

COMMITTEE ON THE JUDICIARY

Date: 4/30/25

119th CONGRESS

25-19

ROLL CALL

Vote on: Crockett Amendment (#30) to the Committee Print ANS Roll Call #: 23

REPUBLICANS	AYE	NO	PRESENT	DEMOCRATS	AYE	NO	PRESENT
MR. JORDAN (OH) <i>Chairman</i>		✓		MR. RASKIN (MD) <i>Ranking Member</i>	✓		
MR. ISSA (CA)		✓		MR. NADLER (NY)	✓		
MR. BIGGS (AZ)		✓		MS. LOFGREN (CA)	✓		
MR. McCLINTOCK (CA)		✓		MR. COHEN (TN)			
MR. TIFFANY (WI)		✓		MR. JOHNSON (GA)	✓		
MR. MASSIE (KY)				MR. SWALWELL (CA)	✓		
MR. ROY (TX)		✓		MR. LIEU (CA)			
MR. FITZGERALD (WI)		✓		MS. JAYAPAL (WA)	✓		
MR. CLINE (VA)		✓		MR. CORREA (CA)	✓		
MR. GOODEN (TX)		✓		MS. SCANLON (PA)	✓		
MR. VAN DREW (NJ)		✓		MR. NEGUSE (CO)	✓		
MR. NEHLS (TX)		✓		MS. McBATH (GA)	✓		
MR. MOORE (AL)		✓		MS. ROSS (NC)	✓		
MR. KILEY (CA)		✓		MS. BALINT (VT)	✓		
MS. HAGEMAN (WY)		✓		MR. GARCIA (IL)	✓		
MS. LEE (FL)				MS. KAMLAGER-DOVE (CA)	✓		
MR. HUNT (TX)				MR. MOSKOWITZ (FL)	✓		
MR. FRY (SC)		✓		MR. GOLDMAN (NY)			
MR. GROTHMAN (WI)		✓		MS. CROCKETT (TX)	✓		
MR. KNOTT (NC)		✓					
MR. HARRIS (NC)		✓					
MR. ONDER (MO)		✓					
MR. SCHMIDT (KS)		✓					
MR. GILL (TX)		✓					
MR. BAUMGARTNER (WA)		✓					

Roll Call Totals:

Ayes: 16

Nays: 22

Present: X

Passed: _____

Failed: 08

COMMITTEE ON THE JUDICIARY

Date: 4/30/25

119th CONGRESS

25-19

ROLL CALL

Vote on: Jayapal Amndt (#31) to the Committee Report Ayes Roll Call #: 24

REPUBLICANS	AYE	NO	PRESENT	DEMOCRATS	AYE	NO	PRESENT
MR. JORDAN (OH) <i>Chairman</i>		✓		MR. RASKIN (MD) <i>Ranking Member</i>	✓		
MR. ISSA (CA)		✓		MR. NADLER (NY)	✓		
MR. BIGGS (AZ)		✓		MS. LOFGREN (CA)	✓		
MR. McCLINTOCK (CA)		✓		MR. COHEN (TN)			
MR. TIFFANY (WI)		✓		MR. JOHNSON (GA)	✓		
MR. MASSIE (KY)				MR. SWALWELL (CA)	✓		
MR. ROY (TX)		✓		MR. LIEU (CA)			
MR. FITZGERALD (WI)		✓		MS. JAYAPAL (WA)	✓		
MR. CLINE (VA)		✓		MR. CORREA (CA)	✓		
MR. GOODEN (TX)		✓		MS. SCANLON (PA)	✓		
MR. VAN DREW (NJ)		✓		MR. NEGUSE (CO)	✓		
MR. NEHLS (TX)		✓		MS. McBATH (GA)	✓		
MR. MOORE (AL)		✓		MS. ROSS (NC)	✓		
MR. KILEY (CA)		✓		MS. BALINT (VT)	✓		
MS. HAGEMAN (WY)		✓		MR. GARCIA (IL)	✓		
MS. LEE (FL)		✓		MS. KAMLAGER-DOVE (CA)	✓		
MR. HUNT (TX)				MR. MOSKOWITZ (FL)	✓		
MR. FRY (SC)		✓		MR. GOLDMAN (NY)	✓		
MR. GROTHMAN (WI)		✓		MS. CROCKETT (TX)	✓		
MR. KNOTT (NC)		✓					
MR. HARRIS (NC)		✓					
MR. ONDER (MO)		✓					
MR. SCHMIDT (KS)		✓					
MR. GILL (TX)		✓					
MR. BAUMGARTNER (WA)		✓					

Roll Call Totals:

Ayes:

17

Nays:

23

Present:

X

Passed: _____

Failed: _____

69

COMMITTEE ON THE JUDICIARY

Date: 4/30/25

119th CONGRESS

25-19

ROLL CALL

Vote on: Final Passage of Committee Print, as amended

Roll Call #: 25

REPUBLICANS	AYE	NO	PRESENT	DEMOCRATS	AYE	NO	PRESENT
MR. JORDAN (OH) <i>Chairman</i>	✓			MR. RASKIN (MD) <i>Ranking Member</i>		✓	
MR. ISSA (CA)	✓			MR. NADLER (NY)		✓	
MR. BIGGS (AZ)	✓			MS. LOFGREN (CA)		✓	
MR. McCLINTOCK (CA)	✓			MR. COHEN (TN)			
MR. TIFFANY (WI)	✓			MR. JOHNSON (GA)		✓	
MR. MASSIE (KY)				MR. SWALWELL (CA)		✓	
MR. ROY (TX)	✓			MR. LIEU (CA)			
MR. FITZGERALD (WI)	✓			MS. JAYAPAL (WA)		✓	
MR. CLINE (VA)	✓			MR. CORREA (CA)		✓	
MR. GOODEN (TX)	✓			MS. SCANLON (PA)		✓	
MR. VAN DREW (NJ)	✓			MR. NEGUSE (CO)		✓	
MR. NEHLS (TX)	✓			MS. McBATH (GA)		✓	
MR. MOORE (AL)	✓			MS. ROSS (NC)		✓	
MR. KILEY (CA)	✓			MS. BALINT (VT)		✓	
MS. HAGEMAN (WY)	✓			MR. GARCIA (IL)		✓	
MS. LEE (FL)	✓			MS. KAMLAGER-DOVE (CA)		✓	
MR. HUNT (TX)				MR. MOSKOWITZ (FL)		✓	
MR. FRY (SC)	✓			MR. GOLDMAN (NY)		✓	
MR. GROTHMAN (WI)	✓			MS. CROCKETT (TX)		✓	
MR. KNOTT (NC)	✓						
MR. HARRIS (NC)	✓						
MR. ONDER (MO)	✓						
MR. SCHMIDT (KS)	✓						
MR. GILL (TX)	✓						
MR. BAUMGARTNER (WA)	✓						

Roll Call Totals:

Ayes:

23

Nays:

17

Present:

Passed:

X

Failed:

COMMITTEE OVERSIGHT FINDINGS

In compliance with clause 3(c)(1) of House rule XIII, the Committee advises that the findings and recommendations of the Committee, based on oversight activities under clause 2(b)(1) of rule X of the Rules of the House of Representatives, are incorporated in the descriptive portions of this report.

NEW BUDGET AUTHORITY AND TAX EXPENDITURES

With respect to the requirements of clause 3(c)(2) of rule XIII of the Rules of the House of Representatives and section 308(a) of the *Congressional Budget Act of 1974* and with respect to the requirements of clause 3(c)(3) of rule XIII of the Rules of the House of Representatives and section 402 of the *Congressional Budget Act of 1974*, the Committee has requested but not received a cost estimate for this committee print from the Director of the Congressional Budget Office. The Committee has requested but not received from the Director of the Congressional Budget Office a statement as to whether this committee print contains any new budget authority, spending authority, credit authority, or an increase or decrease in revenues or tax expenditures.

CONGRESSIONAL BUDGET OFFICE COST ESTIMATE

With respect to the requirement of clause 3(c)(3) of rule XIII of the Rules of the House of Representatives, a cost estimate provided by the Congressional Budget Office pursuant to section 402 of the *Congressional Budget Act of 1974* was not made available to the Committee in time for the transmission of this report.

COMMITTEE ESTIMATE OF BUDGETARY EFFECTS

With respect to the requirements of clause 3(d)(1) of rule XIII of the Rules of the House of Representatives, the Committee adopts as its own the cost estimate prepared by the Director of the Congressional Budget Office pursuant to section 402 of the *Congressional Budget Act of 1974*.

DUPLICATION OF FEDERAL PROGRAMS

Pursuant to clause 3(c)(5) of House rule XIII, no provision of the Committee Print establishes or reauthorizes a program of the federal government known to be duplicative of another federal program.

PERFORMANCE GOALS AND OBJECTIVES

The Committee states that pursuant to clause 3(c)(4) of House rule XIII, the Committee Print would provide funding to effectuate President Trump's immigration enforcement agenda, create a series of immigration-related fees, provide funding to allow the Trump Administration to enact its regulatory reform agenda, and make agencies more efficient and effective.

ADVISORY ON EARMARKS

In accordance with clause 9 of House rule XXI, the Committee Print does not contain any congressional earmarks, limited tax benefits, or limited tariff benefits as defined in clauses 9(d), 9(e), or 9(f) of House Rule XXI.

FEDERAL MANDATES STATEMENT

An estimate of federal mandates prepared by the Director of the Congressional Budget office pursuant to section 423 of the *Unfunded Mandates Reform Act* was not made available to the Committee in time for the transmission of this report.

ADVISORY COMMITTEE STATEMENT

No advisory committees within the meaning of section 5(b) of the *Federal Advisory Committee Act* were created by this legislation.

APPLICABILITY TO LEGISLATIVE BRANCH

The Committee finds that the legislation does not relate to the terms and conditions of employment or access to public services or accommodations within the meaning of section 102(b)(3) of the *Congressional Accountability Act* (Pub. L. 104-1).

SECTION-BY-SECTION ANALYSIS

Subtitle A—Immigration Matters

Part 1—Immigration Fees

Sec. 70001. Applicability of immigration laws. This section states that, notwithstanding any other provision of law, the bill's fees shall apply. It also clarifies that any terms in the bill are defined as in the Immigration and Nationality Act (INA) and provides that any statutory references are to the INA.

Sec. 70002. Asylum fee. This section requires a \$1,000 fee for any alien who applies for asylum. The section directs 50 percent of the fees received from applications filed in immigration court to the Executive Office for Immigration Review (EOIR) and 50 percent of the fees received from applications filed with U.S. Citizenship and Immigration Services (USCIS) to USCIS. The remaining fees collected will be directed to the Treasury for deficit reduction.

Sec. 70003. Employment authorization document fees.

- (a) *Asylum applicants.* This section requires a \$550 employment authorization application fee for any asylum applicant who seeks employment authorization while the alien's asylum application is pending. The section directs 25 percent of the fees received from such applications to USCIS, with a portion devoted to detecting and

preventing immigration benefit fraud. The remaining fees collected will be directed to the Treasury for deficit reduction.

(b) *Parole*. This section requires a \$550 employment authorization application fee for any alien paroled into the country who seeks employment authorization. The section directs all fees collected to the Treasury for deficit reduction.

(c) *Temporary Protected Status*. This section requires a \$550 employment authorization application fee for any alien granted Temporary Protected Status (TPS) who seeks employment authorization. The section directs all fees collected to the Treasury for deficit reduction.

Sec. 70004. Parole fee. This section requires a \$1,000 fee for any alien who is paroled into the U.S. other than in limited circumstances (such as medical emergencies, funerals, etc.) in accordance with the “case-by-case” limitation in the current statute. Fees collected under this section will be directed to the Treasury for deficit reduction.

Sec. 70005. Special immigrant juvenile fee. This section requires an alien who files an application for Special Immigrant Juvenile (SIJ) status to pay a \$500 fee if reunification with one parent or legal guardian is possible despite abuse, abandonment, neglect, or other similar activity by the other parent. Fees collected under this section will be directed to the Treasury for deficit reduction.

Sec. 70006. Temporary Protected Status fee. This section requires a \$500 fee for an alien who files an application for TPS and who has not been admitted to the U.S. or who entered the U.S. on a temporary visa but who failed to comply with the terms of the visa, including by not complying with the period of authorized stay. Fees collected under this section will be directed to the Treasury for deficit reduction.

Sec. 70007. Unaccompanied alien child sponsor fee. This section requires the sponsor of an unaccompanied alien child (UAC) to pay a fee, prior to the release of the UAC to the sponsor, as partial reimbursement for the cost of processing and housing, feeding, educating, transporting, and otherwise caring for the UAC from the time the UAC entered U.S. government custody to the time at which the sponsor takes custody of the UAC. A portion of the amount raised by the fee will be directed back to the agency to fund background checks for potential sponsors and adult members of potential sponsors’ households. The remaining fees collected will be directed to the Treasury for deficit reduction.

Sec. 70008. Visa integrity fee. This section requires the State Department to assess a \$250 fee on aliens who travel to the U.S. pursuant to a nonimmigrant visa. Aliens can be reimbursed under certain circumstances. The fee may be reimbursed (1) if the alien demonstrates compliance with the terms of that the alien’s visa, including by complying with the period of authorized stay, (2) if the alien did not utilize the visa for admission to the U.S., or (3) if the alien filed to extend, change, or adjust such status within the nonimmigrant visa’s period of validity. Fees collected under this section will be directed to the Treasury for deficit reduction.

