

**Committee on Energy and Commerce**  
**U.S. House of Representatives**  
Witness Disclosure Requirement - "Truth in Testimony"  
Required by House Rule XI, Clause 2(g)(5)

<b>1. Your Name: Timothy Powell</b>		
<b>2. Your Title: Director Land, GIS and Permits</b>		
<b>3. The Entity(ies) You are Representing: Interstate Natural Gas Association of America (INGAA), The Williams Companies</b>		
<b>4. Are you testifying on behalf of the Federal, or a State or local government entity?</b>	Yes	No X
<b>5. Please list any Federal grants or contracts, or contracts or payments originating with a foreign government, that you or the entity(ies) you represent have received on or after January 1, 2013. Only grants, contracts, or payments related to the subject matter of the hearing must be listed.</b>		
None		
<b>6. Please attach your curriculum vitae to your completed disclosure form.</b>		
Attached		

Signature: \_\_\_\_\_

Date: 1-28-16

# TIMOTHY L. POWELL, CEP

## SUMMARY OF QUALIFICATIONS AND EDUCATION

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- Director of Permits, Land, GIS/Civil Survey and Mapping departments responsible for all FERC regulated and unregulated capital expansion projects on Transco, Gulfstream, Constitution, Discovery, Black Marlin, Pine Needle and Gulf of Mexico assets.
- Previously the Manager of Natural Resources responsible for overseeing all natural and cultural resource surveys, reporting and permitting as necessary to satisfy NEPA, CWA, ESA, NHPA Section 106, CZMA, MBTA, NPDES, CEQA and SEPA in support of all construction and operation activities on Williams' FERC regulated natural gas and natural gas liquids pipelines and facilities.
- Served as Principal Scientist for Williams Gas Pipeline mentoring all environmental scientists on project planning and execution.
- 25 years of environmental project experience including permitting, construction, and operation for both onshore and offshore natural gas, natural gas liquid, refined products and oil pipelines and related aboveground facilities.
- Demonstrated ability to interface with senior management, partner companies, government agencies, elected officials, outside contractors and internal departments in multiple locations
- Past Chairman of the SGA Environmental Committee, Co-Chair of CEP committee, Co-Chair of INGAA Construction Committee, WGP representative to AGA
- Certified Environmental Professional (Planning)
- Stephen F. Austin State University, Nacogdoches, TX – *M.S., Biology (Overall 4.0 GPA)*;
- Texas A&M University, College Station, TX – *B.S., Botany (4.0 GPA-Major)*

## PROFESSIONAL EXPERIENCE

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### **2015 (Jan. 11) –Present - Williams Atlantic-Gulf Operating Area, Engineering and Construction, Houston, TX – Director of Land, GIS and Permits**

Lead a team of 46 employees in four departments responsible for executing all capital expansion projects, pipeline integrity and maintenance projects in Williams' Atlantic-Gulf Operating Area. This area covers 14 states in the Gulf Coast, Atlantic Coast and Northeast regions and includes about 15,000 miles of onshore and offshore pipeline, compressor stations, meter stations and production platforms. This includes Transco, Constitution, Gulfstream, Black Marlin, Discovery, Pine Needle and Cardinal assets. The Permits Department is responsible for managing all agency interactions relative to natural and cultural resource regulations, required studies, and obtaining all required federal, state and local environmental permits and approvals including FERC, USACE, USFWS, NMFS, SHPO, CZMA, EPA, as well as all state and local environmental permits. Also responsible for all right-of-way acquisition, civil survey and mapping functions in support of these projects. Responsibilities include ensuring project success through my direct reports, day to day personnel issues, work load assignments, expense report and RFS approvals, timesheet reviews, performance reviews and salary planning, hiring, staff development and mentoring, establishing and managing the department budget for Transco, Gulfstream and Marsh Resources, establishing department goals and processes, completing regulatory interpretations, contract management, and providing training. I also work directly with the feed group to scope, risk, schedule, and budget project opportunities.

### **2013 (Jan 1)-2015 (Jan. 11) – Williams Atlantic-Gulf Operating Area, Engineering and Construction, Houston, TX – Manager of Land, GIS and Permits**

Managed the Permits, Land, GIS/Survey and Mapping Departments. Responsibilities were as noted above.

### **2010-2013– Williams Gas Pipeline, Houston, TX – Manager of Natural Resources**

Managed the Natural Resource Department with responsibility for compliance with all NEPA related issues for gas pipeline construction, operation and maintenance. This includes NEPA, CEQA, SEPA, CWA, NHPA, CZMA, ESA, NPDES, and other applicable federal and state environmental regulations. Responsibilities include ensuring the performance of all projects, day to day personnel issues, work load assignments, expense report and RFS approvals, timesheet reviews, performance reviews and salary planning, hiring, staff development and mentoring, establishing and managing the department budget for Transco, Gulfstream and Marsh Resources, establishing department goals and processes, completing

regulatory interpretations, contract management, providing training, and representing the company to SGA, INGAA and AGA. I also provided strategic advice to the company and maintain key relationships with FERC and other agency senior staff.

