheries. 4056 \*Ms. DeGette. Thank you very much. I yield back. 4057 \*Mr. Duncan. I thank the gentlelady. I now go to Mr. Weber for five minutes. 4058 4059 \*Mr. Weber. I thank the chairman. Mr. Matheson, in

4060 your written testimony you highlighted the role that hydropower played in the cold snap in the Northwest earlier 4061 4062 this month. When I was reading through it I didn't get to 4063 be here when you all started, I had to be on another conference call. You are the CEO of National Rural Electric 4064 4065 Cooperative Association and there is over 900 rural 4066 associations I think that 4067 \*Mr. Matheson. That is correct, yes. 4068 \*Mr. Weber. is part of that group. How long have you 4069 been there? 4070 \*Mr. Matheson. I have been there for seven and a half 4071 years as CEO. 4072 \*Mr. Weber. Just long enough to figure out what you are doing, if you are like Congress. 4073 4074 \*Mr. Matheson. I would like to think so. 4075 \*Mr. Weber. I understand. Have you ever seen anything 4076 like what is going on with these dams in your time as CEO 4077 there? 4078 \*Mr. Matheson. Well, this is a this is a unique 4079 situation in terms of it is a resource that is critically important in a specific region of the country, and it is 4080

4081 where federal policy is talking about specific resource in 4082 one spot. So in that sense, it is pretty unusual. \*Mr. Weber. Did you know about any of this when it got 4083 4084 started? 4085 \*Mr. Matheson. No. No, I didn't know about there were 4086 conversations going on. Look, this has been in litigation 4087 for 20 years, as the first panel said. This is not 4088 \*Mr. Weber. Right. 4089 \*Mr. Matheson. These are not new issues, right? \*Mr. Weber. Right. 4090 4091 \*Mr. Matheson. And at the front end, there were some 4092 listening sessions. I am trying to look at this. But when it came time you know, I hate the word secret because I 4093 know people are making a big deal about that, but when it 4094 4095 came time to negotiate the deal, there were six parties, 4096 other than the Federal Government, in the room. That was it. Okay? So this was this is what happened during the last 4097 several months before it was announced in December. 4098 4099 \*Mr. Weber. Did your invitation get lost in the mail? 4100 \*Mr. Matheson. We submitted comments. We never got a 4101 response to our comments. After we heard about this on

- 4102 December 14th, we wrote the administration directly along 4103 with the American Public Power Association raising concerns. 4104 We have heard no response to that either. 4105 \*Mr. Weber. Okay. Well, you also said about hydropower
- 4106 paying a role \_ a role in the cold snap earlier this month. 4107 Wind generation dropped 94 percent
- 4108 \*Mr. Matheson. Mm-hmm.

4109 \*Mr. Weber. while hydro generate hydropower increased to fill that gap. The chairman said we like 4110 4111 renewables, pardon me, and I have coined a phrase of late 4112 that says, you know what, renewables are good, we like 4113 renewables. Renewables can play a supporting role in this movie, they it cannot be the leading actor role. And so I 4114 think you would agree with us that reliable generation in 4115 4116 this instance would come more from hydropower than it would 4117 from wind from those renewables. Would you agree? 4118 \*Mr. Matheson. You need a portfolio that includes 4119 adequate dispatchable, and dispatchable means always 4120 available, resources to support all the intermittent components that are wind and solar in a system, and they can 4121 work together really well, by the way, but you got to have 4122

4123 that dispatchable energy to make it really reliable all the 4124 time.

4125 \*Mr. Weber. On demand is one of the sayings that goes. 4126 So understanding that wind and solar alone won't be enough to 4127 replace electricity production that the dams provide, do you think natural coal, gas, or other natural gas, coal, or 4128 4129 other dispatchable resources would have to in fact be built? 4130 \*Mr. Matheson. If you want to maintain the level of dispatchable resource, you either need to look if you are 4131 not going to have hydro, you are going to look at what are 4132 4133 the other dispatchable resources. Nuclear, coal, and gas, 4134 right? And any combination of those could possibly be a 4135 solution.

But you want to talk about rate payer impact, this \_ 4137 again, this mediation settlement doesn't talk about what the 4138 cost of the new replacement power would be in terms of rate 4139 payer impact. You start adding those new resources, if you 4140 can get them permitted \_

4141 \*Mr. Weber. Yeah. Well, I was \_ I was just going 4142 there.

4143 \*Mr. Matheson. And \_

\*Mr. Weber. Get off my brain, will you? 4144 4145 \*Mr. Matheson. But that applies to even if the settlement agreement anticipates up to three gigawatts of 4146 4147 renewable energy being added. That doesn't come for free and 4148 that is not easy to permit either, by the way. So we have to 4149 have this is complicated stuff and there are a lot of variables here, but let's have a legitimate conversation 4150 4151 about what it takes to get from Point A to Point B. But the 4152 value, keeping the lights on is why I am here today because that is what my members are all about. 4153 4154 \*Mr. Weber. Well, keeping the lights on at a reasonable 4155 rate. 4156 \*Mr. Matheson. Yeah. \*Mr. Weber. We don't want to lose that part, too. So 4157 4158 your time as a member in Congress, you were here how long? 4159 \*Mr. Matheson. 14 years. 4160 \*Mr. Weber. 14 years. Gosh, you were a slow learner. So I shouldn't say that. I am messing with you. And so 4161 4162 and then seven and half years as CEO, so that is 21 and a 4163 half years basically, so I think you have a unique 4164 perspective.

4165 Well, Mr. Chairman, I am going to go ahead and yield

4166 back. I appreciate that.

4167 \*Mr. Matheson. Thank you.

4168 \*Mr. Duncan. The gentleman yields back. I will now go 4169 to my friend, Mr. Tonko, for five minutes.

4170 \*Mr. Tonko. Thank you, Mr. Chair.

4171 Mr. Takala, I asked this of Mr. Baumann from the

4172 Department of Energy during the first panel, but I am hoping 4173 to get your perspective as well. The December 14th agreement 4174 included a commitment that DOE and tribes would work together 4175 to develop tribally-sponsored clean energy projects. Can you 4176 tell us what you think of the potential for this Pacific 4177 Northwest Tribal Energy Program?