Sec. 70009. Form I-94 fee. This section imposes a fee of \$24 on the Form I-94. This fee is in addition to the current \$6 fee, increasing the total fee for the Form I-94 from \$6 to \$30. The Form I-94 acts as the arrival and departure record for certain categories of aliens traveling temporarily to the U.S. An increased portion of the funds will be redirected to the agency for cost recovery. In addition, a portion of each fee will be directed to the Treasury for deficit reduction.

Sec. 70010. Yearly asylum fee. This section requires a \$100 fee in each calendar year that an alien's asylum application remains pending. The section directs all fees collected to the Treasury for deficit reduction.

Sec. 70011. Fee for continuances granted in immigration court proceedings. This section requires a \$100 fee for any alien who seeks and is granted a continuance in immigration court, unless the continuance is granted based on exceptional circumstances. The section directs all fees collected to the Treasury for deficit reduction.

Sec. 70012. Fee relating to renewal and extension of employment authorization for parolees. This section requires a \$550 fee for any alien paroled into the country who seeks a renewal or extension of employment authorization. The section sets the employment authorization validity period at no more than six months and directs all fees collected to the Treasury for deficit reduction.

Sec. 70013. Fee relating to termination, renewal, and extension of employment authorization for asylum applicants. This section requires a \$550 fee for any asylum applicant who seeks a renewal or extension of employment authorization. The section sets the employment authorization validity period at no more than six months and clarifies that employment authorization terminates: (1) immediately following the denial of an asylum application by an asylum officer, unless the case is referred to an immigration judge; (2) thirty days after the date on which an immigration judge denies an asylum application, unless the alien files a timely appeal with the Board of Immigration Appeals (BIA); and (3) immediately following the denial of an alien's appeal by the BIA. The section directs all fees collected to the Treasury for deficit reduction.

Sec. 70014. Fee relating to renewal and extension of employment authorization for aliens granted Temporary Protected Status. This section requires a \$550 fee for any alien granted TPS who seeks a renewal or extension of employment authorization. The section sets the employment authorization validity period at no more than six months and directs all fees collected to the Treasury for deficit reduction.

Sec. 70015. Diversity immigrant visa fees.

- (a) Fee for filing a diversity immigrant visa application.* This section requires a \$400 diversity immigrant visa application fee for any alien who is selected through the diversity visa lottery and who is authorized to apply for a diversity immigrant visa. The section directs 10 percent of the fees received to the Department of State to offset program costs associated with the diversity visa program, including fraud detection and prevention; 10 percent to ICE for detention, immigration enforcement, and

removal operations; and the remaining fees received to the Treasury for deficit reduction.

- (b) *Fee for aliens who register for the diversity immigrant visa program.* This section requires a \$250 fee for any alien who registers for the diversity immigrant visa lottery. The section directs 10 percent of the fees received to the Department of State to offset costs of the diversity immigrant visa program, including fraud detection and prevention; 10 percent to ICE for detention, immigration enforcement, and removal operations; and the remaining fees received to the Treasury for deficit reduction.

Sec. 70016. EOIR fees.

- (a) *Fee for filing an application to adjust status to that of a lawful permanent resident.* This section requires a fee of \$1,500 for any alien whose application for adjustment of status is adjudicated by an immigration judge. The section directs no more than 50 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (b) *Fee for filing an application for waiver of grounds of inadmissibility.* This section requires a fee of \$1,050 for any alien who files with an immigration court an application for waiver of grounds of inadmissibility or whose application for such a waiver is adjudicated by an immigration judge. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (c) *Fee for filing an application for Temporary Protected Status.* This section requires a fee of \$500 for any alien who files with an immigration court an application for TPS or whose application for TPS is adjudicated by an immigration judge. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (d) *Fee for filing an appeal from a decision of an immigration judge.* This section requires a fee of \$900 for any alien who files an appeal from a decision of an immigration judge. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (e) *Fee for filing an appeal from a decision of an officer of the Department of Homeland Security.* This section requires a fee of \$900 for any alien who files an appeal from a decision of an officer of the Department of Homeland Security (DHS). The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (f) *Fee for filing an appeal from a decision of an adjudicating official in a practitioner disciplinary case.* This section requires a fee of \$1,325 for any practitioner who files an appeal from a decision of an adjudicating official in a practitioner disciplinary

case. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.

- (g) *Fee for filing a motion to reopen or a motion to reconsider.* This section requires a fee of \$900 on any alien who files a motion to reopen or motion to reconsider a decision of an immigration judge or the BIA. The section clarifies that such a fee does not apply to motions to reopen a removal order entered *in absentia* if the motion is based on the alien (1) failing to receive proper notice of the proceeding or (2) failing to attend the proceeding because the alien was in state or federal custody and the failure to appear was through no fault of the alien. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (h) *Fee for filing an application for suspension of deportation.* This section requires a fee of \$600 for any alien who files with an immigration court an application for suspension of deportation. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (i) *Fee for filing an application for cancellation of removal for certain permanent residents.* This section requires a fee of \$600 for any alien who files an application for cancellation of removal for certain permanent residents. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.
- (j) *Fee for filing an application for cancellation of removal and adjustment of status for certain nonpermanent residents.* This section requires a fee of \$1,500 for any alien who files an application for cancellation of removal and adjustment of status for certain nonpermanent residents. The section directs no more than 25 percent of the fees received to EOIR and the remaining fees to the Treasury for deficit reduction.

Sec. 70017. ESTA fee. This section increases the fee for the Electronic System for Travel Authorization (ESTA), which is required to be used by aliens who travel to the U.S. via the Visa Waiver Program, from \$21 to \$40. Currently, \$4 of the fee goes to the agency for cost recovery and \$17 goes to the Travel Promotion Fund. This section would change that allocation such that \$10 of each fee collected is directed to the agency to achieve cost recovery. \$13 per fee is allocated to the Treasury for deficit reduction. In addition, this section limits the \$17 portion directed to the Travel Promotion Fund to \$20 million annually. Once that cap is reached, the \$17 portion of each fee will also be directed to the Treasury for deficit reduction. Finally, this section extends CBP's authority to charge ESTA fees until 2034.

Sec. 70018. Immigration user fees. Currently, air and sea passengers arriving from a foreign location on a commercial aircraft/sea vessel pay this fee. This section increases the current \$7 fee to \$10 and eliminates a partial exemption for certain commercial sea passengers. Per fee, \$9 is directed to the agency for cost recovery and \$1 is directed to the Treasury for deficit reduction.

Sec. 70019. EVUS fee. The Electronic Visa Update System (EVUS) provides a mechanism through which information updates can be obtained from aliens holding a U.S. nonimmigrant visa of a designated category in a passport issued by an identified country, generally Chinese nationals on B-1, B-2, and B-1/B-2 visas. EVUS requires travelers with such visas to provide updated biographic and travel information to CBP via a publicly accessible website prior to initial travel on the visa and then at least every two years from the date of visa issuance for the duration of visa validity. This section establishes in statute an EVUS fee of \$30. While most of the funds are allocated to the agency for cost recovery, a portion of the funds raised are allocated to the Treasury for deficit reduction.

Sec. 70020. Fee for sponsor of unaccompanied alien child who fails to appear in immigration court. This section requires the sponsor of a UAC to pay a \$5,000 fee prior to the release of such UAC to the sponsor. The sponsor may receive reimbursement for the fee if the sponsor demonstrates that (1) the UAC was not ordered removed *in absentia* or (2) the *in absentia* order is rescinded.

Sec. 70021. Fee for aliens ordered removed in absentia. This section requires a \$5,000 fee for any alien who (1) is ordered removed *in absentia* after failing to appear at an immigration court hearing and (2) is subsequently arrested by ICE. This section includes an exception for cases in which an *in absentia* order is rescinded.

Sec. 70022. U.S. Customs and Border Protection inadmissible alien apprehension fee. This section requires a \$5,000 fee for any inadmissible alien who is apprehended between ports of entry by CBP.

Sec. 70023. Amendment to authority to apply for asylum. This section amends the INA to require fees for asylum applications and employment authorization applications for asylum applicants. The section also removes the limitation that any such fees cannot exceed the costs of adjudicating such applications.

Part 2—Use of Funds

Sec. 70100. Executive Office for Immigration Review. This section provides \$1.25 billion in funding to EOIR, which houses the nation's immigration courts, for (1) hiring support staff necessary to support immigration judges; (2) hiring immigration judges; and (3) expanding courtroom capacity and infrastructure.

Sec. 70101. Adult alien detention capacity and family residential centers. This section provides \$45 billion in funding to ICE to increase adult alien detention capacity and family residential center capacity. The section clarifies that (1) family units of aliens may be detained at family residential centers and (2) the Department of Homeland Security can house aliens, including alien children, at family residential centers regardless of whether a specific facility is licensed by the state or political subdivision of the state in which the facility is located. To efficiently utilize the funding provided, this section also allows the DHS Secretary, in the Secretary's sole discretion, to set the detention standards for adult alien detention capacity.

Sec. 70102. Retention and signing bonuses for U.S. Immigration and Customs Enforcement personnel. This section provides \$858 million in funding for \$10,000 hiring and retention bonuses for Immigration and Customs Enforcement (ICE) personnel to carry out immigration enforcement, including ICE officers, Homeland Security Investigations (HSI) agents, and attorneys.

Sec. 70103. Hiring of additional U.S. Immigration and Customs Enforcement personnel. This section provides \$8 billion in funding for additional ICE Enforcement and Removal Operations (ERO) officers, HSI agents, and support personnel to carry out immigration enforcement.

Sec. 70104. U.S. Immigration and Customs Enforcement hiring capability. This section provides \$600 million in funding to ICE to facilitate the recruitment, hiring, and onboarding of additional ICE personnel to carry out immigration enforcement.

Sec. 70105. Transportation and removal operations. This section provides \$14.4 billion in funding for ICE transportation and removal operations, including amounts necessary for ground transportation, air charter flights, escorted commercial flights, transportation of unaccompanied alien children, and for other departures.

Sec. 70106. Information technology investments. This section provides \$700 million in funding for ICE to invest in information technology to support enforcement and removal operations.

Sec. 70107. Facilities upgrades. This section provides \$550 million in funding to ICE for ICE facility upgrades to support enforcement and removal operations.

Sec. 70108. Fleet modernization. This section provides \$250 million in funding to ICE for ICE fleet modernization to support enforcement and removal operations.

Sec. 70109. Promoting family unity. This section provides \$20 million in funding to DHS to fund short-term detention space for adult aliens who are charged with illegal entry so that the aliens can be detained with the alien minors who entered the United States with them.

Sec. 70110. Funding section 287(g) of the Immigration and Nationality Act. This section provides \$650 million in funding for ICE to enter into and implement 287(g) agreements with state and local law enforcement agencies whereby such agencies help enforce federal immigration laws to the extent allowed by current law.

Sec. 70111. Compensation for incarceration of criminal aliens. This section provides \$950 million in funding for a program similar to the State Criminal Alien Assistance Program (SCAAP) to reimburse certain states and localities for the cost of incarcerating certain criminal aliens.

Sec. 70112. Office of the Principal Legal Advisor. This section provides \$1.32 billion in funding to the Office of the Principal Legal Advisor to hire additional attorneys to represent DHS in removal proceedings and necessary support staff.

Sec. 70113. Return of aliens arriving from contiguous territory. This section provides \$500 million in funding to the Department of Homeland Security to fund the return of aliens to the contiguous country from which they entered the U.S. while the aliens' removal proceedings remain pending (Remain in Mexico).

Sec. 70114. State and local participation in homeland security efforts. This section provides \$787 million in funding to ICE for the purpose of ending the presence of criminal gangs and transnational criminal organizations throughout the United States, combating human smuggling and trafficking networks, supporting immigration enforcement activities, and providing reimbursement for state and local participation in such efforts.

Sec. 70115. Unaccompanied alien children capacity. This section provides \$3 billion in funding to increase capacity at the Office of Refugee Resettlement for UACs encountered at the border and transferred from the custody of CBP.

Sec. 70116. Department of Homeland Security criminal and gang checks for unaccompanied alien children. This section provides \$20 million in funding for the DHS portion of a pilot program to ensure DHS and the Department of Health and Human Services (HHS) check UACs who are 12 years and older for gang-related tattoos and contact the consulate or embassy of UACs' home countries to determine if UACs have a criminal history.

Sec. 70117. Department of Health and Human Services criminal and gang checks for unaccompanied alien children. This section provides \$20 million in funding for the HHS portion of a pilot program to ensure DHS and HHS check UACs who are 12 years and older for gang-related tattoos and contact the consulate or embassy of UACs' home countries to determine if UACs have a criminal history.

Sec. 70118. Information about sponsors and adult residents of sponsor households. This section provides \$50 million in funding for a pilot program through which HHS will provide DHS information regarding the UAC sponsor and all adult residents of the sponsor's household prior to HHS releasing the UAC to such sponsor. Information collected will include names, social security numbers, dates of birth, immigration status, contact information, and background and criminal records checks results for the sponsor and all adult residents of the sponsor's household. The information will also include the location of the residence. At a minimum, the background and criminal records checks will include an investigation of the public records sex offender registry, a public records background check, and a national criminal history check based on fingerprints.

Sec. 70119. Repatriation of unaccompanied alien children. This section provides \$100 million in funding to DHS to allow UACs encountered at the border who are not victims of severe forms of trafficking and do not have a fear of returning to their country of origin to withdraw their application for admission and be repatriated to their home country.

