

**AMENDMENT TO H.R. \_\_\_\_\_**  
**OFFERED BY M\_\_\_\_. \_\_\_\_\_**

Amend section 8 to read as follows:

1 **SEC. 8. COMMUNITY RIGHT-TO-KNOW AND EMERGENCY**  
2 **PREPAREDNESS.**

3 (a) IN GENERAL.—Section 60116 of title 49, United  
4 States Code, is amended to read as follows:

5 **“§ 60116. Community right-to-know and emergency**  
6 **preparedness**

7 “(a) PUBLIC EDUCATION PROGRAMS.—

8 “(1) IN GENERAL.—Each owner or operator of  
9 a gas or hazardous liquid pipeline facility shall carry  
10 out a continuing program to educate the public on—

11 “(A) the use of a one-call notification sys-  
12 tem prior to excavation and other damage pre-  
13 vention activities;

14 “(B) the possible hazards associated with  
15 unintended releases from the pipeline facility;  
16 and

17 “(C) the physical indications that a release  
18 from a pipeline facility may have occurred, the  
19 steps that should be taken for public safety in

1 the event of such a release, and how to report  
2 such a release.

3 “(2) REVIEW AND MODIFICATION OF EXISTING  
4 PROGRAMS.—Not later than 1 year after the date of  
5 enactment of the SAFER Pipelines Act of 2019,  
6 each owner or operator of a gas or hazardous liquid  
7 pipeline facility shall—

8 “(A) review its existing public education  
9 program for effectiveness, and modify the pro-  
10 gram as necessary; and

11 “(B) submit to the Secretary for review a  
12 detailed description of its public education pro-  
13 gram, including any modifications made to the  
14 program under subparagraph (A).

15 “(3) STANDARDS; MATERIAL.—The Secretary  
16 may—

17 “(A) issue standards for public education  
18 programs under this subsection, including  
19 standards providing for periodic review of such  
20 programs and modification of such programs as  
21 needed; and

22 “(B) develop material for use in the pro-  
23 grams.

24 “(b) LIAISON WITH STATE AND LOCAL EMERGENCY  
25 RESPONSE ENTITIES.—

1           “(1) IN GENERAL.—Not later than 1 year after  
2 the date of enactment of the SAFER Pipelines Act  
3 of 2019, an operator of a gas or hazardous liquid  
4 pipeline facility shall establish liaison with—

5                   “(A) any State entity with responsibility  
6 for pipeline emergency response in each State  
7 in which the pipeline facility operates; and

8                   “(B) the appropriate local emergency plan-  
9 ning entity in each emergency planning district  
10 in which the pipeline facility operates.

11           “(2) COMMUNITIES WITHOUT LOCAL EMER-  
12 GENCY PLANNING ENTITIES.—In a community for  
13 which an appropriate local emergency planning enti-  
14 ty does not exist, the operator of a gas or hazardous  
15 liquid pipeline facility shall liaise, to the extent prac-  
16 ticable, with the local fire, police, and other emer-  
17 gency response entities.

18           “(3) AVAILABILITY OF INFORMATION.—

19                   “(A) EVALUATION.—Not later than 2  
20 years after the date of enactment of the  
21 SAFER Pipelines Act of 2019, and based on  
22 the consultation required under subparagraph  
23 (C), the Secretary shall conduct an evaluation  
24 and determine whether State and local entities  
25 described in paragraphs (1) and (2) have suffi-

1           cient access to pipeline emergency response in-  
2           formation.

3           “(B) REGULATION.—If the Secretary de-  
4           termines under subparagraph (A) that State  
5           and local entities described in paragraphs (1)  
6           and (2) do not have sufficient access to pipeline  
7           emergency response information, the Secretary  
8           shall issue regulations not later than 3 years  
9           after the date of enactment of the SAFER  
10          Pipelines Act of 2019 specifying relevant emer-  
11          gency response information and requiring each  
12          operator of a gas or hazardous liquid pipeline  
13          facility to make such information available to  
14          the applicable State and local entities described  
15          in paragraphs (1) and (2).

16          “(C) CONSULTATION.—In conducting the  
17          evaluation under subparagraph (A), the Sec-  
18          retary shall consult with national organizations  
19          representing State and local entities described  
20          in paragraphs (1) and (2) and the technical  
21          safety standards committees described in sec-  
22          tion 60115.”.

23          (b) CONFORMING AMENDMENT.—The analysis for  
24          chapter 601 is amended by striking the item relating to  
25          section 60116 and inserting the following:

“60116. Community right-to-know and emergency preparedness.”.

Amend section 15 to read as follows:

1 **SEC. 15. NATIONAL PIPELINE MAPPING SYSTEM.**

2 Section 60132 of title 49, United States Code, is  
3 amended by adding at the end the following:

4 “(g) UPDATE TO SYSTEM.—

5 “(1) IN GENERAL.—Not later than 2 years  
6 after the date of enactment of the SAFER Pipelines  
7 Act of 2019—

8 “(A) the Secretary shall determine whether  
9 the inclusion of additional information in the  
10 National Pipeline Mapping System will provide  
11 valuable pipeline safety information to individ-  
12 uals and entities accessing the System; and

13 “(B) if the Secretary determines under  
14 subparagraph (A) that inclusion of additional  
15 information in the National Pipeline Mapping  
16 System will provide valuable pipeline safety in-  
17 formation to individuals and entities accessing  
18 the System, the Secretary shall issue regula-  
19 tions—

20 “(i) identifying such additional infor-  
21 mation as the Secretary determines appro-  
22 priate for inclusion in the National Pipe-  
23 line Mapping System; and

1                   “(ii) requiring each person providing  
2                   information under subsection (a) to pro-  
3                   vide such additional information.

4                   “(2) CONSIDERATIONS.—In carrying out para-  
5                   graph (1), the Secretary shall consider inclusion, to  
6                   the extent practicable, of the following information:

7                   “(A) A summary description of the pipe-  
8                   line facility, including a description of any prod-  
9                   uct the pipeline facility transports, the length of  
10                  the facility, and origin and termination points.

11                  “(B) Relevant State and local emergency  
12                  response liaison information.

13                  “(C) A description of periodic testing  
14                  methods used on the pipeline facility and the  
15                  frequency of such testing.

16                  “(D) The date of the most recent inspec-  
17                  tion of the pipeline facility, and the method  
18                  used.

19                  “(E) If applicable, a description of the leak  
20                  detection system in use on the pipeline facility  
21                  and its sensitivity.

22                  “(F) A 5-year incident history for the pipe-  
23                  line facility.

24                  “(G) An inspection and enforcement his-  
25                  tory for the pipeline facility.

1                   “(H) If applicable, a summary of integrity  
2                   management program activities under section  
3                   60109(c)(3) related to the pipeline facility.

4                   “(3) AUTHORITY OF SECRETARY.—The Sec-  
5                   retary shall not require information to be provided  
6                   for the National Pipeline Mapping System if the  
7                   Secretary determines that the inclusion of such in-  
8                   formation would pose a risk to the security of the  
9                   public or the pipeline facility.

10                  “(4) AVAILABILITY OF INFORMATION.—In de-  
11                  termining what information submitted pursuant to  
12                  paragraph (1) to make available to the public elec-  
13                  tronically, the Secretary shall consider public safety  
14                  benefits, security risks, and whether the information  
15                  is proprietary business or sensitive security informa-  
16                  tion.”.