\*Mr. Takala. Thank you for the question. So I think it 4178 4179 is an opportunity, again as I mentioned earlier, that this 4180 gives us an opportunity to be a part of that the energy 4181 movement. Again, I think more important, you know, we see the impacts on some of these energy projects that have come 4182 4183 in, you know, like specifically hydrosystems and whatnot but, you know, I think the tribes incorporating ecological or 4184 attritional knowledge, you know, we can show not only the 4185

4186 region but the Nation that the tribes can lead these projects 4187 in a responsible manner.

Again, where they want to have direct impact on any of our natural resources or, if not, minimal. You know, we talk about climate change, you know. We live in Eastern Washington, you know, we see a decrease of precipitation going on and so, you know, these are actual real issues where we have ESA listed species that are being impacted by projects that need, you know, water.

And even with the current green energy projects that a few have mentioned earlier, I mean, I think we have to be innovative and to not just focus on solar, battery, or wind, you know, there is other energy projects that we have to be mindful of.

4200 \*Mr. Tonko. Thank you. And how is it a departure from 4201 how energy projects have historically been developed in the 4202 region? How is it \_ how is this approach a departure from 4203 how energy projects have historically been developed in the 4204 region?

4205 \*Mr. Takala. Well, so I \_ the Yakama Nation, you know, 4206 we again, I know I am going to reiterate this again but,

4207 you know, I think it is time for \_ the Yakama Nation, we are 4208 all about turning the page and doing things differently. If 4209 we continue to do things as usual, we will see the extinction 4210 of salmon species.

4211 So I understand the needs from the panel today and 4212 earlier talking about, you know, keeping a balance. You 4213 know, we have transportation, the navigation, and then we 4214 also have the increase or demand for power needs. But we 4215 also want to keep in mind that our salmon have been declining since the first hydrosystem came to play. There is numerous 4216 4217 amount of hydrosystems on the Columbia River Basin, so we 4218 need to take a step and look at how can we have mineral 4219 minimal impacts, you know, to our salmon species when they 4220 are returning or migrating down to the ocean.

I mean, we have seen issues during the summertime where landlocked sturge and return of the sockeye have been dying off because the system is pretty much warm water pools. I mean, the past decade we had three or four times of doing a little salmon vigil because why these species are not returning to their spawning grounds or hatcheries. And so it is time for us to do things differently rather than doing

4228 business as usual. We can't be scared, we can't be led by 4229 fear, we have to do things differently and have a partnership 4230 and work together. Just like I said with the Yakama Basin 4231 Integrated Plan.

4232 \*Mr. Tonko. Thank you. Well, I believe tribes have 4233 been actively working to develop a proposal for meeting the 4234 region's energy needs for some time. The Columbia River 4235 Intertribal Fish Commission, which the Yakama Nation is a 4236 part of, published a report, as we know, in 2022 entitled 4237 Energy Vision for the Columbia River Basin.

I think many of the recommendations in that report are common sense. For example, the report suggests improving energy efficiency by investing in weatherization of lowincome homes, utilizing demand response programs to reduce peak demand, and deploying new utility scale battery storage projects.

So, Mr. Matheson \_ Congressman Matheson, an honor to serve with you. Do you think your members would generally support some of those recommendations like low-income efficiency programs and developing cost-effective storage programs?

\*Mr. Matheson. Absolutely. And the co-ops, because they are smaller in size, sometimes that is an advantage because they have the ability to embrace new innovation in a really adept way because they are more nimble because of their size. It is a big part of what we do across the country.

4255 \*Mr. Tonko. Good. Thank you. And thankfully there are 4256 many federal resources and tax incentives available under the 4257 IIJA and IRA for states, tribes, and utilities, including 4258 not-for-profit cooperatives to pursue those given strategies. 4259 So, Mr. Takala, can you outline for us your energy 4260 vision for the region and are you hopeful that the 4261 commitments included in the December 14th agreement can help 4262 in achieving that vision?

4263 \*Mr. Takala. Yes. For Yakama Nation I probably could 4264 say, you know, speaking for Warm Springs, Umatilla, and Nez 4265 Perce, you know, we do feel like the commitments in the 4266 agreement does do that for the tribes. I mean, I mentioned, 4267 you know, some of the things that Yakama Power, Yakama 4268 Nation, you know, the vision that we have in coordination, 4269 like you mentioned, the [indiscernible]Energy Vision. You

4270 know, we have Nez Perce, you know, I know they are doing the 4271 battery storage. You have Umatilla doing solar, and you have 4272 Warm Springs also doing solar.

So I think the message here for folks is that, you know, although, you know, we have concerns about maybe energy side or the type of energy projects there are, we want to be clear that tribes are for energy projects, but it has to be done in a responsible manner.

4278 So we know there is going to see an increase in population in the region. We know we are going see a 4279 4280 increase for power needs, and so therefore, we have to be 4281 readily thinking about how we are going to make those changes 4282 in a responsible way but also keeping the fact that we need 4283 to keep a balance for the salmon needs as well because there 4284 is demands for water. We all know that for the ag. I 4285 Yakama Nation also operates a Yakama Nation Farms that we 4286 just purchased two years ago, so

4287 \*Mr. Tonko. Thank you, sir.