Sec. 70120. U.S. Secret Service. This section provides \$1.17 billion to the U.S. Secret Service with funding for protective functions and other necessary security operations.

Sec. 70121. Combatting drug trafficking and illegal drug use. This section provides \$500 million in funding to the Department of Justice to combat drug trafficking, including the trafficking of fentanyl and its precursor chemicals, and illegal drug use.

Sec. 70122. Investigating and prosecuting immigration related matters. This section provides \$600 million in funding to the Department of Justice to investigate and prosecute immigration-related matters, including gang-related crimes involving aliens, child trafficking and smuggling involving aliens, voting by aliens, violations of the Alien Registration Act, and violations of or fraud relating to title IV of the Personal Responsibility and Work Opportunity Act of 1996.

Sec. 70123. Expedited removal for criminal aliens. This section provides \$75 million in funding to DHS for expedited removal proceedings under current law for certain criminal aliens, regardless of the period that such aliens have been physically present in the United States.

Sec. 70124. Removal of aliens without further hearing. Current law allows for streamlined proceedings for certain arriving aliens who are suspected of being inadmissible for national security reasons or terrorism grounds. This section provides \$25 million in funding to DHS to apply such proceedings to arriving aliens who are suspected of being inadmissible for criminality.

Subtitle B—Regulatory Matters

Sec. 70200. Congressional Review of Agency Rulemaking. This section provides \$10,000,000 to each of the Office of Management and Budget and the Comptroller General of the United States to augment its activities pertaining to rulemaking. This section also requires Congress to approve major rules that increase revenue prior to them coming into effect.

Sec. 70201. Congressional Review Act Compliance. This section provides \$10,000,000 to the Office of Management and Budget to be used in conducting analysis of the direct and reasonably foreseeable indirect costs of compliance with certain regulations.

Subtitle C—Other Matters

Sec. 70300. Limitation on Donations Made Pursuant to Settlement Agreements to Which the United States is a Party. This section prohibits the Department of Justice from entering into or enforcing a settlement agreement that directs the settling party to provide funds to a third party other than for restitution or to remedy actual harm caused by the settling party.

Sec. 70301. Solicitation of Orders Defined. This section clarifies the tax treatment of certain interstate commercial activity regarding the solicitation of orders.

Sec. 70302. Restriction of Funds. This section prohibits federal courts from using appropriated funds to enforce a contempt citation when the purported contemptuous conduct is noncompliance with a temporary restraining order or preliminary injunction where security was not given as required by Federal Rule of Civil Procedure 65.

Minority Views

With their budget reconciliation plan, House Republicans want to cut hundreds of billions of dollars from essential government programs and services that the American people rely on—Medicaid, food assistance for mothers and children, veterans’ benefits, Meals on Wheels, and more—in order to pay for another giant tax break for billionaires.

I. OVERVIEW OF THE JUDICIARY COMMITTEE’S RECONCILIATION PROVISIONS

The House Judiciary Committee’s portion of the reconciliation package (Title VII), includes more than \$81 billion in new spending. Most of this funding is provided to the U.S. Immigration and Customs Enforcement (ICE), primarily for immigration enforcement purposes. The bill includes \$45 billion for ICE for family and adult detention centers; \$14.4 billion for transportation and removal operations; \$858 million for ICE bonuses and \$8 billion for ICE hiring; \$650 million for ICE to facilitate 287(g) agreements with state and local governments; and more. It also includes \$1 billion for the U.S. Secret Service; \$500 million to the Department of Justice (DOJ) for anti-drug trafficking efforts; and several million dollars for the Republicans’ anti-regulation agenda. The legislation also increases existing immigration fees and imposes new ones, including—for the first time in our nation’s history—a \$1,000 fee imposed on people who are applying for asylum.

Subtitles B and C of the GOP’s legislation include expansions of anti-regulatory bills, including the Regulations from the Executive in Need of Scrutiny (REINS) Act (H.R. 142) and the Midnight Rules Relief Act (H.R. 77); the Interstate Commerce Simplification Act (H.R. 427); the Stop Settlement Slush Funds Act; a provision that would prevent courts from enforcing contempt citations; and legislation gutting the Federal Trade Commission’s (FTC) competition enforcement authority, the One Agency Act (H.R. 384). Democrats prepared amendments to eliminate all of these dangerous provisions, and secured a victory when Republicans were forced to remove the FTC provision from the bill at markup following bipartisan pushback.

II. “IMMIGRATION ENFORCEMENT”

Every day, the Trump Administration uses immigration enforcement as an excuse to violate and erode our rights and liberties. They round up people in the street and disappear them to the torture prison of a foreign dictator without even the semblance of Due Process, in direct violation of the Fifth Amendment. They strip students at American universities of their student visas for writing op-eds the Administration disagrees with, in direct violation of the First Amendment. President Trump uses extraordinary emergency wartime powers like the Alien Enemies Act and threatens to invoke the Insurrection Act because he imagines an invasion at the southern border—which he also claims is safer than it has ever been.

Republicans claim that these extreme and unlawful measures are necessary to deport gang members, violent criminals, “the worst of the worst.”¹ But the Trump Administration is not targeting the “worst of the worst.” They’re using federal agents to round-up law-abiding members of our communities who have been our friends, neighbors, and co-workers for decades, parents of American children, husbands and wives of American spouses—people *who pose no threat to public safety*. Agents are breaking into cars to arrest mothers as their children watch, terrified.² They’re arresting people who are coming in for their citizenship interviews.³ They are stalking churches, hospitals and schools, staking out people’s homes, and trolling through Internal Revenue Service taxpayer data in search of tax-paying people to deport.⁴ They’re arresting and detaining people who are here legally. And they’re making serious mistakes along the way by trashing Due Process.

In their frenzied attempt to arrest and deport anyone who looks like they might be an immigrant, they’ve arrested U.S. citizens, providing false and inaccurate information about why they were detained.⁵ They’ve wrongly arrested U.S. citizens—mothers, grandmothers, and children—because they were overheard speaking Spanish.⁶

The Trump Administration has abandoned the rule of law. If Donald Trump can sweep noncitizens off the street and fly them to a torturer’s prison in El Salvador with no Due Process, he can do it to citizens too, because if there is no Due Process, no fair hearing, you have no opportunity to object.

This bill is a blank check. It hands \$81 billion to the Administration to do more of what we have already seen—mistakenly deporting people to a foreign prison. Deporting a two-year-old U.S. citizen and a four-year-old U.S. citizen who is battling cancer.⁷ Sending masked

¹ Michael Williams, *Trump administration says deported migrants are gang members, but won’t name them or provide evidence*, CNN (Mar. 19, 2025) <https://www.cnn.com/2025/03/19/politics/deported-migrants-evidence-trump/index.html>.

² Kai Reed, *Woman remains in ICE custody after officer breaks window during arrest*, WBAL TV (Apr. 9, 2025), <https://www.wbal.com/article/woman-ice-custody-officer-breaks-window-arrest/64430766>.

³ Patrick Whittle & Holly Ramer, *A Palestinian activist expecting a US citizenship interview is arrested instead by ICE in Vermont*, ASSOC. PRESS (Apr. 14, 2025), <https://apnews.com/article/immigration-palestine-protest-trump-deportation-columbia-fca7e73fe2cbd616c1eacf3bdececdbe>.

⁴ Nova Safo, *Fallout from IRS-ICE data sharing could cost the government billions*, MARKETPLACE (Apr 24, 2025), <https://www.marketplace.org/story/2025/04/24/irsice-data-sharing-could-cost-the-government-billions>.

⁵ Ja’han Jones, *American citizens keep getting ensnared in Trump’s immigration crackdown*, MSNBC (April 22, 2025), <https://www.msnbc.com/top-stories/latest/trump-immigration-crackdown-jose-hermosillo-ice-citizens-rca202469>.

⁶ Chas Danner, *All the U.S. Citizens Who’ve Been Caught Up in Trump’s Immigration Crackdown*, N.Y. MAG. (May 3, 2025), <https://nymag.com/intelligencer/article/tracking-us-citizens-children-detained-deported-ice-trump-updates.html>; Adrian Carrasquillo, *Trump’s Deportation Dragnet Widens and Puerto Ricans Are Getting Caught in It*, THE BULWARK (Feb. 7, 2025), <https://www.thebulwark.com/p/trump-deportation-drag-net-widens-catches-puerto-ricans-american-citizens>.

⁷ Meredith Kile, *Trump Admin Rushed to Deport Young Children Who Are U.S. Citizens, Including a 4-Year-Old with Stage 4 Cancer*, PEOPLE (Apr. 29, 2025), <https://people.com/trump-admin-rush-deports-young-us-citizen-children-11724325>.

agents with no identification to snatch students out of their neighborhoods, hauling them away in unmarked cars and sending them to a detention center across the country.⁸

This meaner, smaller version of America is not what the American people want.

It does not need to be this way. We know how to remove people from the country who should not be here. We know how to do it legally, consistent with the Bill of Rights, the Constitution, and the legal rights of every person in the United States. We have done it under Democratic and Republican presidents.

That is why, at our markup, Democrats offered 30 amendments to rein in some of the Administration's worst abuses.⁹ Unfortunately, Republicans silently rejected every single one of these amendments, refusing to debate or discuss them.

Republicans rejected our amendment requiring the government to abide by the Constitution and provide Due Process *before* removing anyone from the U.S. and sending them to a torture prison in El Salvador. They rejected an amendment by Representative Nadler to ensure the Trump Administration does not use U.S. taxpayer dollars to send Americans to foreign dictators' jails. They even rejected an amendment offered by Representative Jayapal to bar the Trump Administration from detaining and deporting U.S. citizens to a foreign country.

Judiciary Committee Republicans opposed amendments by Representatives Garcia, Crockett, Correa, and Jayapal that would bar ICE from raiding sensitive locations, including houses of worship, hospitals, elementary schools, and shelters for survivors of domestic violence.

They opposed an amendment by Representative Garcia to ensure people who currently have legal protection under the Deferred Action for Childhood Arrivals program from being detained and deported. And they opposed amendments to halt ICE's violation of the First Amendment and Due Process rights of students at American colleges and universities.

Throughout the markup, our Republican colleagues sat silently, declining to offer any explanation as they voted against every single amendment offered.

III. OTHER PROVISIONS

While the federal courts have provided a meaningful check on President Trump's actions so far, House Republicans want to further enable President Trump's worst instincts here as well.

Instead of providing support for the judicial branch, this bill attempts to strip the courts of their power to hold the Administration in contempt when the President violates court orders, as

⁸ Dalia Faheid and Gloria Pazmino, *A PhD student was snatched by masked officers in broad daylight. Then she was flown 1,500 miles away*, CNN (Mar. 29, 2025), <https://www.cnn.com/2025/03/29/us/rumeyssa-ozturk-tufts-university-arrest-saturday/index.html>.

⁹ Press Release, *House Judiciary Republicans Rubberstamp Trump's Lawless Assault on America, Spend \$81 Billion in Taxpayer Funds to Hand Trump More Unchecked Power* (May 1, 2025), <https://democrats-judiciary.house.gov/news/documentsingle.aspx?DocumentID=5726>.

he appears dangerously close to doing on so many fronts. Republicans rejected an amendment by Representative Johnson to ensure this bill does not defund courts' power to hold Administration officials in contempt for violating court orders and the rights and freedoms of the American people.

And to make matters worse, as Republicans race to spend more than \$81 billion on “immigration enforcement,” President Trump’s own DOJ is terminating hundreds of millions of dollars in grants—they’re *cutting* funding for law enforcement, *cutting* funding for opioid addiction treatment programs, *cutting* funding for crime prevention programs, and *cutting* funding for victims of violent crimes.¹⁰ In a shocking move late last month, the Justice Department abruptly notified more than 300 grant recipients who work on precisely these issues that their DOJ grants were terminated immediately. The Administration’s stated reason for canceling funding was that the grants no longer aligned with the Administration’s goals or the agency’s priorities.

This is baffling. These grants support local police in solving and preventing violent crime. They help the survivors of abuse and sexual assault navigate the legal system and connect them to the resources and support they need. They provide drug addiction treatment services and overdose prevention resources. And yet Judiciary Committee Republicans, without a word of explanation, voted against our amendment to reinstate these critical public safety grants.

And while they hamstring our police, House Republicans are also trying to handcuff the agencies that work to make sure our food and drugs are safe, and our air and water are clean.

The supercharged REINS Act is buried in this bill. It would prevent the government from enforcing our civil rights, protecting workplace safety, and guarding against misconduct by banks and financial institutions. It would require both houses of Congress and the President to approve EVERY major rule from federal agencies for them to take effect—virtually guaranteeing no more regulatory action on any subject.

This bill also includes the Midnight Rules Relief Act. This measure would allow Republicans to bundle together lots of regulations—including all of the regulations adopted in the final 365 days of the prior administration—into a single package and then vote them down as a single jumbo resolution. This tactic would, of course, only be used to hide the most destructive deregulatory votes among dozens of others.

The presence of these and other provisions in this legislation suggests that this is not merely a budgetary bill, but one that includes significant, unrelated policy changes that may run afoul of the budget reconciliation process.

¹⁰ Perry Stein, Tom Jackman, & Jeremy Roebuck, *DOJ cancels grants for gun-violence and addiction prevention, victim advocacy*, WASH. POST (Apr. 23, 2025), <https://www.washingtonpost.com/national-security/2025/04/22/justice-department-grants-canceled/>.

IV. CONCLUSION

For all of the reasons discussed above, I urge my colleagues to oppose this legislation.



