

ONE HUNDRED FIFTEENTH CONGRESS  
**Congress of the United States**  
**House of Representatives**  
COMMITTEE ON ENERGY AND COMMERCE  
2125 RAYBURN HOUSE OFFICE BUILDING  
WASHINGTON, DC 20515-6115  
Majority (202) 225-2927  
Minority (202) 225-3641

August 4, 2017

Mr. Jackson E. Reasor  
President and CEO  
Old Dominion Electric Cooperative  
4201 Dominion Boulevard  
Glen Allen, VA 23060

Dear Mr. Reasor:

Thank you for appearing before the Subcommittee on Energy on Tuesday, July 18, 2017, to testify at the hearing entitled "Powering America: Examining the State of the Electric Industry through Market Participant Perspectives."

Pursuant to the Rules of the Committee on Energy and Commerce, the hearing record remains open for ten business days to permit Members to submit additional questions for the record, which are attached. The format of your responses to these questions should be as follows: (1) the name of the Member whose question you are addressing, (2) the complete text of the question you are addressing in bold, and (3) your answer to that question in plain text.

To facilitate the printing of the hearing record, please respond to these questions with a transmittal letter by the close of business on Friday, August 18, 2017. Your responses should be mailed to Elena Brennan, Legislative Clerk, Committee on Energy and Commerce, 2125 Rayburn House Office Building, Washington, DC 20515 and e-mailed in Word format to [Elena.Brennan@mail.house.gov](mailto:Elena.Brennan@mail.house.gov).

Thank you again for your time and effort preparing and delivering testimony before the Subcommittee.

Sincerely,



Fred Upton  
Chairman  
Subcommittee on Energy

cc: The Honorable Bobby L. Rush, Ranking Member, Subcommittee on Energy

Attachment

**Attachment—Additional Questions for the Record**

**The Honorable Fred Upton**

1. As a Load Serving Entity (LSE), what obstacles do you face from wholesale power markets in planning your own self-supplied capacity procurements?
  - a. Are there any potential alterations to PJM's Reliability Pricing Model that would ensure LSEs are able to self-supply their capacity obligations while balancing PJM's need to ensure regional grid reliability?
2. As both a transmission owner and transmission customer in the PJM market, how effective are existing cost allocation methodologies when planning transmission infrastructure?