4288 Mr. Chair, I yield back.

4289 \*Mr. Duncan. The gentleman's time is expired. They 4290 have called votes. We are going to try to get two more

4291 member's questions and then recess, and we will have to come 4292 back for other members. 4293 I will go to Mr. Guthrie for five minutes. 4294 \*Mr. Guthrie. Thank you, Mr. Chair. And sorry, we have two meet hearings going on in this committee, so I have 4295 4296 been in the other committee, so I apologize. 4297 But so, Mr. Matheson Congressman Matheson, it is 4298 good to see you again. 4299 \*Mr. Matheson. Good to see you. 4300 \*Mr. Guthrie. In my district, there is 197 dams and 4301 only one provides hydropower, and it seems like we are 4302 missing an opportunity. And just my question, what percentage of your members what percentage of power 4303 4304 generated by your members is hydro, and do you think what we are talking about with the Snake River disincentivizes 4305 4306 investment in hydropower. \*Mr. Matheson. Well, to the question for my 4307 membership, a lot of our members participate where we are 4308 4309 buying hydro from resources that are in the power market 4310 agencies, like BPA, like TVA, so we don't own that specifically ourselves. Our members rely on hydropower for 4311

4312 roughly 15 to 20 percent of all the power we sell to our 4313 members comes from hydro. \*Mr. Guthrie. So your members don't necessarily 4314 4315 generate it is what you are saying? Yeah. 4316 \*Mr. Matheson. That is right because a lot of these are 4317 in federal power market agencies, yes. 4318 \*Mr. Guthrie. Right. Okay, thank you. So another 4319 thing with navigable I talked earlier with the Corps of

4320 Engineers and about navigable waterways, and the Green River 4321 isn't, but the others are. So, Ms. Chumrau? Is that

4322 correctly, Chumrau?

4323 \*Ms. Chumrau. Yes.

4324 \*Mr. Guthrie. I know I have \_ Kentucky has a lot of 4325 soybean, and corn, and grain producers, and our \_ and we use 4326 the Ohio River and we use the Mississippi River quite a bit 4327 for production and for movement, transportation. And so can 4328 you walk us through how the changes being discussed today on 4329 the Snake River and Columbia River Basin might effect 4330 American agriculture in your region and how it will impact

4331 food security nationally?

4332 \*Ms. Chumrau. Absolutely. Thank you very much for the

4333 question. And you are right, there are many commodities 4334 around the country that rely on our inland waterways. Specifically in the Pacific Northwest we have over 10 percent 4335 4336 of all U.S. wheat exports going through our river system, and we are the number one gateway for wheat. But we are also the 4337 4338 number two gateway for soy and corn, so we do see a lot of those commodities moving from the Midwest out into through 4339 4340 our through our ports.

4341 So as you can imagine, that is a really significant 4342 portion of our exports out of the United States and supports 4343 our prices, supports our farmers, and our rural economies. 4344 And I think, you know, one thing that would be important to 4345 point out is we don't want to set a precedent for other regions like yours or through the Mississippi River, through 4346 the Great Lakes where we start looking at taking out any of 4347 4348 our critical infrastructure that really does support our 4349 rural economies.

\*Mr. Guthrie. Well, thank you. So my next question was
what precedent do you think we are setting, and you were
visionary, so I appreciate that answer to my question.
So I know we got tight time, so I will yield back.

4354 \*Mr. Duncan. The gentleman yields back. I will now go 4355 to Ms. Schrier for fives minutes \_ Dr. Schrier for five 4356 minutes.

4357 \*Ms. Schrier. Thank you, Mr. Chairman, and thank you to4358 the witnesses for being here today.

4359 Councilman Takala, it is great to see you here in the other Washington. I first want to commend your great 4360 collaboration with the diverse stakeholders in the Yakama 4361 4362 Basin Integrated Plan in that many groups with diverging opinions, strongly diverging opinions, all came together with 4363 4364 a common goal of allocating increasingly scarce water 4365 resources to ensure that there is enough for fish, for 4366 farmers, and for the rest of us, and it was a pleasure to 4367 work with you on that, and I think it is a model that we can build off of and learn form, particularly in this dispute. 4368

I wanted to ask you about the tribal energy program. The details have yet to be sorted out, but I wanted to ask what the Yakama Nation envisions as the finished product or the result of the program. We do need baseload and dispatchable nature that comes with hydropower, as you have heard, and that is one of the key reasons that utilities and

4375 power groups are concerned. So as you think about this, and 4376 you just actually answered the question that you are thinking 4377 about the \_ something beyond solar wind and battery storage. 4378 I was wondering if you could speak in a little bit more 4379 detail to the non-greenhouse gas emitting energy sources that 4380 the Yakama Nation's considering and whether that even 4381 includes advanced nuclear.

4382 \*Mr. Takala. Thank you for the question. So I just 4383 want to mention first and foremost, too, like I know some of the questions were similar, but Yakama Nation, you know, we 4384 4385 want to be sure we are not left or we are not, you know, 4386 left out of this energy movement. We want to we very much 4387 want to be a part of it. You know, thank you for acknowledging the YBIP, you know, I am sure that you have 4388 4389 known that we have had, you know, return of salmon and other 4390 anadromous species into the area and also making sure that we 4391 have water storage capabilities for our ag and farmers.

So \_ but for Yakama Power, you know, we are still growing our program. As I mentioned earlier, we serve 3,000 in-grown customers. You know, we have actually looked at, you know, Klickitat County or Klickitat PUD and taking over

4396 some of their customers within, you know, the Tract D area of 4397 Mt. Adams. We are also looking at, you know, solar over the canal project where we would pressurize the water, basically 4398 4399 taking out lateral canal systems and solar panels across, in 4400 which there is benefits for pressurizing cooler water 4401 temperatures. You are not facing evaporation and you are 4402 also not having any pesticides coming into the water when it 4403 was released back into the Yakama River.

So this is a part of the envision that we are seeking at Yakama Power. We are also looking at dry storage, dry \_ like a dry pump storage project that the Yakama Nation has identified within our own reservation. And so these are only just two parts, you know. We are \_ you know, Yakama Power has come a long way since it has first operated and served its first customer.

4411 So again, I want to be clear that, you know, we are 4412 looking at all energy project opportunities, not just 4413 strictly wind and solar, as mentioned. I know it is not 4414 producing, you know \_

4415 \*Ms. Schrier. I'm going to

4416 \*Mr. Takala. seven days, 365 days a year, so

4417 \*Ms. Schrier. Only because I have another question.
4418 Thank you for considering those other. Maybe we can talk in
4419 more detail later.

I have a question for the Washington Grain Commission and, Ms. Chumrau, thank you for being here today. Your organization is not alone in raising concerns that this agreement did not have enough feedback from transportation agricultural interests, and economic and logistical overhaul of this size will need a collaborative partnership, as we just talked about.

Under this MOU, the agreement includes 750,000 in funding to study what other transportation infrastructure could provide to the region. Can you talk about what sort of collaboration you would like to see from the administration and what optimal engagement would look like for you as we move forward, if we move forward?