Jamie Raskin
Ranking Member



CONGRESSIONAL BUDGET OFFICE
U.S. Congress
Washington, DC 20515

Phillip L. Swagel, Director

April 28, 2025

Honorable Jim Jordan
Chairman
Committee on the Judiciary
U.S. House of Representatives
Washington, DC 20515

*Re: CBO's Review of the Reconciliation Recommendations of the
House Committee on the Judiciary*

Dear Mr. Chairman:

You have asked the Congressional Budget Office to review the reconciliation recommendations posted on the website of the House Committee on the Judiciary on April 28, 2025, to assess compliance with the instructions included in H. Con. Res 14.¹

That resolution instructed the Committee to submit changes in laws within its jurisdiction that increase the deficit by not more than \$110 billion for the period of fiscal years 2025 through 2034.

CBO estimates that the Committee's reconciliation recommendations would increase deficits by less than \$110 billion over the 2025-2034 period and would not increase on-budget deficits in any year after 2034.

1. See House Committee on the Judiciary, "Markup of legislative proposals to comply with the reconciliation directive in section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, H. Con. Res. 14" (April 28, 2025), <https://tinyurl.com/yryadsjd>.

Honorable Jim Jordan

Page 2

I hope this information is useful to you. Please contact me if you have further questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Phillip L. Swagel", with a long, sweeping horizontal stroke extending to the right.

Phillip L. Swagel
Director

cc: Honorable Jamie Raskin
Ranking Member
House Committee on the Judiciary

Honorable Jodey Arrington
Chairman
House Committee on the Budget

Honorable Brendan F. Boyle
Ranking Member
House Committee on the Budget

U.S. House of Representatives
Committee on Natural Resources
Washington, DC 20515

May 13, 2025

The Honorable Jodey C. Arrington
Chairman
Committee on the Budget
U.S. House of Representatives
204 Cannon House Office Building
Washington, DC 20515

Dear Chairman Arrington:

Pursuant to section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, I hereby transmit these recommendations which have been approved by vote of the Committee on Natural Resources, and the appropriate accompanying material including additional, supplemental or dissenting views, to the House Committee on the Budget. This submission is in order to comply with reconciliation directives included in H. Con. Res. 14, the Concurrent Resolution on the Budget for Fiscal Year 2025, and is consistent with section 310 of the Congressional Budget Act of 1974.

Sincerely,



Bruce Westerman
Chairman
Committee on Natural Resources

cc: The Honorable Mike Johnson, Speaker of the House
The Honorable Jared Huffman, Ranking Member, Committee on Natural Resources
The Honorable Brenden Boyle, Ranking Member, Committee on the Budget

Committee Print as amended

**(Providing for reconciliation pursuant to H. Con. Res. 14, the
Concurrent Resolution on the Budget for Fiscal Year 2025)**

1 **TITLE VIII—COMMITTEE ON**
2 **NATURAL RESOURCES**
3 **Subtitle A—Energy and Mineral**
4 **Resources**

5 **PART I—OIL AND GAS**

6 **SEC. 80101. ONSHORE OIL AND GAS LEASE SALES.**

7 (a) REQUIREMENT TO IMMEDIATELY RESUME ON-
8 SHORE OIL AND GAS LEASE SALES.—

9 (1) IN GENERAL.—The Secretary of the Inte-
10 rior shall immediately resume quarterly onshore oil
11 and gas lease sales in compliance with the Mineral
12 Leasing Act.

13 (2) REQUIREMENT.—The Secretary of the Inte-
14 rior shall ensure—

15 (A) that any oil and gas lease sale pursu-
16 ant to paragraph (1) is conducted immediately
17 on completion of all requirements under the
18 Mineral Leasing Act; and

1 (B) that the processes described in sub-
2 paragraph (A) are conducted in a timely man-
3 ner to ensure compliance with subsection (b)(1).

4 (3) LEASE OF OIL AND GAS LANDS.—Section
5 17(b)(1)(A) of the Mineral Leasing Act (30 U.S.C.
6 226(b)(1)(A)) is amended by inserting “Eligible
7 lands comprise all lands subject to leasing under this
8 Act and not excluded from leasing by a statutory or
9 regulatory prohibition. Land shall be considered
10 available under the preceding sentence if the land
11 has been designated as open for leasing under a land
12 use plan developed or revised under section 202 of
13 the Federal Land Policy and Management Act of
14 1976 and has been nominated for leasing through
15 the submission of an expression of interest, is sub-
16 ject to drainage (as described in subsection (j)) in
17 the absence of leasing, or is otherwise designated as
18 available pursuant to regulations issued by the Sec-
19 retary.” after “sales are necessary.”.

20 (b) QUARTERLY LEASE SALES.—

21 (1) IN GENERAL.—In accordance with the Min-
22 eral Leasing Act, each fiscal year, the Secretary of
23 the Interior shall conduct a minimum of four oil and
24 gas lease sales in each of the following States:

25 (A) Wyoming.

1 (B) New Mexico.

2 (C) Colorado.

3 (D) Utah.

4 (E) Montana.

5 (F) North Dakota.

6 (G) Oklahoma.

7 (H) Nevada.

8 (I) Alaska.

9 (J) Any other State in which there is land
10 available for oil and gas leasing under the Min-
11 eral Leasing Act or any other mineral leasing
12 law.

13 (2) REQUIREMENT.—In conducting a lease sale
14 under paragraph (1) in a State described in that
15 paragraph, the Secretary of the Interior shall offer
16 not less than 50 percent of all parcels nominated
17 that are available and eligible pursuant to the re-
18 quirements of the Mineral Leasing Act.

19 (3) REPLACEMENT SALES.—The Secretary of
20 the Interior shall conduct a replacement sale during
21 the same fiscal year if—

22 (A) a lease sale under paragraph (1) is
23 canceled, delayed, or deferred, including for a
24 lack of eligible parcels; or

1 (B) during a lease sale under paragraph
2 (1) the percentage of acreage that does not re-
3 ceive a bid is equal to or greater than 25 per-
4 cent of the acreage offered.

5 (c) LEASING OF OIL AND GAS.—Section 17 of the
6 Mineral Leasing Act (30 U.S.C. 226) is amended—

7 (1) by striking the section designation and all
8 that follows through the end of subsection (a) and
9 inserting the following:

10 **“SEC. 17. LEASING OF OIL AND GAS.**

11 **“(a) LEASING.—**

12 **“(1) IN GENERAL.—**Not later than 18 months
13 after the date of receipt by the Secretary of an ex-
14 pression of interest in leasing land that is subject to
15 disposition under this Act and is known or believed
16 to contain oil or gas deposits, the Secretary shall,
17 subject to paragraph (2), offer such land for oil and
18 gas leasing if the Secretary determines that the land
19 is open to oil or gas leasing under a land use plan
20 developed or revised under section 202 of the Fed-
21 eral Land Policy and Management Act of 1976 (43
22 U.S.C. 1712) and such land use plan—

23 **“(A) applies to the planning area in which**
24 **the land is located; and**

1 “(B) is in effect on the date on which the
2 expression of interest was submitted to the Sec-
3 retary.

4 “(2) LAND USE PLANS.—

5 “(A) LEASE TERMS AND CONDITIONS.—A
6 lease issued by the Secretary under this sec-
7 tion—

8 “(i) shall include any terms and con-
9 ditions of the land use plan that apply to
10 the area of the lease; and

11 “(ii) shall not require any stipulations
12 or mitigation requirements not included in
13 such land use plan.

14 “(B) EFFECT OF REVISIONS.—The revi-
15 sion of a land use plan shall not prevent or
16 delay the Secretary from offering land for leas-
17 ing under this section if the other requirements
18 of this section have been met, as determined by
19 the Secretary.”;

20 (2) in subsection (p)—

21 (A) in paragraph (1), by inserting “con-
22 duct a complete review of the application with
23 all applicable agency staff required for the Sec-
24 retary to determine the application is complete
25 and” after “drill, the Secretary shall”; and

1 (B) by adding at the end the following:

2 “(4) TERM.—A permit to drill approved under
3 this subsection shall be valid for a single, nonrenew-
4 able 4-year period beginning on the date that the
5 permit to drill is approved.

6 “(5) EFFECT OF PENDING CIVIL ACTION ON
7 PROCESSING APPLICATIONS FOR PERMITS TO
8 DRILL.—Pursuant to the requirements of paragraph
9 (2), notwithstanding the existence of any pending
10 civil actions affecting the application or a related
11 lease issued under this Act, the Secretary shall proc-
12 ess an application for a permit to drill or other au-
13 thorizations or approvals under a lease issued under
14 this Act.”; and

15 (3) by striking subsection (q) and inserting the
16 following:

17 “(q) OTHER REQUIREMENTS.—In utilizing the au-
18 thorities provided by section 390 of the Energy Policy Act
19 of 2005 with respect to an activity conducted pursuant
20 to this Act, the Secretary of the Interior shall not consider
21 whether there are any extraordinary circumstances.”.

22 **SEC. 80102. NONCOMPETITIVE LEASING.**

23 (a) NONCOMPETITIVE LEASING.—Section 17 of the
24 Mineral Leasing Act (30 U.S.C. 226) is further amend-
25 ed—

1 (1) in subsection (b)—

2 (A) in paragraph (1)(A)—

3 (i) in the first sentence, by striking
4 “paragraph (2)” and inserting “paragraph
5 (2) or (3)”; and

6 (ii) by adding at the end “Lands for
7 which no bids are received or for which the
8 highest bid is less than the national min-
9 imum acceptable bid shall be offered
10 promptly within 30 days for leasing under
11 subsection (c) of this section and shall re-
12 main available for leasing for a period of
13 2 years after the competitive lease sale.”;
14 and

15 (B) by adding at the end the following:

16 “(3)(A) If the United States held a vested future in-
17 terest in a mineral estate that, immediately prior to be-
18 coming a vested present interest, was subject to a lease
19 under which oil or gas was being produced, or had a well
20 capable of producing, in paying quantities at an annual
21 average production volume per well per day of either not
22 more than 15 barrels per day of oil or condensate, or not
23 more than 60,000 cubic feet of gas, the holder of the lease
24 may elect to continue the lease as a noncompetitive lease
25 under subsection (c)(1).

1 “(B) An election under this paragraph is effective—

2 “(i) in the case of an interest which vested after
3 January 1, 1990, and on or before October 24,
4 1992, if the election is made before the date that is
5 1 year after October 24, 1992;

6 “(ii) in the case of an interest which vests with-
7 in 1 year after October 24, 1992, if the election is
8 made before the date that is 2 years after October
9 24, 1992; and

10 “(iii) in any case other than those described in
11 clause (i) or (ii), if the election is made prior to the
12 interest becoming a vested present interest.”;

13 (2) by striking subsection (c) and inserting the
14 following:

15 “(c) LANDS SUBJECT TO LEASING UNDER SUB-
16 SECTION (B); FIRST QUALIFIED APPLICANT.—

17 “(1) If the lands to be leased are not leased
18 under subsection (b)(1) of this section or are not
19 subject to competitive leasing under subsection
20 (b)(2) of this section, the person first making appli-
21 cation for the lease who is qualified to hold a lease
22 under this chapter shall be entitled to a lease of
23 such lands without competitive bidding, upon pay-
24 ment of a nonrefundable application fee of at least
25 \$75. A lease under this subsection shall be condi-

1 tioned upon the payment of a royalty at a rate of
2 12.5 percent in amount or value of the production
3 removed or sold from the lease. Leases shall be
4 issued within 60 days of the date on which the Sec-
5 retary identifies the first responsible qualified appli-
6 cant.

7 “(2)(A) Lands (i) which were posted for sale
8 under subsection (b)(1) of this section but for which
9 no bids were received or for which the highest bid
10 was less than the national minimum acceptable bid
11 and (ii) for which, at the end of the period referred
12 to in subsection (b)(1) of this section no lease has
13 been issued and no lease application is pending
14 under paragraph (1) of this subsection, shall again
15 be available for leasing only in accordance with sub-
16 section (b)(1) of this section.

17 “(B) The land in any lease which is issued
18 under paragraph (1) of this subsection or under sub-
19 section (b)(1) of this section which lease terminates,
20 expires, is cancelled or is relinquished shall again be
21 available for leasing only in accordance with sub-
22 section (b)(1) of this section.”; and

23 (3) by striking subsection (e) and inserting the
24 following:

1 “(e) PRIMARY TERM.—Competitive and noncompeti-
2 tive leases issued under this section shall be for a primary
3 term of 10 years: *Provided, however,* That competitive
4 leases issued in special tar sand areas shall also be for
5 a primary term of 10 years. Each such lease shall continue
6 so long after its primary term as oil or gas is produced
7 in paying quantities. Any lease issued under this section
8 for land on which, or for which under an approved cooper-
9 ative or unit plan of development or operation, actual drill-
10 ing operations were commenced prior to the end of its pri-
11 mary term and are being diligently prosecuted at that time
12 shall be extended for two years and so long thereafter as
13 oil or gas is produced in paying quantities.”.