### **2006-2010 - Williams Gas Pipeline, Houston, TX – *Department Lead/Principal Environmental Scientist***

As the Department Lead and Principal Scientist I worked closely with my Director and Manager to ensure the success of all projects in Williams Gas Pipeline. My responsibilities included serving as the subject matter expert for projects in execution and development, interpreting proposed regulations and advising senior management on the impacts to company operations, developing and providing internal training on environmental requirements, mentoring the environmental project managers, establishing best practices for the environmental department, and representing Williams to SGA, INGAA and AGA. I was also responsible for maintaining key relationships with FERC senior staff and ensured all projects were on budget and schedule.

### **2000 – 2006 - Williams Gas Pipeline, Houston, TX - *Senior Environmental Scientist***

Responsible for managing the environmental components of capital expansion and maintenance projects on Williams' regulated natural gas pipelines. This includes all aspects of NEPA compliance including Natural Gas Act filings to the Federal Energy Regulatory Commission (FERC), EIS and EAs, support for right-of-way grants from the U.S. Bureau Of Land Management, U.S. Forest Service, National Park Service and The Department of Defense, Coordination with Federal, state and local government to obtain environmental permits/clearances, coordination with internal departments and team members in multiple locations, project schedules/budgets, construction and post-construction compliance, and management of environmental/cultural resource contractors.

Capacity Replacement Project: Managed the joint NEPA/SEPA Environmental Impact Statement for this 360 million dollar project in Washington. The project was required under a U.S. Department of Transportation Corrective Action Order. Responsibilities also include completion of the FERC 7c and 7b filing using the NEPA Pre-filing Process; obtaining all Federal, state and local permits; preparation of a draft Biological Assessment and support of the ESA formal consultation process; Section 106 compliance; Native American Consultation; contractor and inspector environmental training; compliance during construction; and management of construction related variances. Received the Champions Award for this project effort.

Return to Service Project: Developed and managed the regulatory and permit strategies and contractors to support the emergency integrity testing of Northwest Pipeline Corporation's 26-inch mainline in Washington State. The project was conducted under a U.S. Department of Transportation Corrective Action Order in accordance with the Integrity Management Rule. Received the Champion's Award for this project.

Georgia Strait Crossing Project: Managed the SEPA Environmental Impact Statement and responsible for obtaining all federal, state and local permits; Section 106 compliance and Native American Consultation for this Partnership project between Williams and British Columbia Hydro and Power Authority. The project consisted 84.5-miles in the United States and Canada and crossed the Strait of Georgia to deliver gas to Vancouver Island.

Kern River 2003 Expansion Project: Developed and implemented the FERC NEPA Pre-Filing prototype in support of this 717.5-mile, 1.5-billion dollar project. Project was filed, certificated, permitted and issued notice to proceed in 12 months. This included an EIS/EIR prepared by FERC, California State Lands Commission, BLM and U.S. Forest Service (USFS).

California Action Project: Construction and modification of 6 compressor stations and 2 meter stations in Wyoming, Utah and California. Received a FERC certificate, BLM right-of-way grant and all environmental permits for this 81.1-million dollar project in 3 weeks. Received the President's Award for this project effort.

Rockies Expansion Project: Construction of 6 pipeline loops and modification to 7 compressor stations in Wyoming and Idaho. Received a FERC certificate for this 91.1 mile, 154.3-million dollar expansion on the Northwest Pipeline Corporation system in 11 months. Project successfully placed in service November 2003.

### **1998 – 2000 - Williams Energy Services, Houston, TX - *Environmental Specialist III***

Responsible for managing the environmental components of expansion and maintenance projects on Williams' unregulated natural gas, natural gas liquids and refined petroleum product pipelines in the southeast and western United States. Also responsible for operational compliance at onshore and offshore facilities in Texas, Louisiana, Mississippi and Alabama and due diligence for proposed acquisitions/divestitures. Position involved coordination with numerous field locations and working with those locations to meet their operating objectives. Facilities include natural gas production, gathering systems, gas processing plants, natural gas liquids gathering, transportation and storage, and refined products transportation and storage.

Provided environmental compliance for production/processing facilities and associated interstate/intrastate pipelines along the U. S. Gulf Coast and West Texas. Included air, waste, National Pollutant Discharge Elimination System (NPDES) discharges, spill response and permitting construction, expansion and modification of facilities.

Aspen Products Pipeline Project: Conversion of 220 miles of natural gas liquid (NGL) pipeline and construction of 260 miles of new pipeline to transport gasoline, diesel and jet fuel, 5 pumping stations and 2 storage/trucking terminals in New Mexico, Colorado and Utah. Project included an Environmental Impact Statement prepared by the BLM and USFS. The project was never constructed but I supported a Tulsa based project team during project implementation.

Wilprise Pipeline Project and Coden Gas Processing Plant: Construction of a new cryogenic gas processing plant in Alabama and 30 miles of NGL pipeline in Louisiana on behalf of a partnership involving Williams and 2 other companies. Represented Williams in a 6 company partnership to construct a pipeline from the Coden Gas Plant to an interconnect with Wilprise. The project involved extensive forested and non-forested wetland mitigation, Coastal Zone permitting and crossing of a Louisiana Natural and Scenic Stream.