4433 \*Ms. Chumrau. Yes. Thank you for the question. And I 4434 would like to start by thanking you for your support of 4435 Washington agriculture and for the letter to help us get some 4436 of these answers that we all \_ answers to the questions we 4437 all have.

4438 Yeah, as I mentioned earlier, the infrastructure does 4439 not exist now to replace the barging that takes place in the Lower Snake River Dams. There is no rail between Lewistown, 4440 4441 Idaho and the Tri-Cities, Washington. So we would very much 4442 like to engage from the administration, talk about our 4443 challenges, talk about the realities of the economics of 4444 changing to some other type of transportation because it is 4445 much more costly and also less carbon friendly to switch to 4446 any other type of infrastructure and it would be very costly to put all of that into place. 4447

\*Ms. Schrier. Thank you. I appreciate your attention
to this very nuanced issue. Thank you to both of you.
And I vield back.

4451 \*Mr. Duncan. The gentlelady yields back. I will say 4452 you will probably run into these reservoirs taken out to 4453 surface water with draw limitations on river based on 4454 downstream flows, based on the amount of agriculture in 4455 Washington State.

I will now recognize the gentlelady from Washington, the chair of the full committee, Chair Rodgers, for five minutes.
The Chair. As we heard in the first panel, CEQ and the

4459 United States government have entered into this secret 4460 agreement with two states, four tribes, and environmental nonprofit organizations. It is clear the Biden 4461 4462 administration is prioritizing their wishes over those of the 4463 people in the Pacific Northwest, and it is not how government 4464 was designed to work, setting public policy through a secret 4465 negotiated agreement and not rather than through the people 4466 and the people's representatives.

4467 Mr. Takala, I understand you or members of your tribe were involved in these negotiations, but many stakeholders 4468 4469 and river users were cut out. Earlier today Ms. Mallory said 4470 in her testimony that the administration has not taken a 4471 position on breaching the Lower Snake River Dams, yet when the agreement was released, some of the tribal leaders that 4472 4473 signed the MOU stated the agreement "lays out a pathway to 4474 breaching.'' That concerns me deeply.

4475 Mr. Matheson, Ms. Chumrau, and Mr. Maunu, do you feel 4476 like the negotiations process was inclusive and you and the 4477 stakeholders you represent had an opportunity to be heard? 4478 And I will start with Mr. Matheson.

4479 \*Mr. Matheson. Again, having some listening sessions at

the front end doesn't count. When the real discussions were going on in the negotiations to develop a settlement, that is when we were not part of the conversation. It was a handful of people in the room. As I said earlier, no one from the power sector, only six \_ I mean, only two of the eight states that are represented with BPA areas were in the room. So, no 4486

4487 \*The Chair. Thank you.

4488 \*Mr. Matheson. \_ most people were shut out of the room. 4489 \*The Chair. Thank you. Ms. Chumrau.

4490 \*Ms. Chumrau. Thank you, Congresswoman. The word 4491 navigation is not even listed in the commitments document, so 4492 in \_ from our perspective, we certainly do not feel like our 4493 needs were heard or that we were invited to share those 4494 solutions.

4495 \*The Chair. Thank you. Mr. Maunu.

4496 \*Mr. Maunu. Thank you, Congresswoman. I have been 4497 chomping at the bit to answer this question, so I will be 4498 brief and to the point. I think Congresswoman DeGette said 4499 it well just recently when she was speaking with the tribal 4500 member here in that she said when you were negotiating with

4501 when you and the Six Sovereigns were negotiating with the 4502 U.S. government. And that tells it all.

There were six people at the table. Our membership, IPNG, PNWA, other intervenor defendants were involved in the mediation process in the beginning, but shortly after a real mediation, it dissolved into private caucuses. Those private caucuses are confidential and not to be shared with any other parties.

4509 So if you can imagine, a year or so ago everything 4510 stopped. The mediation stopped. It divulged into private 4511 caucuses, and those conversations, those negotiations were 4512 what laid the groundwork and the framework for this MOU. 4513 \*The Chair. Thank you.

4514 \*Mr. Maunu. We and our members were not involved.

4515 \*The Chair. Thank you. Ms. Chumrau, it is clear the 4516 agreement was written with little or no input from

4517 agriculture stakeholders. How would breaching the dams

4518 impact agriculture in the Pacifici Northwest, the country,

4519 and internationally?

4520 \*Ms. Chumrau. Thank you, Congresswoman. In the Pacific
4521 Northwest specifically we export 80 percent of all of our

4522 wheat production, and those Lower Snake River Dams carry 10 4523 percent of all U.S. wheat exports. Obviously, we depend on 4524 them very much to get our products to market.

4525 Across the country, we export 55 percent of all U.S. 4526 wheat out of the Pacific Northwest, and the ability to put 4527 the 10 percent on barging opens up capacity for the other commodities to come through our region from the Midwest. 4528 4529 \*The Chair. Thank you. Thank you. Mr. Maunu, how 4530 would breaching the dams impact transportation and supply chain security in the region? This is this is considered a 4531 4532 marine highway.

\*Mr. Maunu. It is, Congresswoman. Thank you. It we 4533 4534 were talking about grain and wheat farmers and shippers being price takers not price makers. So when you affect the price 4535 4536 a bushel and transportation costs that would increase from 4537 rail and trucking, which as we discussed is not physically 4538 possible, so the short answer it is not possibly physically, 4539 but those rates would go up dramatically. And if I am a 4540 shipper

4541 \*The Chair. Thank you.

4542 \*Mr. Maunu. even if I am in Montana or whatever, I am

4543 going to be affected.