14 (b) FAILURE TO COMPLY WITH PROVISIONS OF
15 LEASE.—Section 31 of the Mineral Leasing Act (30
16 U.S.C. 188) is amended—

17 (1) in subsection (d)(1), by striking “section
18 17(b)” and inserting “subsection (b) or (c) of sec-
19 tion 17 of this Act”;

20 (2) in subsection (e)—

21 (A) in paragraph (2)—

22 (i) by inserting “either” after “rentals
23 and”; and

24 (ii) by inserting “or the inclusion in a
25 reinstated lease issued pursuant to the pro-

visions of section 17(c) of this Act of a requirement that future rentals shall be at a rate not less than \$5 per acre per year, all” before “as determined by the Secretary”; and

(B) by amending paragraph (3) to read as follows:

“(3)(A) payment of back royalties and the inclusion in a reinstated lease issued pursuant to the provisions of section 17(b) of this Act of a requirement for future royalties at a rate of not less than $16\frac{2}{3}$ percent computed on a sliding scale based upon the average production per well per day, at a rate which shall be not less than 4 percentage points greater than the competitive royalty schedule then in force and used for royalty determination for competitive leases issued pursuant to such section as determined by the Secretary: *Provided*, That royalty on such reinstated lease shall be paid on all production removed or sold from such lease subsequent to the termination of the original lease;

“(B) payment of back royalties and inclusion in a reinstated lease issued pursuant to the provisions of section 17(c) of this Act of a requirement for future royalties at a rate not less than

1 16²/₃ percent: *Provided*, That royalty on such re-
2 instated lease shall be paid on all production re-
3 moved or sold from such lease subsequent to the
4 cancellation or termination of the original lease;
5 and”;

6 (3) in subsection (f)—

7 (A) in paragraph (1), by striking “in the
8 same manner as the original lease issued pursu-
9 ant to section 17” and inserting “as a competi-
10 tive or a noncompetitive oil and gas lease in the
11 same manner as the original lease issued pursu-
12 ant to subsection (b) or (c) of section 17 of this
13 Act”;

14 (B) by adding at the end the following:

15 “(4) Except as otherwise provided in this section, the
16 issuance of a lease in lieu of an abandoned patented oil
17 placer mining claim shall be treated as a noncompetitive
18 oil and gas lease issued pursuant to section 17(c) of this
19 Act.”;

20 (4) in subsection (g), by striking “subsection
21 (d)” and inserting “subsections (d) and (j)”;

22 (5) by amending subsection (h) to read as fol-
23 lows:

24 “(h) ROYALTY REDUCTIONS.—

1 “(1) In acting on a petition to issue a non-
2 competitive oil and gas lease, under subsection (j) of
3 this section or in response to a request filed after
4 issuance of such a lease, or both, the Secretary is
5 authorized to reduce the royalty on such lease if in
6 his judgment it is equitable to do so or the cir-
7 cumstances warrant such relief due to uneconomic
8 or other circumstances which could cause undue
9 hardship or premature termination of production.

10 “(2) In acting on a petition for reinstatement
11 pursuant to subsection (d) of this section or in re-
12 sponse to a request filed after reinstatement, or
13 both, the Secretary is authorized to reduce the roy-
14 alty in that reinstated lease on the entire leasehold
15 or any tract or portion thereof segregated for royalty
16 purposes if, in his judgment, there are uneconomic
17 or other circumstances which could cause undue
18 hardship or premature termination of production; or
19 because of any written action of the United States,
20 its agents or employees, which preceded, and was a
21 major consideration in, the lessee’s expenditure of
22 funds to develop the property under the lease after
23 the rent had become due and had not been paid; or
24 if in the judgment of the Secretary it is equitable to
25 do so for any reason.”; and

1 (6) by adding at the end the following:

2 “(j) ISSUANCE OF NONCOMPETITIVE OIL AND GAS
3 LEASE; CONDITIONS.—Where an unpatented oil placer
4 mining claim validly located prior to February 24, 1920,
5 which has been or is currently producing or is capable of
6 producing oil or gas, has been or is hereafter deemed con-
7 clusively abandoned for failure to file timely the required
8 instruments or copies of instruments required by section
9 1744 of title 43, and it is shown to the satisfaction of
10 the Secretary that such failure was inadvertent, justifi-
11 able, or not due to lack of reasonable diligence on the part
12 of the owner, the Secretary may issue, for the lands cov-
13 ered by the abandoned unpatented oil placer mining claim,
14 a noncompetitive oil and gas lease, consistent with the pro-
15 visions of section 17(e) of this Act, to be effective from
16 the statutory date the claim was deemed conclusively
17 abandoned. Issuance of such a lease shall be conditioned
18 upon—

19 “(1) a petition for issuance of a noncompetitive
20 oil and gas lease, together with the required rental
21 and royalty, including back rental and royalty accru-
22 ing from the statutory date of abandonment of the
23 oil placer mining claim, being filed with the Sec-
24 retary—

1 “(A) with respect to any claim deemed
2 conclusively abandoned on or before January
3 12, 1983, on or before the one hundred and
4 twentieth day after January 12, 1983; or

5 “(B) with respect to any claim deemed
6 conclusively abandoned after January 12, 1983,
7 on or before the one hundred and twentieth day
8 after final notification by the Secretary or a
9 court of competent jurisdiction of the deter-
10 mination of the abandonment of the oil placer
11 mining claim;

12 “(2) a valid lease not having been issued affect-
13 ing any of the lands covered by the abandoned oil
14 placer mining claim prior to the filing of such peti-
15 tion: *Provided, however,* That after the filing of a pe-
16 tition for issuance of a lease under this subsection,
17 the Secretary shall not issue any new lease affecting
18 any of the lands covered by such abandoned oil plac-
19 er mining claim for a reasonable period, as deter-
20 mined in accordance with regulations issued by him;

21 “(3) a requirement in the lease for payment of
22 rental, including back rentals accruing from the
23 statutory date of abandonment of the oil placer min-
24 ing claim, of not less than \$5 per acre per year;

1 “(4) a requirement in the lease for payment of
2 royalty on production removed or sold from the oil
3 placer mining claim, including all royalty on produc-
4 tion made subsequent to the statutory date the claim
5 was deemed conclusively abandoned, of not less than
6 12½ percent; and

7 “(5) compliance with the notice and reimburse-
8 ment of costs provisions of paragraph (4) of sub-
9 section (e) but addressed to the petition covering the
10 conversion of an abandoned unpatented oil placer
11 mining claim to a noncompetitive oil and gas lease.”.

12 **SEC. 80103. PERMIT FEES.**

13 Section 17 of the Mineral Leasing Act (30 U.S.C.
14 226) is further amended by adding at the end the fol-
15 lowing:

16 “(r) FEE FOR COMMINGLING OF PRODUCTION.—

17 “(1) IN GENERAL.—The Secretary of the Inte-
18 rior shall approve applications allowing for the com-
19 mingling of production from two or more sources
20 (including the area of an oil and gas lease, the area
21 included in a drilling spacing unit, a unit partici-
22 pating area, a communitized area, or non-Federal
23 property) before production reaches the point of roy-
24 alty measurement regardless of ownership, the roy-
25 alty rates, and the number or percentage of acres

1 for each source if the applicant pays an application
2 fee of \$10,000 and agrees to install measurement
3 devices for each source, utilize an allocation method
4 that achieves volume measurement uncertainty levels
5 within plus or minus 2 percent during the produc-
6 tion phase reported on a monthly basis, or utilize an
7 approved periodic well testing methodology. Produc-
8 tion from multiple oil and gas leases, drilling spacing
9 units, communitized areas, or participating areas
10 from a single wellbore shall be considered a single
11 source. Nothing in this subsection shall prevent the
12 Secretary of the Interior from continuing the current
13 practice of exercising discretion to authorize higher
14 percentage volume measurement uncertainty levels if
15 appropriate technical and economic justifications
16 have been provided.

17 “(2) REVENUE ALLOCATION.—Fees received
18 under this subsection shall be deposited into the
19 Treasury as miscellaneous receipts.

20 “(s) FEES FOR PERMITS-BY-RULE.—

21 “(1) IN GENERAL.—The Secretary shall estab-
22 lish, by regulation not later than 2 years after the
23 date of enactment of this subsection, a permit-by-
24 rule process under which a leaseholder may receive
25 approval to drill for oil and gas if the leaseholder

1 certifies compliance with such regulations and pays
2 a fee of \$5,000. Such permit-by-rule process shall
3 allow drilling operations to commence no later than
4 45 days after the leaseholder has filed a registration
5 that certifies compliance with such regulations and
6 paid the fee required by this paragraph.

7 “(2) REVENUE ALLOCATION.—Fees received
8 under this subsection shall be deposited into the
9 Treasury as miscellaneous receipts.”.

10 **SEC. 80104. PERMITTING FEE FOR NON-FEDERAL LAND.**

11 (a) IN GENERAL.—Notwithstanding the Mineral
12 Leasing Act, the Federal Oil and Gas Royalty Manage-
13 ment Act of 1982, or subpart 3162 of part 3160 of title
14 43, Code of Federal Regulations (or successor regula-
15 tions), but subject to any applicable State requirements,
16 the Secretary of the Interior shall not require a permit
17 to drill for an oil and gas lease under the Mineral Leasing
18 Act for an action occurring within an oil and gas drilling
19 or spacing unit if the leaseholder pays a fee of \$5,000
20 and—

21 (1) the Federal Government—

22 (A) owns less than 50 percent of the min-
23 erals within the oil and gas drilling or spacing
24 unit; and

1 (B) does not own or lease the surface es-
2 tate within the area directly impacted by the
3 action; or

4 (2) the well is located on non-Federal land over-
5 lying a non-Federal mineral estate, but some portion
6 of the wellbore traverses but does not produce from
7 the Federal mineral estate subject to the lease.

8 (b) NOTIFICATION.—For each State permit to drill
9 or drilling plan that would impact or extract oil and gas
10 owned by the Federal Government—

11 (1) each lessee of Federal minerals in the unit,
12 or designee of a lessee, shall—

13 (A) notify the Secretary of the Interior of
14 the submission of a State application for a per-
15 mit to drill or drilling plan on submission of the
16 application;

17 (B) provide a copy of the application de-
18 scribed in subparagraph (A) to the Secretary of
19 the Interior not later than 5 days after the date
20 on which the permit or plan is submitted; and

21 (C) pay to the Secretary of the Interior the
22 \$5,000 fee referenced in subsection (a) of this
23 section;

24 (2) each lessee, designee of a lessee, or applica-
25 ble State shall notify the Secretary of the Interior of

1 the approved State permit to drill or drilling plan
2 not later than 45 days after the date on which the
3 permit or plan is approved; and

4 (3) each lessee or designee of a lessee shall pro-
5 vide, prior to commencing drilling operations, agree-
6 ments authorizing the Secretary of the Interior to
7 enter non-Federal land, as necessary, for inspection
8 and enforcement of the terms of the Federal lease.

9 (c) EFFECT.—Nothing in this section affects the
10 amount of royalties due to the Federal Government from
11 the production of the Federal minerals within the oil and
12 gas drilling or spacing unit.

13 (d) REVENUE ALLOCATION.—Fees received under
14 this section shall be deposited into the Treasury as mis-
15 cellaneous receipts.

16 (e) AUTHORITY ON NON-FEDERAL LAND.—Section
17 17(g) of the Mineral Leasing Act (30 U.S.C. 226(g)) is
18 amended—

19 (1) by striking the subsection designation and
20 all that follows through “Secretary of the Interior,
21 or” in the first sentence and inserting the following:

22 “(g) REGULATION OF SURFACE DISTURBING ACTIVI-
23 TIES.—

24 “(1) IN GENERAL.—The Secretary of the Inte-
25 rior, or”; and

1 (2) by adding at the end the following:

2 “(2) AUTHORITY ON NON-FEDERAL LAND.—

3 “(A) IN GENERAL.—In the case of an oil
4 and gas lease under this Act on land described
5 in subparagraph (B) located within an oil and
6 gas drilling or spacing unit, nothing in this Act
7 authorizes the Secretary of the Interior to—

8 “(i) require a bond to protect non-
9 Federal land;

10 “(ii) enter non-Federal land without
11 the consent of the applicable landowner;

12 “(iii) impose mitigation requirements;
13 or

14 “(iv) require approval for surface rec-
15 lamation.

16 “(B) LAND.—Land referred to in subpara-
17 graph (A) is land where—

18 “(i) the Federal Government—

19 “(I) owns less than 50 percent of
20 the minerals within the oil and gas
21 drilling or spacing unit; and

22 “(II) does not own or lease the
23 surface estate within the area directly
24 impacted by the action;

1 “(ii) the well is located on non-Fed-
2 eral land overlying a non-Federal mineral
3 estate, but some portion of the wellbore en-
4 ters and produces from the Federal min-
5 eral estate subject to the lease; or

6 “(iii) the well is located on non-Fed-
7 eral land overlying a non-Federal mineral
8 estate, but some portion of the wellbore
9 traverses but does not produce from the
10 Federal mineral estate subject to the lease.

11 “(C) NO FEDERAL ACTION.—An oil and
12 gas exploration or production activity carried
13 out under a lease described in subparagraph
14 (A)—

15 “(i) shall require no Federal action;
16 and

17 “(ii) may commence 30 days after the
18 leaseholder submits the State permit to the
19 Secretary.”.