### **1995 – 1998 - 3D/International, Inc., Houston, TX - *Vice-President/Program Manager***

NEPA Program Manager responsible for environmental permitting group. Promoted to Senior Associate after 6 months and Vice-President after 2 years. Directed program development including hiring of staff, staff management, assignments and evaluations, strategic planning, client and project management, proposal development, and profit/loss. Successfully grew the business and completed numerous multi-disciplinary projects for FERC-regulated pipelines, fiber optics, transportation, real estate development, unregulated interstate/intrastate pipelines, and oil and gas exploration/production.

Vyvx Fiber Optic Project: Project Manager for the construction of 880 miles of fiber optic cable in Texas, Louisiana, Mississippi, Alabama and Georgia. Managed all field surveys, permit applications, mitigation and endangered species issues. Project included permitting the crossing of the U.S. National Park Service's Big Thicket Preserve and Louisiana Natural Scenic Streams.

Northern Natural Gas Company Zone EF Expansion – Completed all required environmental field surveys and prepared the FERC 7c application for this multiple facility project in Minnesota and Iowa.

Pennzoil Carthage Gas Field: Field surveys and permitting for numerous new well sites, access, roads, field lines, and larger diameter gathering pipelines in East Texas.

Noram Gas Transmission (Centerpoint): Line F Replacement: Worked in the client's office as Project Manager for completion of all required field surveys and data collection to complete a FERC 7c filing and obtain all permits for this 70+ mile replacement project in northern Louisiana. Project included a Louisiana natural and scenic river crossing and numerous customer delivery points that had to be rerouted and permitted. Also authored an applicant prepared Draft EA for this project.

Texas Department of Transportation (TXDOT): Project Manager under an Indefinite Delivery Contract conducting environmental surveys and preparing NEPA documents for various projects conducted by the Waco District of TXDOT.

Harris County Boot Camp: Project Manager for preparation of an Environmental Assessment for the U.S. Department of Justice to support construction of a new juvenile boot camp in Harris County, Texas. Project was heavily opposed by organized local groups requiring large public meetings that were televised on several stations and work with numerous government officials, individuals, and non-governmental organizations.

### **1990 – 1995 - Enviro-Sciences, Inc., Houston, TX - *Project Manager, Regional Manager***

Began as environmental scientist conducting natural resource surveys and was promoted to Project Manager after 2 years, Regional Manager after 3 years assuming responsibility for office management, hiring and management of personnel and business development. Successfully completed projects for FERC-regulated pipelines, real estate development, unregulated interstate/intrastate pipelines, power transmission and due diligence for oil and gas property acquisitions/divestitures.

Seagull Energy Pipeline Project: Project Manager and Field Lead for environmental surveys and preparation of permit applications and reports in support of a 113-mile unregulated NGL pipeline project in Iowa and Illinois.

Napoleonville Storage Project: Project Manager and Field Lead for environmental surveys and preparation of permit applications and reports in support of salt dome storage development in southern Louisiana. Project included storage wells, access roads, gas and water pipelines and a new compressor station.

Florida Gas Phase III Expansion Project: Completed field surveys for wetlands and other waters of the U.S., federal and state listed species, sensitive plant communities, and land use. Prepared the FERC 7c filing for this 700+ mile expansion project in Texas, Louisiana, Mississippi, Alabama and Florida.

Northern Natural Gas Company Grantsburg Lateral: Project Manager and field team lead for wetland and endangered species field surveys to support a FERC 7c filing and permit applications for this lateral in Minnesota and Wisconsin. The project included a National Wild and Scenic River crossing on the Minnesota/Wisconsin border and located populations of a listed species directly on the center line.

Various Oil and Gas Property Due Diligence Projects: Project Manager and Field Lead for Phase I/ II investigations of oil and gas properties in California and Texas. Audited facilities include oil and gas wells, gathering lines, aboveground and underground storage facilities and compressor stations. Also completed Phase II investigation of a lubricants packaging plant in Texas.

## **CERTIFICATIONS, TRAINING AND COMPUTER EXPERIENCE**

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- Certified Environmental Professional, U.S. Army Corps of Engineers Certified Wetlands Delineator, Williams Safety Coaching, Williams Leader and the Law Training, Williams Management Foundations, Williams Career Power Development for Coaches, Williams Project Management Training, Williams Diversity Training, Williams Right Side of the Line Training, OSHA Hazardous Waste Operations 29 CFR 1910.120, U.S. Mineral Management Service Offshore Spill Training, Government Institute Training on Complying with NEPA, Government Institute Training on Natural and Cultural Resource Compliance, FERC Environmental Report Preparation and FERC Construction Compliance Training.
- Powerplant, Hyperion, Oracle, Peoplelink, Microsoft Word, Excel, PowerPoint, Outlook and Project, Sharepoint, Administrative Web Based Applications (Expense Sheets, Invoice Tracking, Timesheets, Benefits) and Basic Working Knowledge of GIS.