4544 \*The Chair. Thank you. Mr. Matheson, NRECA and the American Public Power sent a letter to Secretary Granholm 4545 4546 stating, "If this agreement is ratified it would jeopardize electric reliability, increase costs for millions of 4547 4548 Americans throughout the Pacific Northwest.'' Some 4549 independent studies even say replacing the lost firm power 4550 from the dams could cost as much as 77 billion, 77 billion 4551 with public power rates increasing as much as 18 percent. 4552 The White House is arguing the agreement keeps energy 4553 affordable. It doesn't sound like that to me, it sounds like 4554 there is a big deception underway. As a customer of BPA, Mr. 4555 Matheson, what is your perspective on the impact on rates? 4556 \*Mr. Matheson. Yeah, look, the they are saying it doesn't affect a big impact on rates because they are not 4557 4558 including the cost of the replacement power. If you want to 4559 build replacement power when you breach these dams, which I don't think you can do and have the same comparable resource, 4560 4561 by the way, you are going to spend a lot of money and it will 4562 have a big impact on rates.

4563 \*The Chair. Thank you, everyone.

4564 \*Mr. Matheson. And by the way, we never got an answer 4565 to that letter that we sent.

4566 \*The Chair. Oh, yeah. Well, thank you, everyone. This 4567 is critical infrastructure. Critical infrastructure Thank 4568 you everyone for being here.

4569 I yield back.

4570 \*Mr. Duncan. The gentlelady yields back. So we are 4571 going to stand in recess. Members to go vote. There are two 4572 votes, one is going on now. We will come back as soon as 4573 possible. I ask witnesses to have a comfort break, do 4574 whatever you need, and we will be back pending call of the 4575 chair.

4576 [Recess.]

4577 \*Mr. Duncan. All right, I will call this subcommittee 4578 back into order, and thank you for your patience on that. We 4579 will now go to Mr. Latta for five minutes.

4580 \*Mr. Latta. Well thanks, Mr. Chairman, and thank you 4581 for our panel for being with us on the second panel. You 4582 know, as I mentioned in the \_ with the first panel, we \_ you 4583 know, the need for probably more power.

4584 So I just would like to start with our former member,

4585 former member of this committee, Mr. Matheson. We greatly \_\_\_\_\_
4586 great to have you back. You know, we need energy sources
4587 that are dependable and cheap to American consumers, and
4588 hydropower has proven to be a clean and effective source. 24
4589 hours a day, seven days a week.

In your opinion, by removing several dams, isn't it counterintuitive to the administration's goal of a renewable energy policy by 2030?

4593 \*Mr. Matheson. Yeah, it is counterintuitive on a couple levels. One is for that policy. If this administration 4594 4595 wants to reduce carbon emissions and embrace zero carbon 4596 emission zero carbon technology, why would you take out an 4597 existing resource, particularly in this case one that has the controls technology where it is very valuable for ramping up 4598 4599 and down and following these Lower Snake River Dams are as 4600 good as it gets in terms of having a valuable carbon-free 4601 resource, so it is hard to imagine why we would want to tear 4602 them out.

4603 \*Mr. Latta. Well, you know, one of the questions I have 4604 asked all of our witnesses who have been coming before our 4605 panel here or the committee, you know, do we need more

4606 power or less power in the future?

4607 \*Mr. Matheson. We definitely need more power. The recent just the International Energy Agency just issued a 4608 4609 report last week showing about two percent growth over the next several years in the United States. Look, data centers 4610 4611 are using more and more power as we digitize the economy. ΑI 4612 is going to use even more data center power. Electric 4613 vehicles, heat pumps, and economic growth in general. We are 4614 using more electricity in this country.

And by the way, that is a good thing in terms of economic growth, but we are going to need more generation to make that to make that happen.

\*Mr. Latta. Well, you know, I am very fortunate in my 4618 district that I have probably have the most number of 4619 electric co-ops in the State of Ohio, and when I go out to my 4620 4621 co-ops I always like to ask, you know, what they are seeing 4622 out there, and they are all saying the same things is that they need more power generation. And, you know, the fear is 4623 4624 if we are taking our stations offline, we are going to be in 4625 trouble in the future to be able to meet those needs, so it 4626 is actually essential that we have that. So and again, I

4627 appreciate you being back before us in committee.

4628 \*Mr. Matheson. Yeah.

4629 \*Mr. Latta. Good to see you.

Mr. Chumrau, you know, and, Mr. Maunu, if I could ask, I represent the \_ I am sorry, Ms. Chumrau, excuse me. I represent about the largest farm income producing district in the State of Ohio, and I also have about 85, 86,000 manufacturing jobs. But on the agricultural side, you know, we need a lot of power out there for what we do.

4636 And so, you know, I would like to ask especially what 4637 happens with the transportation needs because again I worry about, you know, the bottom line for farmers out there, and 4638 our farmers out there are in a situation that, you know, a 4639 lot of times that they are right at the margin that and so 4640 4641 if you put more cost on them in transportation, what that is 4642 going to do, and the second part of the question would for 4643 both of you with my last minute and 38 seconds is what is 4644 that going to do consumer, not just for the producer but also 4645 the consumer if we don't have this transportation that we 4646 have to have?

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4647 *Ms. Chumrau. Thank you, Congressman, for the question.
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4648 You are right, the transportation costs are something that 4649 are a real concern for our farmers. As you mentioned, the farmers are price takers not price makers, so anything that 4650 4651 is going to reduce their bottom line is something that we are 4652 very concerned about and obviously has ripple effects 4653 throughout the economy. And in terms of I forgot the 4654 second part of the question, I'm sorry. 4655 \*Mr. Latta. Well, for the consumer, because you have 4656 got \_ 4657 \*Ms. Chumrau. Oh, ves. 4658 \*Mr. Latta. For the consumer then. \*Ms. Chumrau. And, of course, those costs are going to 4659 4660 be passed along to the consumer as well, so we do expect that there would be some kind of impact to food prices. 4661 4662 \*Mr. Latta. Thank you. 4663 \*Mr. Maunu. And thanks, Congressman. If I could just 4664 add briefly to that. You know, there have been some initial studies done that PNWA did some where it is estimated that 4665 4666 the cost per bushel could increase 20 to 40 cents, just on 4667 the transportation side. So if you could move that in some 4668 other manner other than barging, that cost would go up. In a

4669 global market where we are not the only ones growing soft 4670 white wheat, that is not going to work and those farmers are 4671 going to go out of business. And we have the studies that we 4672 have submitted to prove that.