20 **SEC. 80105. REINSTATE REASONABLE ROYALTY RATES.**

21 (a) OFFSHORE OIL AND GAS ROYALTY RATE.—Sec-
22 tion 8(a)(1) of the Outer Continental Shelf Lands Act (43
23 U.S.C. 1337(a)(1)) is amended—

24 (1) in subparagraph (A), by striking “not less
25 than 16²/₃ percent, but not more than 18³/₄ percent,

1 during the 10-year period beginning on the date of
2 enactment of the Act titled ‘An Act to provide for
3 reconciliation pursuant to title II of S. Con. Res.
4 14’, and not less than $16\frac{2}{3}$ percent thereafter,” and
5 inserting “not less than 12.5 percent, but not more
6 than $18\frac{3}{4}$ percent,”;

7 (2) in subparagraph (C), by striking “not less
8 than $16\frac{2}{3}$ percent, but not more than $18\frac{3}{4}$ percent,
9 during the 10-year period beginning on the date of
10 enactment of the Act titled ‘An Act to provide for
11 reconciliation pursuant to title II of S. Con. Res.
12 14’, and not less than $16\frac{2}{3}$ percent thereafter,” and
13 inserting “not less than 12.5 percent, but not more
14 than $18\frac{3}{4}$ percent,”;

15 (3) in subparagraph (F), by striking “not less
16 than $16\frac{2}{3}$ percent, but not more than $18\frac{3}{4}$ percent,
17 during the 10-year period beginning on the date of
18 enactment of the Act titled ‘An Act to provide for
19 reconciliation pursuant to title II of S. Con. Res.
20 14’, and not less than $16\frac{2}{3}$ percent thereafter,” and
21 inserting “not less than 12.5 percent, but not more
22 than $18\frac{3}{4}$ percent,”; and

23 (4) in subparagraph (H), by striking “not less
24 than $16\frac{2}{3}$ percent, but not more than $18\frac{3}{4}$ percent,
25 during the 10-year period beginning on the date of

1 enactment of the Act titled ‘An Act to provide for
2 reconciliation pursuant to title II of S. Con. Res.
3 14’, and not less than $16\frac{2}{3}$ percent thereafter,” and
4 inserting “not less than 12.5 percent, but not more
5 than $18\frac{3}{4}$ percent,”.

6 (b) ONSHORE OIL AND GAS ROYALTY RATES.—Sec-
7 tion 17 of the Mineral Leasing Act (30 U.S.C. 226) is
8 amended—

9 (1) in subsection (b)—

10 (A) in paragraph (1)(A), by striking “the
11 Act titled ‘An Act to provide for reconciliation
12 pursuant to title II of S. Con. Res. 14’, $16\frac{2}{3}$ ”
13 and inserting “subsection (s), 12.5”; and

14 (B) in paragraph (2)(A)(ii), by striking
15 “ $16\frac{2}{3}$ percent” and inserting “ $16\frac{2}{3}$ percent or,
16 in the case of a lease issued on or after the date
17 of enactment of subsection (s), 12.5 percent”;

18 (2) in subsection (l), by striking “ $16\frac{2}{3}$ percent”
19 each place it appears and inserting “ $16\frac{2}{3}$ percent
20 or, in the case of a lease issued on or after the date
21 of enactment of subsection (s), 12.5 percent”; and

22 (3) in subsection (n)(1)(C), by striking “ $16\frac{2}{3}$
23 percent” and inserting “ $16\frac{2}{3}$ percent or, in the case
24 of a lease issued on or after the date of enactment
25 of subsection (s), 12.5 percent”.

1 **PART II—GEOTHERMAL**

2 **SEC. 80111. GEOTHERMAL LEASING.**

3 Section 4(b) of the Geothermal Steam Act of 1970
4 (30 U.S.C. 1003(b)) is amended—

5 (1) in paragraph (2), by striking “2 years” and
6 inserting “year”; and

7 (2) by adding at the end the following:

8 “(5) REPLACEMENT SALES.—If a lease sale
9 under paragraph (2) for a year is canceled or de-
10 layed, the Secretary of the Interior shall conduct a
11 replacement sale during the same year.

12 “(6) REQUIREMENT.—In conducting a lease
13 sale under paragraph (2) in a State described in
14 that paragraph, the Secretary of the Interior shall
15 offer all nominated parcels eligible for geothermal
16 development and utilization under a land use plan
17 developed or revised under section 202 of the Fed-
18 eral Land Policy and Management Act of 1976 that
19 is in effect for the State.”.

20 **SEC. 80112. GEOTHERMAL ROYALTIES.**

21 Section 5(a)(1) of the Geothermal Steam Act of 1970
22 (30 U.S.C. 1004(a)(1)) is amended—

23 (1) in subparagraph (A)—

24 (A) by inserting “with respect to each elec-
25 tric generating facility producing electricity,”
26 before “not less than”; and

1 (B) by inserting by “by such facility” after
2 “produced”; and
3 (2) in subparagraph (B)—
4 (A) by inserting “with respect to each elec-
5 tric generating facility producing electricity,”
6 before “not less than”; and
7 (B) by inserting by “by such facility” after
8 “produced”.

9 **PART III—ALASKA**

10 **SEC. 80121. COASTAL PLAIN OIL AND GAS LEASING.**

11 (a) DEFINITIONS.—In this section:

12 (1) COASTAL PLAIN.—The term “Coastal
13 Plain” has the meaning given the term in section
14 20001(a) of Public Law 115–97 (16 U.S.C. 3143
15 note).

16 (2) OIL AND GAS PROGRAM.—The term “oil
17 and gas program” means the oil and gas program
18 established under section 20001(b)(2) of Public Law
19 115–97 (16 U.S.C. 3143 note).

20 (3) SECRETARY.—The term “Secretary” means
21 the Secretary of the Interior.

22 (b) ADMINISTRATION.—Not later than 30 days after
23 the date of enactment of this Act, the Secretary shall—

24 (1) withdraw—

1 (A) the supplemental environmental impact
2 statement described in the notice of availability
3 of the Bureau of Land Management entitled
4 “Notice of Availability of the Final Coastal
5 Plain Oil and Gas Leasing Program Supple-
6 mental Environmental Impact Statement, Alas-
7 ka” (89 Fed. Reg. 88805 (November 8, 2024));
8 and

9 (B) the record of decision described in the
10 notice of availability of the Bureau of Land
11 Management entitled “Notice of Availability of
12 the Record of Decision for the Final Supple-
13 mental Environmental Impact Statement for
14 the Coastal Plain Oil and Gas Leasing Pro-
15 gram, Alaska” (89 Fed. Reg. 101042 (Decem-
16 ber 13, 2024)); and

17 (2) reinstate—

18 (A) the environmental impact statement
19 described in the notice of availability of the Bu-
20 reau of Land Management entitled “Notice of
21 Availability of the Final Environmental Impact
22 Statement for the Coastal Plain Oil and Gas
23 Leasing Program, Alaska” (84 Fed. Reg.
24 50472 (September 25, 2019)); and

1 (B) the record of decision described in the
2 notice of availability of the Bureau of Land
3 Management entitled “Notice of Availability of
4 the Record of Decision for the Final Environ-
5 mental Impact Statement for the Coastal Plain
6 Oil and Gas Leasing Program, Alaska” (85
7 Fed. Reg. 51754 (August 21, 2020)).

8 (c) REISSUANCE OF CANCELLED LEASES.—

9 (1) ACCEPTANCE OF BIDS.—Not later than 30
10 days after the date of enactment of this Act, the
11 Secretary shall, without modification or delay—

12 (A) accept the highest valid bid for each
13 Coastal Plain lease tract for which a valid bid
14 was received on January 6, 2021, pursuant to
15 the requirement to hold the first lease sale
16 under section 20001(c)(1)(A) of Public Law
17 115–97 (16 U.S.C. 3143 note); and

18 (B) provide the appropriate lease form to
19 each successful bidder under subparagraph (A)
20 to execute and return to the Secretary.

21 (2) LEASE ISSUANCE.—On receipt of an exe-
22 cuted lease form under paragraph (1)(B) and pay-
23 ment in accordance with that lease of the rental for
24 the first year, the balance of the bonus bid (unless
25 deferred), and any required bond or security from

1 the successful bidder, the Secretary shall promptly
2 issue to the successful bidder a fully executed lease,
3 in accordance with—

4 (A) the applicable regulations, as in effect
5 on January 6, 2021; and

6 (B) the terms and conditions of the record
7 of decision described in subsection (b)(2)(B).

8 (3) TERMS AND CONDITIONS.—Leases reissued
9 pursuant to this subsection shall include the terms
10 and conditions from the record of decision described
11 in the notice of availability of the Bureau of Land
12 Management entitled “Notice of Availability of the
13 Record of Decision for the Final Environmental Im-
14 pact Statement for the Coastal Plain Oil and Gas
15 Leasing Program, Alaska” (85 Fed. Reg. 51754
16 (August 21, 2020)).

17 (4) EXCEPTION.—This subsection shall not
18 apply to any bid for which a lease was issued and
19 subsequently relinquished by the successful bidder
20 prior to the date of enactment of this Act.

21 (d) LEASE SALES REQUIRED.—

22 (1) IN GENERAL.—Subject to paragraph (2), in
23 addition to the lease sales required under section
24 20001(c)(1)(A) of Public Law 115–97 (16 U.S.C.
25 3143 note), the Secretary shall conduct not fewer

1 than 4 lease sales area-wide under the oil and gas
2 program by not later than 10 years after the date
3 of the enactment of this Act.

4 (2) SALE ACREAGES; SCHEDULE.—The Sec-
5 retary shall offer—

6 (A) an initial lease sale under paragraph
7 (1) not later than 1 year after the date of the
8 enactment of this Act;

9 (B) a second lease sale under paragraph
10 (1) not later than 3 years after the date of the
11 enactment of this Act;

12 (C) a third lease sale under paragraph (1)
13 not later than 5 years after the date of the en-
14 actment of this Act;

15 (D) a fourth lease sale under paragraph
16 (1) not later than 7 years after the date of the
17 enactment of this Act; and

18 (E)(i) not fewer than 400,000 acres area-
19 wide in each lease sale, including those areas
20 that have the highest potential for the discovery
21 of hydrocarbons; or

22 (ii) the total number of unleased acres sub-
23 ject to the provisions of this section if that total
24 number of available acres is less than 400,000
25 acres.

1 (3) RIGHTS-OF-WAY.—The Secretary shall issue
2 any rights-of-way, easements, authorizations, per-
3 mits, verifications, extensions, biological opinions, in-
4 cidental take statements, and any other approvals
5 across the Coastal Plain to facilitate the exploration,
6 development, production, or transportation of oil or
7 gas under a lease issued under a lease sale con-
8 ducted under this subsection or reissued pursuant to
9 subsection (c).

10 (4) LEASING CERTAINTY.—The rights-of-way,
11 easements, authorizations, permits, verifications, ex-
12 tensions, biological opinions, incidental take state-
13 ments, and any other approvals or orders described
14 in paragraph (3) and the record of decision de-
15 scribed in subsection (b)(2)(B) shall be considered to
16 satisfy the requirements of—

17 (A) the Alaska National Interest Lands
18 Conservation Act;

19 (B) the National Environmental Policy Act
20 of 1969;

21 (C) Public Law 115–97;

22 (D) the Endangered Species Act of 1973;

23 (E) subchapter II of chapter 5 of title 5,
24 United States Code, and chapter 7 of title 5,
25 United States Code; and

1 (F) the Marine Mammal Protection Act of
2 1972.

3 (e) LEASE ISSUANCE.—Leases shall be reissued or
4 issued under subsections (c) and (d)—

5 (1) not later than 60 days after payment by the
6 successful bidder of the remainder of the bonus bid,
7 if any, and the annual rental for the first lease year;

8 (2) in accordance with the applicable regula-
9 tions, as in effect on January 6, 2021; and

10 (3) in accordance with the terms and conditions
11 from the record of decision described in the notice
12 of availability of the Bureau of Land Management
13 entitled “Notice of Availability of the Record of De-
14 cision for the Final Environmental Impact State-
15 ment for the Coastal Plain Oil and Gas Leasing
16 Program, Alaska” (85 Fed. Reg. 51754 (August 21,
17 2020)).

18 (f) GEOPHYSICAL SURVEYS.—Not later than 30 days
19 after the date on which the Secretary receives a complete
20 application pursuant to section 3152.1 of title 43, Code
21 of Federal Regulations (or any successor regulations), to
22 conduct oil and gas geophysical exploration operations in
23 the Coastal Plain, the Secretary shall approve such appli-
24 cation.

1 (g) RECEIPTS.—Notwithstanding section 35 of the
2 Mineral Leasing Act (30 U.S.C. 191) and section
3 20001(b)(5) of Public Law 115–97 (16 U.S.C. 668dd
4 note), of the amount of adjusted bonus, rental, and royalty
5 receipts derived from the oil and gas program and oper-
6 ations on the Coastal Plain pursuant to this section—

7 (1)(A) for fiscal years 2025 through 2034, 50
8 percent shall be paid to the State of Alaska; and

9 (B) for fiscal year 2035 and thereafter, 90 per-
10 cent shall be paid to the State of Alaska; and

11 (2) the balance shall be deposited into the
12 Treasury as miscellaneous receipts.

13 (h) JUDICIAL PRECLUSION.—

14 (1) IN GENERAL.—Except as provided in para-
15 graph (2), no court shall have jurisdiction to review
16 any action taken by the Secretary, the Administrator
17 of the Environmental Protection Agency, a State or
18 municipal government administrative agency, or any
19 other Federal agency (acting pursuant to Federal
20 law) to—

21 (A) reissue a lease pursuant to subsection
22 (c) or issue a lease under a lease sale conducted
23 under subsection (d); or

24 (B) grant or issue a right-of-way, ease-
25 ment, authorization, permit, verification, bio-

1 logical opinion, incidental take statement, or
2 other approval for a lease reissued pursuant to
3 subsection (c) or issued under a lease sale con-
4 ducted under subsection (d), whether reissued
5 or issued prior to, on, or after the date of the
6 enactment of this Act, and including any law-
7 suit or any other action pending in a court as
8 of the date of enactment of this Act.