4673 \*Mr. Latta. Well, I appreciate that because again, as I 4674 said, that when I look at my district and looking around the 4675 State of Ohio and the country, production costs keep going up 4676 and all of the sudden if you are adding more to that, that is 4677 going to hurt not only the producer but also the consumer 4678 then.

4679 Mr. Chairman, my time is expired, and I yield back.
4680 \*Mr. Duncan. The gentleman yields back. I now go to
4681 Mrs. Lesko for five minutes.

4682 \*Mrs. Lesko. Thank you, Mr. Chair. You know, the Biden 4683 administration keeps saying they want to reduce emissions, 4684 yet they want to close down hydroelectric dams that have zero 4685 emissions. This makes absolutely no sense to me at all.

4686 You know, in the past \_ the previous panel in Panel 4687 Number 1, the White House Counsel on Environmental Quality 4688 Chairwoman, Ms. Mallory, seemed to get really upset when we 4689 claimed that they were closing down dams. She kept saying we

4690 are not closing down dams, we are not closing down dams. Ms. 4691 \_ any one of you, do you really believe that that is not 4692 their goal?

4693 \*Mr. Maunu. I will jump in. We mentioned earlier that 4694 the amount of times that dam breaching was mentioned in this commitments document. It is treated it is treated in the 4695 4696 entire document as a foregone conclusion. And then I would 4697 just point to the plaintiffs and the sovereigns publicly 4698 talking about and discussing this very clear, excitable for them, path to dam breaching. I think that speaks for itself. 4699 4700 \*Mrs. Lesko. I do, too, and I think it is clear when we 4701 have this Sierra Club. This is what they said about this agreement, and I quote, "The Biden administration today 4702 4703 announced its intention to move forward with the removal of four controversial dams on Washington's Lower Snake River.'' 4704 4705 Now if the Sierra Club says that, I think that is the goal, 4706 is to close the dams.

4707 Mr. Takala, I appreciate you coming here today, and I 4708 just have something I want to share with you about what has 4709 happened in Arizona. And by the way, Arizona buys 4710 hydroelectric energy from the northwest and then we trade it

4711 back when in when we produce more of it. So we need more 4712 electricity in the summer, and we can export it to the northwest in our winter. 4713

4714 But, Mr. Takala, I know you are trying to do what is right for your Yakama Nation. I want to share with you a 4715 4716 similar good intention deal that happened in my state of 4717 Arizona. The Navajo Nation was home to the Navajo Generating 4718 It was a 2.25 gigawatt coal-fired power plant Station. 4719 located in the Navajo Nation. This plant provided electrical power to customers in Arizona, Nevada, and California. 4720 Ιt 4721 also provided the power for pumping Colorado River water for 4722 the Central Arizona Project, which brings water to the 4723 Phoenix area.

The plant and mine annually paid out about 100 million 4724 4725 dollars in direct wages and 50 million dollars in leases and 4726 royalties. The Navajo Generating Station had 538 employees. 4727 The 1,786 acres for the plant site was leased from the Navajo The coal mine that supplied the Navajo Generating 4728 Nation. 4729 Station was on Hopi land and it supplied 85 percent of the Hopi tribe revenue. 4730

4731

The power plant and mine had enormous economic benefit

4732 for both the Navajo and the Hopi. Things were prosperous for both tribes. Then the Sierra Club and the Federal Government 4733 came to town. The Sierra Club promised the world by saying 4734 4735 that they would replace the 538 great paying jobs with new 4736 jobs in clean power. To date, the Navajo Nation has not 4737 replaced any of these jobs. They did put up some small power solar power, but those tax benefits were quickly taken by 4738 Wall Street bankers. 4739

Also, Arizona needs the power from the Navajo Generating A741 Station provided for grid reliability. Today, many Navajos A742 heat their homes with raw coal. The Sierra Club didn't seem A743 to care about that.

The jobs and economic strength of the tribes have never come back. I feel a sense of deja vu with this situation. I just warn you that I would be aware when radical

4747 environmentalists use tribal nations for the radical agenda. 4748 I think you deserve better. I know that you believe you are 4749 doing what is best for your nation, but I just want to share 4750 with you what happened in Arizona.

4751 And I yield back.

4752 \*Mr. Duncan. The gentlelady yields back. I now go to a

4753 gentleman from the Crossroads of America, Indiana, Mr. Pence, 4754 for five minutes.

4755 \*Mr. Pence. Thank you, Chairman Duncan and Ranking 4756 Member DeGette, for holding this hearing, and thank you for 4757 the witnesses for being here. I will make kind of some 4758 comments and then get into a couple questions.

4759 Decisions of this administration to shut down reliable 4760 hydropower plants in Pacific Northwest demonstrates failure 4761 to consider the economic harm in the region and across the country, all the way to the Indiana 6th District. Beyond the 4762 4763 removal of reliable baseload electricity to surrounding 4764 communities, these actions could have ripple effects across 4765 the country for trade, our farmers, and a set and set a dangerous precedent of executive authority. 4766

As the Crossroads of America, Indiana knows very well the complex nature of supply chains across our Nation's interstate commerce system. Along the southern edge of Indiana, the Ohio River contributes 30 billion dollars annually to the Hoosier State and 150,000 jobs. Shipping along the Ohio River by barge is an efficient option for our agriculture industry and represents important economic

4774 development for the surrounding communities. And as a retired trucker, it is the safest way to move any product. 4775 If we didn't have these this access to transportation, 4776 4777 our rail and trucking companies would be overwhelmed and 4778 unable to maintain reliable delivery of goods. Excuse me. 4779 For the Pacific Northwest, eliminating the option of shipping 4780 by barge could have real tangible impacts on markets for our 4781 agriculture products. Because of the interconnected nature 4782 of interstate commerce routes, restrictions to transportation 4783 in the Pacific Northwest can congest availability of other 4784 modes of transportation far beyond Washington State. As Mrs. 4785 Chumrau noted, how the grain does flow all the way out your 4786 way.

4787 Mr. Maunu, your testimony discusses the impact that \_ 4788 price increases that could result, and I think you even said 4789 something, 80 cents a bushel, is that right?

4790 \*Mr. Maunu. 20 to 40 cents a bushel, Congressman.

4791 \*Mr. Pence. 20 to 40 cents a bushel. And would that be 4792 across the country is that \_ when you \_ when you use that, or 4793 are you just talking about in the Northwest area?

4794 \*Mr. Maunu. That is just \_ that is just on the wheat

4795 that is moving on the Northwest on barge right now. \*Mr. Pence. So even if it came from the State of 4796 Indiana, it would be impacted by that? 4797 4798 \*Mr. Maunu. We feel that by eliminating one of the best 4799 modes of transportation, when you talk about market and 4800 market competitiveness, that is removed, that ripple effect goes all the way back to the Midwest, and it will be felt. 4801 \*Mr. Pence. Because it because it restricts 4802 4803 availability of product? 4804 \*Mr. Maunu. Yes, sir. \*Mr. Pence. And 4805 4806 \*Mr. Maunu. And shipping modes of shipping. 4807 \*Mr. Pence. And supply. Ms. Chumrau, what does soybean and corn go all the way 4808 out there from Indiana as well? 4809 4810 \*Ms. Chumrau. I am not sure from Indiana, but it is the second largest gateway for soybeans and corn to be exported 4811 4812 through the PNW. 4813 \*Mr. Pence. Well, we grow a lot of both, yeah. 4814 \*Ms. Chumrau. Yes, you do. \*Mr. Pence. So, okay. So your study impacts the entire 4815

4816 country if you start shutting down. And, of course, as I 4817 mentioned, we have the Ohio Waterway.

Well, I am going to cut my I thank you for your 4818 4819 testimony today and we need to keep talking to folks about the impact it is going to have on the cost of food. And, of 4820 4821 course, energy, that is something we have talked about here a 4822 lot. We have to think about that. And as my dear friend 4823 from Arizona said, this is one of the cleanest energies, so 4824 why would we get rid of hydropower? So thank you.

4825 Mr. Chair, I yield back.

4826 \*Mr. Duncan. The gentleman yields back. I will now go to Mr. Palmer from Alabama for five minutes. 4827

4828 \*Mr. Palmer. Thank you, Mr. Chairman. To follow up on my colleague from Indiana's point about the cost of food, net 4829 zero policies is predicted to increase fertilizer cost by up 4830 4831 to 60 percent and food prices up to 26 percent. Even 4832 according to the folks who are for getting to net zero, they understand this. It is my understanding that, for instance, 4833 4834 natural gas is about 80 percent of the cost of ammonia 4835 nitrate, fertilizer.

4836 I just don't understand why this administration persists

in pursuing these policies that are going to be enormously harmful to particularly low-income families. I grew up dirt poor in a tiny little town in Northwest Alabama, Hackleburg, and we grew a lot of our food. But at the rate they are going, we are going to be back to where I was growing up, plowing our gardens with a mule because we can't afford a tractor. It is also going to impact energy costs.

And I just got a study. I am one of these guys that is always doing a little bit of research around a think tank. I worked for two international engineering companies. And I just saw a study that came out of the UK where British government wanted to set the example for Europe, they wanted to lead Europe in renewables. They started this in 2008.

And what has happened is that their energy prices have gone through the roof. They had over 13,000 people die last year classified as excess winter deaths. They couldn't afford to adequately heat their homes.

But the interesting thing is is that they achieved the lowest peace time growth rate in their economy since 1780. Okay, that is not a misquote. 1780, the year before Yorkton. Mr. Matheson, if you would like to, I would like for you

4858	to comment on how this _ you are involved with the Rural
4859	Electric Cooperative. I do a lot of work with them.
4860	*Mr. Matheson. Sure. Look _
4861	*Mr. Palmer. Is that a good plan?
4862	*Mr. Matheson. Look, I think _ I think you hear a lot
4863	of people in the energy sector talk about the need for
4864	reliability and affordability $\_$ a reliable and affordable
4865	energy supply. We really mean it, by the way. And from an
4866	electric cooperative perspective, we are owned by the
4867	consumers we serve and we serve 92 percent of all the
4868	persistent poverty counties in America, so affordability
4869	really means something. It might have served you where you
4870	grew up in Alabama.
4871	*Mr. Palmer. Well, almost.
4872	*Mr. Matheson. Almost.
4873	*Mr. Palmer. Yeah, my grandpa and grandma were on $\_$
4874	*Mr. Matheson. On co-op lines.
4875	*Mr. Palmer co-op lines.
4876	*Mr. Matheson. So _
4877	*Mr. Palmer. The other thing about this is to _ I
4878	mentioned over 13,00 died in the UK, and that was a

4879 relatively mild winter. Last year there were 68,000 died in 4880 Europe, and that is more than died from COVID because they 4881 couldn't afford to adequately heat their homes. There is 4882 people with other issues like cardiovascular, respiratory. 4883 And there is consequences for these actions.

4884 And one of the things that really concerns me is you look at the continent of Africa, they project there will be 4885 4886 three billion people on that continent by 2070. They are not 4887 going to deny themselves access to reliable and affordable power. They are trying to get out of poverty. You know, we 4888 4889 bash China a lot, but it is interesting when China started 4890 building out their power grid in the 1990s that they added 4891 almost eight years to the life expectancy and pulled 25 percent of their population out of poverty into the middle 4892 4893 class. India is doing the same thing.

And for the life of me, I don't understand why the Biden administration doesn't get this. How important it is to have reliable, affordable energy, whether it is to power a tractor, or a combine, or to transport food to the marketplace, or to just heat and cool your home. Ms. Chumrau, you are involved in apparently in

4900 agribusiness, so we had a hearing and they talked about they 4901 were going to add two percent methane tax at the wellhead for natural gas and it was only two percent. I don't think they 4902 understand that that two percent gets compounded all along 4903 4904 the line for farmers before it ever gets to a product on the 4905 grocery store shelf. Would you like to comment on that? 4906 \*Ms. Chumrau. I would say all of our input costs have 4907 gone up significantly over the last few years and that is 4908 chipping away at the bottom line of our farmers. 4909 \*Mr. Palmer. And it is get passed on to folks. You 4910 know, they called it the Inflation Reduction Act, but it 4911 really should have been called the Income Reduction Act because from the time the first two years of the Biden 4912 administration, household income has gone down 17 percent, 4913 4914 adjusted for inflation. 4915 So with that, Mr. Chairman, I yield back.