9 (2) PETITION BY LEASEHOLDER.—

10 (A) IN GENERAL.—A leaseholder or the
11 State of Alaska may obtain a review of an al-
12 leged failure by the Secretary to act in accord-
13 ance with this section or with any law per-
14 taining to granting or issuing a lease, right-of-
15 way, easement, authorization, permit,
16 verification, biological opinion, incidental take
17 statement, or other approval related to a lease
18 under this section by filing a written petition
19 with a court of competent jurisdiction seeking
20 an order.

21 (B) DEADLINES.—If a court of competent
22 jurisdiction finds pursuant to subparagraph (A)
23 that an agency has failed to act in accordance
24 with this section or with any law pertaining to
25 granting or issuing a lease, right-of-way, ease-

1 ment, authorization, permit, verification, bio-
2 logical opinion, incidental take statement, or
3 other approval related to a lease under this sec-
4 tion, the court shall set a schedule and deadline
5 for the agency to act as soon as practicable,
6 which shall not exceed 90 days from the date
7 on which the order of the court is issued, unless
8 the court determines a longer time period is
9 necessary to comply with applicable law.

10 **SEC. 80122. NATIONAL PETROLEUM RESERVE—ALASKA.**

11 (a) RESTORATION OF NPR—A OIL AND GAS PRO-
12 GRAM.—Effective beginning on the date of enactment of
13 this Act, the Secretary shall—

14 (1) expeditiously restore and resume the Pro-
15 gram for domestic energy production to generate
16 Federal revenue, subject to the requirements of sec-
17 tion 107 of the Naval Petroleum Reserves Produc-
18 tion Act of 1976 (42 U.S.C. 6506a); and

19 (2) cease to implement, administer, or enforce
20 the regulations contained in part 2360 of title 43,
21 Code of Federal Regulations (as in effect on the
22 date of the enactment of this Act).

23 (3) DEFINITIONS.—In this subsection:

24 (A) PROGRAM.—The term “Program”
25 means the competitive oil and gas leasing, ex-

1 ploration, development, and production program
2 established under section 107 of the Naval Pe-
3 troleum Reserves Production Act of 1976 (42
4 U.S.C. 6506a).

5 (B) SECRETARY.—The term “Secretary”
6 means the Secretary of the Interior.

7 (b) PURPOSE.—The Naval Petroleum Reserves Pro-
8 duction Act of 1976 is amended by inserting before section
9 101 (42 U.S.C. 6501) the following:

10 **“SECTION 1. PURPOSE.**

11 “The purpose of this Act is to require and facilitate
12 a leasing program in the National Petroleum Reserve in
13 Alaska for the expeditious exploration, development, and
14 production of petroleum to meet the energy needs of the
15 Nation and the world. In order to accomplish this purpose,
16 the Secretary shall, in consultation with the State of Alas-
17 ka and the North Slope Borough, Alaska, expedite admin-
18 istration of the Program for domestic energy production
19 and Federal revenue as prescribed in section 107(d) of the
20 Naval Petroleum Reserves Production Act of 1976 (42
21 U.S.C. 6506a(d)).”.

22 (c) REQUIRED LEASE SALES.—Section 107(d) of the
23 Naval Petroleum Reserves Production Act of 1976 (42
24 U.S.C. 6506a(d)) is amended—

1 (1) by striking “FIRST LEASE SALE.—The first
2 lease” and inserting “REQUIRED LEASE SALES.—

3 “(1) FIRST LEASE SALE.—The first lease”; and
4 (2) by adding at the end the following:

5 “(2) SUBSEQUENT LEASE SALES.—

6 “(A) IN GENERAL.—Subject to subpara-
7 graph (B), beginning in the first full calendar
8 year after the date of enactment of this para-
9 graph, the Secretary shall conduct an oil and
10 gas lease sale in the reserve not less frequently
11 than once every two years.

12 “(B) ACREAGES.—The Secretary shall
13 offer not fewer than 4,000,000 acres in each
14 lease sale conducted under subparagraph (A).

15 “(C) TERMS AND STIPULATIONS FOR NPR-
16 A LEASE SALES.—In conducting lease sales
17 under this paragraph, the Secretary shall offer
18 the same lease form as lease form AK-3130-1
19 (March 2018) and the same lease terms, eco-
20 nomic conditions, and stipulations as described
21 in the NPR-A record of decision published by
22 the Bureau of Land Management entitled ‘Na-
23 tional Petroleum Reserve in Alaska Integrated
24 Activity Plan Record of Decision’ (December
25 2020).”.

1 (d) RECEIPTS.—Section 107(l) of the Naval Petro-
2 leum Reserves Production Act of 1976 (42 U.S.C.
3 6506a(l)) is amended—

4 (1) by striking “All receipts from” and insert-
5 ing the following:

6 “(1) IN GENERAL.—Except as provided in para-
7 graph (2), all receipts from”; and

8 (2) by adding at the end the following:

9 “(2) PERCENT SHARE FOR FISCAL YEAR 2035
10 AND THEREAFTER.—Beginning in fiscal year 2035,
11 of the receipts described in paragraph (1)—

12 “(A) 90 percent shall be paid to the State
13 of Alaska; and

14 “(B) 10 percent shall be paid into the
15 Treasury of the United States.”.

16 (e) FACILITATION.—Section 107(n)(2) of the Naval
17 Petroleum Reserves Production Act of 1976 (42 U.S.C.
18 6506a(n)(2)) is amended to read as follows:

19 “(2) SUBSEQUENT LEASE SALES.—The detailed
20 environmental study and assessments that have been
21 conducted and identified in the document titled ‘No-
22 tice of Availability of the National Petroleum Re-
23 serve in Alaska Integrated Activity Plan Final Envi-
24 ronmental Impact Statement’ (85 Fed. Reg. 38388
25 (June 26, 2020)) are deemed to fulfill the require-

1 ments of the National Environmental Policy Act of
2 1969 with regard to the oil and gas lease sales re-
3 quired by subsection (d)(2).”.

4 (f) GEOPHYSICAL SURVEYS; JUDICIAL PRE-
5 CLUSION.—Section 107 of the Naval Petroleum Reserves
6 Production Act of 1976 (42 U.S.C. 6506a) is amended
7 by adding at the end the following:

8 “(q) GEOPHYSICAL SURVEYS.—Not later than 30
9 days after the date on which the Secretary of the Interior
10 receives a complete application pursuant to section 3152.1
11 of title 43, Code of Federal Regulations (or any successor
12 regulations), to conduct oil and gas geophysical explo-
13 ration operations in the National Petroleum Reserve in
14 Alaska, the Secretary of the Interior shall approve such
15 application.

16 “(r) JUDICIAL PRECLUSION.—

17 “(1) IN GENERAL.—Except as provided in para-
18 graph (2), no court shall have jurisdiction to review
19 any action taken by the Secretary of the Interior, a
20 State or municipal government administrative agen-
21 cy, or any other Federal agency (acting pursuant to
22 Federal law) to grant or issue a right-of-way, ease-
23 ment, authorization, permit, verification, biological
24 opinion, incidental take statement, or other approval
25 for a lease issued under this Act, whether issued

1 prior to, on, or after the date of the enactment of
2 this subsection, and including any lawsuit or any
3 other action pending in a court as of the date of en-
4 actment of this subsection.

5 “(2) PETITION BY LEASEHOLDER.—

6 “(A) IN GENERAL.—A leaseholder or the
7 State of Alaska may obtain a review of an al-
8 leged failure by the Secretary of the Interior to
9 act in accordance with this Act by filing a writ-
10 ten petition with a court of competent jurisdic-
11 tion seeking an order.

12 “(B) DEADLINES.—If a court of com-
13 petent jurisdiction finds pursuant to subpara-
14 graph (A) that an agency has failed to act in
15 accordance with this Act, the court shall set a
16 schedule and deadline for the agency to act as
17 soon as practicable, which shall not exceed 90
18 days from the date on which the order of the
19 court is issued, unless the court determines a
20 longer time period is necessary to comply with
21 applicable law.”.

PART IV—MINING**SEC. 80131. SUPERIOR NATIONAL FOREST LANDS IN MINNESOTA.**

(a) RESCISSION.—The Public Land Order of the Bureau of Land Management titled “Public Land Order No. 7917 for Withdrawal of Federal Lands; Cook, Lake, and Saint Louis Counties, MN” (88 Fed. Reg. 6308; published January 31, 2023) is hereby rescinded and shall have no force or effect.

(b) REINSTATEMENT, ISSUANCE, AND MODIFICATION OF CERTAIN HARDROCK MINERAL LEASES.—

(1) REINSTATEMENT AND TERM MODIFICATION.—

(A) REINSTATEMENT.—Notwithstanding Reorganization Plan No. 3 of 1946 (5 U.S.C. App.), section 2478 of the Revised Statutes (43 U.S.C. 1457c), the Act of June 30, 1950 (64 Stat. 311; 16 U.S.C. 508b), and the Act of March 4, 1917 (39 Stat. 1150; 16 U.S.C. 520), and not later than 5 calendar days after the date of the enactment of this section, the Secretary shall reinstate each covered lease.

(B) LEASE TERM.—Upon reinstatement of each covered lease under subparagraph (A)—

(i) each covered lease shall have an initial term of 20 years from the date of

1 such reinstatement and a right to succes-
2 sive renewals in accordance with paragraph
3 (4);

4 (ii) the Secretary shall toll the initial
5 term of a covered lease during any period
6 in which permitting activities of the cov-
7 ered lease are delayed by legal or adminis-
8 trative proceedings not initiated by the
9 holder of the covered lease; and

10 (iii) the Secretary shall extend the ini-
11 tial term of a covered lease by a period
12 equal to any tolling period under clause
13 (ii).

14 (C) APPLICABLE TERMS.—Except as modi-
15 fied by this section, all terms and conditions of
16 each covered lease shall be in accordance with
17 the original terms of the covered lease.

18 (2) REVENUE PROVISIONS.—

19 (A) REINSTATEMENT FEE.—Upon rein-
20 statement of each covered lease under para-
21 graph (1)(A), the holder of a covered lease shall
22 pay to the Secretary a one-time fee of \$100 per
23 acre of the covered lease.

24 (B) SUPPLEMENTAL RENTAL.—In addition
25 to the rental payment specified in the reinstated

1 covered lease, the holder of a covered lease shall
2 pay to the Secretary an annual supplemental
3 rental of \$10 per acre of the covered lease dur-
4 ing years 6 through 10 of the initial term of the
5 covered lease.

6 (C) REVENUE ALLOCATION.—All revenues
7 collected under this paragraph shall be depos-
8 ited in the Treasury as miscellaneous receipts.

9 (3) GRANT OF PREFERENCE RIGHT HARDROCK
10 MINERAL LEASE.—

11 (A) CONGRESSIONAL GRANT.—Notwith-
12 standing Reorganization Plan No. 3 of 1946 (5
13 U.S.C. App.), section 2478 of the Revised Stat-
14 utes (43 U.S.C. 1457c), the Act of June 30,
15 1950 (64 Stat. 311; 16 U.S.C. 508b), and the
16 Act of March 4, 1917 (39 Stat. 1150; 16
17 U.S.C. 520), and in recognition of the valid ex-
18 isting rights created through the finding of a
19 valuable mineral deposit as determined by the
20 issuance of a Notice of Preliminary Valuable
21 Deposit Determination from the Bureau of
22 Land Management, Congress hereby grants to
23 any holder of a Notice of Preliminary Valuable
24 Deposit Determination issued between January
25 20, 2017, and January 20, 2021, a preference

1 right hardrock mineral lease subject to the
2 terms described in this paragraph.

3 (B) LEASE TERMS.—Each preference right
4 hardrock mineral lease granted under subpara-
5 graph (A) shall—

6 (i) have an initial term of 20 years
7 from the date of such grant and a right to
8 successive renewals in accordance with
9 paragraph (4);

10 (ii) except as provided in clause (iv),
11 be subject to the same terms and condi-
12 tions as adjacent covered leases, as modi-
13 fied by this section;

14 (iii) be deemed part of the unified
15 mining operation with adjacent covered
16 leases for purposes of mine planning and
17 operations; and

18 (iv) not be required to meet the dili-
19 gence requirements of adjacent covered
20 leases until the date on which the first
21 term of the preference right hardrock min-
22 eral lease after the lease is renewed under
23 paragraph (4) begins.

24 (C) REVENUE PROVISIONS.—

1 (i) IN GENERAL.—Upon the grant of
2 each preference right hardrock mineral
3 lease under subparagraph (A), the holder
4 of each lease shall pay to the Secretary—

5 (I) a one-time issuance fee of
6 \$250 per acre of the preference right
7 hardrock mineral lease;

8 (II) an annual rental payment of
9 \$1 per acre of the preference right
10 hardrock mineral lease per year; and

11 (III) a production royalty in ac-
12 cordance with the terms and condi-
13 tions described in subparagraph
14 (B)(ii).

15 (ii) DEPOSIT OF AMOUNTS.—Amounts
16 collected under this subparagraph shall be
17 deposited in the Treasury as miscellaneous
18 receipts.

19 (4) RENEWAL PROVISIONS.—

20 (A) RENEWAL QUALIFICATION.—If, during
21 the last 2 years of each initial or renewal term
22 of a lease reinstated, granted, or renewed under
23 this subsection, the holder of the lease requests
24 renewal, the Secretary shall renew the lease in
25 accordance with this paragraph.