4916 \*Mr. Duncan. The gentlemen yields back. I will now go4917 to Ohio's Mr. Balderson for five minutes.

4918 \*Mr. Balderson. Thank you, Mr. Chairman.

4919 My first question is for the former Congressman.

4920 Congressman, thank you, Mr. Matheson, for being here. I

4921 understand this administration's hopes to ultimately breach 4922 several dams in the Columbia River Basin and replacing the 4923 existing clean hydropower with other forms of renewable 4924 energy. Hydropower is available 24 hours, seven days a week, 4925 and is a dependable form of dispatchable baseload 4926 electricity, which you have talked about.

4927 \*Mr. Matheson. Mm-hmm.

4928 \*Mr. Balderson. This reliable source of electricity 4929 should not be replaced by other forms of renewable energy 4930 which are intermittent. Could you expand on the problems 4931 with the administration's goal of simply replacing existing 4932 hydropower generation with wind and solar, particularly in 4933 the Pacific Northeast (sic)?

\*Mr. Matheson. Well, you have highlighted the 4934 4935 distinction, which is one is always available and one is not, 4936 it is intermittent. Look, the interesting thing about the 4937 existing hydroelectric assets in the Pacific Northwest, particularly these dams, because the Lower Snake River Dams 4938 4939 have the technology to ramp up and down in real time, they 4940 enhance the value of the renewables that are on the system in 4941 the Pacific Northwest. They make the wind resources more

4942 valuable as a result. Why would we take away this very 4943 valuable, baseload always available resource, which is there 4944 when we need it? And I mentioned in my opening comments 4945 about the winter \_ the cold snap two weeks ago where the wind 4946 stopped blowing and the wind production went down to 4947 practically nothing, and the dams were there to provide the 4948 power that was needed when it was needed most.

4949 So it is not a one-to-one relationship between renewable 4950 and hydro. Renewable has a role in the portfolio, but the 4951 value of that baseload dispatchable energy, and in the 4952 Pacific Northwest it is hydro. In your State of Ohio, it may 4953 be coal and gas or nuclear. There are different forms of 4954 dispatchable always available power that matter in an overall portfolio to provide system reliability, and that is what 4955 4956 these dams provide in the Pacific Northwest.

4957 \*Mr. Balderson. Baseload is the name of the game. And 4958 you were sitting here when I asked this question of the first 4959 panel, Mr. Baumann with the Department of Energy, about the 4960 participation of power providers, utilities, and co-ops in 4961 the settlement process. You spoke briefly about that during 4962 the second panel. He claimed, and I quote, "Many of the

4963 utility associations and individual utilities participated in 4964 the mediation.''

Mr. Matheson, I believe that you have some concerns that 4965 4966 those responsible for keeping the lights on were not in the room when this deal was cut. Could you discuss the 4967 4968 administration's failure to include or in including 4969 organizations representing the electrical utility sector in 4970 the negotiating the plan that the administration filed with 4971 the court, and can you discuss what insight you and your members could have provided? 4972

4973 \*Mr. Matheson. I appreciate the question. It has been 4974 one of the great points of confusion in this hearing. And 4975 the fact is, because everyone was invited at the front end, but they didn't participate through the whole process, 4976 4977 doesn't mean, oh, everyone was involved. Sure, everyone was 4978 involved at the front end in some listening sessions. That 4979 is not the way this played out when it came to actually the 4980 negotiations for this settle agreement, which are among six 4981 entities, and that was it, and no one else was in the room. 4982 So for folks to say, oh, everyone was involved, yeah, 4983 everyone was involved when we were all just sharing some

4984 information or throwing out ideas, but when it was time to 4985 cut the deal, they were not all involved. And that is something that I think I hope is understood for the 4986 4987 conclusion of this hearing because we heard a lot of 4988 different comments on this during the course of both panels. 4989 \*Mr. Balderson. I think you have done a very good job 4990 expressing that, so thank you.

4991 My final question is for Ms. Chumrau. I hope I say that 4992 correctly. I apologize, ma'am. As the chairman said, the most challenging names on this panel that we have seen in 4993 4994 quite some time.

4995 I understand that if the dams are breached, the loss of irrigation would bankrupt many family farms in the region. I 4996 4997 also asked Chair Mallory in the first panel about the idea 4998 that the United States government will help fund studies to 4999 evaluate alternatives to this irrigation services provided by 5000 these four dams. Unfortunately, Chair Mallory couldn't identify any potential alternatives. It is concerning to you 5001 5002 that they moved ahead before identifying irrigation 5003 alternatives?

5004 \*Ms. Chumrau. Irrigation is critical to many of our

5005 farmers in the region. They produce very high value 5006 specialty crops in the regions where they are serviced by these dams. It would be incredibly cost costly to try and 5007 5008 retrofit any of the equipment that is there, if it was 5009 possible to do so. It would be absolutely critical to make 5010 sure that we did all of the feasibility studies before we were able to look at alternatives to what we have right now, 5011 5012 which is very efficient.

5013 And I would mention that the hydropower also provides 5014 low-cost energy to run those irrigation systems, so it would 5015 be costly on many levels.

5016 \*Mr. Balderson. Thank you. Thank you all for being 5017 here.

5018 Mr. Chairman, I yield back.

Mr. Duncan. The gentleman yields back. Seeing no other members seeking recognition, this will bring our hearing to a conclusion. I want to thank all of our witnesses for being here today and for your testimony.

5023 Members may have additional written questions, which we 5024 will submit. I remind members they have 10 business days to 5025 submit the additional questions for the record, and I ask the

5026	witnesses do their best to submit their responses within 10
5027	business days upon receipt of the questions.
5028	I ask unanimous consent to insert into the record the
5029	documents included on the staff hearing documents list.
5030	Without objection, that will be the order.
5031	[The information follows:]
5032	
5033	********COMMITTEE INSERT********
5034	

5035	*Mr. Duncan. And without objection, the subcommittee
5036	will stand adjourned.
5037	[Whereupon, at 2:43 p.m., the subcommittee was
5038	adjourned.]