1 (B) RENEWAL PROCESS.—

2 (i) IN GENERAL.—Not later than 90
3 days before the date on which the term of
4 a lease for which the holder of the lease re-
5 quests renewal under subparagraph (A)
6 ends, the holder of the lease shall pay to
7 the Secretary a renewal fee of \$100 per
8 acre of the lease.

9 (ii) RENEWAL REQUIRED.—Upon re-
10 ceipt of a renewal request under subpara-
11 graph (A) and the renewal fee required
12 under clause (i) of this subparagraph, the
13 Secretary shall renew the lease that is the
14 subject of the renewal request for an addi-
15 tional 10-year term.

16 (C) RENEWAL CONDITIONS.—

17 (i) IN GENERAL.—

18 (I) MINE PLAN OF OPERATIONS
19 NOT REQUIRED DURING INITIAL
20 TERM.—Approval of a mine plan of
21 operations is not required during the
22 initial term of a lease reinstated or
23 granted under this subsection.

24 (II) MINIMUM PRODUCTION RE-
25 QUIREMENTS.—Minimum production

1 requirements as described in adjacent
2 covered leases shall begin with respect
3 to a lease reinstated or granted under
4 this subsection on the date that is 5
5 years after the approval of a mine
6 plan of operations for such lease.

7 (ii) ANNUAL RENTAL PAYMENTS.—

8 The annual rental payment for a lease re-
9 newed under this subsection shall be \$2
10 per acre more than the annual rental pay-
11 ment of such lease during the preceding
12 term of such lease.

13 (5) JUDICIAL REVIEW.—

14 (A) IN GENERAL.—The reinstatement,
15 modification, or grant of a lease, or a combina-
16 tion thereof, under this section is not subject to
17 judicial review.

18 (B) EXCEPTION.—Notwithstanding sub-
19 paragraph (A), the holder of a lease reinstated,
20 modified, or granted under this subsection may
21 seek review of an alleged failure by the Sec-
22 retary to act in accordance with this section.

23 (6) DEFINITIONS.—In this section:

24 (A) COVERED LEASE.—The term “covered
25 lease” means a hardrock mineral lease—

1 (i) located within the Superior Na-
2 tional Forest in the State of Minnesota;
3 (ii) issued or renewed in between Jan-
4 uary 20, 2017, and January 19, 2021; and
5 (iii) cancelled or otherwise rescinded
6 between January 20, 2021, and January
7 20, 2025.

8 (B) SECRETARY.—The term “Secretary”
9 means the Secretary of the Interior.

10 **SEC. 80132. AMBLER ROAD IN ALASKA.**

11 (a) ANILCA.—Section 201(4)(b) of the Alaska Na-
12 tional Interest Lands Conservation Act (16 U.S.C.
13 410hh(4)(b)) is amended by adding at the end “In accord-
14 ance with the provisions of this subsection, each Federal
15 agency shall approve each authorization within its jurisdic-
16 tion with respect to the surface transportation corridor
17 and each such Federal agency shall promptly issue, in ac-
18 cordance with applicable law, such rights-of-way, permits,
19 licenses, leases, certificates, or other authorizations as are
20 necessary with respect to the establishment of the surface
21 transportation corridor, including the Secretary, who shall
22 permit such access across all Federal land and public
23 lands, including across the Western (Kobuk River) unit
24 of the Gates of the Arctic National Preserve administered
25 by the National Park Service and the Central Yukon Plan-

1 ning Area administered by the Bureau of Land Manage-
2 ment. Each such authorization shall be deemed to satisfy
3 all requirements of all applicable Federal law and shall
4 not be subject to judicial review.””.

5 (b) REINSTATEMENT OF JOINT RECORD OF DECISION.—Not later than 90 days after the date of the enact-
6 tion.—Not later than 90 days after the date of the enact-
7 ment of this subtitle, the Secretary shall—

8 (1) rescind the record of decision published by
9 the Bureau of Land Management titled “Ambler
10 Road Supplemental Environmental Impact State-
11 ment” (June 2024);

12 (2) reinstate, as amended if the Secretary de-
13 termines necessary, and publish in the Federal Reg-
14 ister the Joint Record of Decision, which selected
15 Alternative A as the preferred alternative; and

16 (3) issue to the Applicant all Federal rights-of-
17 way on Federal land and public lands, and any asso-
18 ciated permits, approvals, or other authorizations, as
19 necessary to implement the Joint Record of Decision
20 published under paragraph (2).

21 (c) RENTAL PAYMENTS.—The rental fee paid by the
22 Applicant to the Bureau of Land Management for a right-
23 of-way issued pursuant to subsection (b)(3) shall be
24 \$500,000 for each of fiscal years 2025 through 2034.

1 (d) RECEIPTS.—Receipts derived from adjusted rent-
2 al receipts under subsection (c) shall be deposited into the
3 Treasury as miscellaneous receipts.

4 (e) JUDICIAL REVIEW.—

5 (1) IN GENERAL.—An action taken by the Sec-
6 retary pursuant to this section is not subject to judi-
7 cial review.

8 (2) EXCEPTION.—Notwithstanding paragraph
9 (1), the Applicant may seek review of an alleged fail-
10 ure by the Secretary to act in accordance with this
11 section.

12 (f) DEFINITIONS.—In this section:

13 (1) ALTERNATIVE A.—The term “Alternative
14 A” means Alternative A as described in “Section 2
15 (Alternatives)” of the document titled “Ambler Road
16 Environmental Impact Statement, Final, Volume 1:
17 Chapters 1–3, Appendices A–F) (March 2020)”.

18 (2) APPLICANT.—The term “Applicant” has
19 the meaning given the term in the document titled
20 “Ambler Road Environmental Impact Statement,
21 Final, Volume 1: Chapters 1–3, Appendices A–F)
22 (March 2020)”.

23 (3) FEDERAL LAND.—The term “Federal land”
24 has the meaning given such term in section 102 of

1 the Alaska National Interest Lands Conservation
2 Act (16 U.S.C. 3102).

3 (4) JOINT RECORD OF DECISION.—The term
4 “Joint Record of Decision” means the Joint Record
5 of Decision as described in the document titled
6 “Ambler Road Environmental Impact Statement
7 Joint Record of Decision (July 2020)”.

8 (5) PUBLIC LANDS.—The term “public lands”
9 has the meaning given such term in section 102 of
10 the Alaska National Interest Lands Conservation
11 Act (16 U.S.C. 3102).

12 (6) SECRETARY.—The term “Secretary” means
13 the Secretary of the Interior.

14 **PART V—COAL**

15 **SEC. 80141. COAL LEASING.**

16 (a) MANDATORY LEASING AND OTHER REQUIRED
17 APPROVALS.—Not later than 90 days after the date of en-
18 actment of this Act in the case of a pending application,
19 or not later than 90 days after the date of submission in
20 the case of an application submitted after the date of the
21 enactment of this Act, the Secretary of the Interior shall—

22 (1) with respect to each qualified application—

23 (A) if not previously published for public
24 comment, publish any required environmental
25 review;

1 (B) finalize the fair market value of the
2 applicable coal tract;

3 (C) hold a lease sale with respect to the
4 applicable coal tract;

5 (D) take all other intermediate actions nec-
6 essary to grant the qualified application; and

7 (E) after completing the actions required
8 by subparagraphs (A) through (D), grant the
9 qualified application and issue the applicable
10 lease to the person that submitted the qualified
11 application if that person submitted the highest
12 bid in the lease sale held under subparagraph
13 (C); and

14 (2) with respect to previously issued coal leases,
15 grant any additional approvals of the Department of
16 the Interior required for mining activities to com-
17 mence.

18 (b) LEASES FOR KNOWN RECOVERABLE COAL RE-
19 SOURCES.—Notwithstanding section 2(a)(3)(A) of the
20 Mineral Leasing Act (30 U.S.C. 201(a)(3)(A)) and section
21 202 of the Federal Land Policy and Management Act of
22 1976 (43 U.S.C. 1712), not later than 90 days after the
23 date of enactment of this Act, the Secretary of the Interior
24 shall make available for lease known recoverable coal re-
25 sources of not less than 4,000,000 additional acres on

1 Federal land west of the 100th meridian located in the
2 48 contiguous States and Alaska, but which shall not in-
3 clude any Federal land within—

4 (1) a National Monument;

5 (2) a National Recreation Area;

6 (3) a component of the National Wilderness
7 Preservation System;

8 (4) a component of the National Wild and Sce-
9 nic Rivers System;

10 (5) a component of the National Trails System;

11 (6) a National Conservation Area;

12 (7) a unit of the National Wildlife Refuge Sys-
13 tem;

14 (8) a unit of the National Fish Hatchery Sys-
15 tem;

16 (9) a unit of the National Park System;

17 (10) a National Preserve;

18 (11) a National Seashore or National Lake-
19 shore;

20 (12) a National Historic Site;

21 (13) a National Memorial;

22 (14) a National Battlefield, National Battlefield
23 Park, National Battlefield Site, or National Military
24 Park; or

25 (15) a National Historical Park.

1 (c) DEFINITIONS.—In this section:

2 (1) COAL LEASE.—The term “coal lease”
3 means a lease entered into by the United States as
4 lessor, through the Bureau of Land Management,
5 and an applicant on Bureau of Land Management
6 Form 3400–012, or a successor form that contains
7 terms of a coal lease.

8 (2) QUALIFIED APPLICATION.—The term
9 “qualified application” means an application for a
10 coal lease pending as of the date of enactment of
11 this Act or submitted within 90 days thereafter
12 under the lease by application program administered
13 by the Bureau of Land Management pursuant to the
14 Mineral Leasing Act.

15 **SEC. 80142. FUTURE COAL LEASING.**

16 Secretarial Order 3338, issued by the Secretary of
17 the Interior on January 15, 2016, or any other actions
18 limiting the Federal coal leasing program, shall have no
19 force or effect.

20 **SEC. 80143. COAL ROYALTY.**

21 (a) RATE.—Section 7(a) of the Mineral Leasing Act
22 (30 U.S.C. 207(a)) is amended by striking “12½ per cen-
23 tum” and inserting “12½ percent, except such amount
24 shall be not more than 7 percent during the period that

1 begins on the date of enactment of subsection (s) of sec-
2 tion 17 and ends September 30, 2034,”.

3 (b) RETROACTIVITY.—The amendment made by sub-
4 section (a) shall apply to a coal lease—

5 (1) issued under section 2 of the Mineral Leas-
6 ing Act (30 U.S.C. 201) before, on, or after the date
7 of the enactment of this subtitle; and

8 (2) that has not been terminated.

9 (c) ADVANCE ROYALTIES.—With respect to a lease
10 issued under section 2 of the Mineral Leasing Act (30
11 U.S.C. 201) for which the lessee has paid advance royal-
12 ties under section 7(b) of that Act (30 U.S.C. 207(b)),
13 the Secretary of the Interior shall provide to the lessee
14 a credit for the difference between the amount paid by
15 the lessee in advance royalties for the lease before the date
16 of the enactment of this subtitle and the amount the lessee
17 would have been required to pay if the amendment made
18 by subsection (a) had been made before the lessee paid
19 advance royalties for the lease.

20 **SEC. 80144. AUTHORIZATION TO MINE FEDERAL MINERALS.**

21 (a) IN GENERAL.—All Federal coal reserves leased
22 under Federal Coal Lease MTM 97988 located within the
23 covered Federal land are authorized to be mined in accord-
24 ance with the Bull Mountains Mining Plan Modification.

25 (b) DEFINITIONS.—In this section:

1 (1) BULL MOUNTAINS MINING PLAN MODIFICA-
2 TION.—The term “Bull Mountains Mining Plan
3 Modification” means the Mine No. 1, Amendment 3
4 mining plan modification for Federal coal lease
5 MTM 97988 described in the memorandum of the
6 Department of the Interior titled “Recommendation
7 regarding the previously approved mining plan modi-
8 fication for Federal Lease MTM–97988 at Signal
9 Peak Energy, LLC’s Bull Mountains Mine No.1, lo-
10 cated in Musselshell and Yellowstone Counties, Mon-
11 tana” (November 18, 2020).

12 (2) COVERED FEDERAL LAND.—The term “cov-
13 ered Federal land” means the following land com-
14 prising approximately 800 acres:

15 (A) The NE $\frac{1}{4}$ of sec. 8, T. 6 N., R. 27
16 E., Montana Principal Meridian.

17 (B) The SW $\frac{1}{4}$ of sec. 10, T. 6 N., R. 27
18 E., Montana Principal Meridian.

19 (C) The W $\frac{1}{2}$, SE $\frac{1}{4}$ of sec. 22, T. 6 N.,
20 R. 27 E., Montana Principal Meridian.

1 **PART VI—NEPA**

2 **SEC. 80151. PROJECT SPONSOR OPT-IN FEES FOR ENVIRON-**
3 **MENTAL REVIEWS.**

4 The National Environmental Policy Act of 1969 is
5 amended by inserting after section 111 (42 U.S.C. 4336e)
6 the following:

7 **“SEC. 112. PROJECT SPONSOR OPT-IN FEES FOR ENVIRON-**
8 **MENTAL REVIEWS.**

9 “(a) PROCESS.—

10 “(1) PROJECT SPONSOR.—A project sponsor
11 who intends to pay a fee under this section for the
12 preparation, or supervision of the preparation, of an
13 environmental assessment or environmental impact
14 statement with respect to the project of the project
15 sponsor shall submit to the Council—

16 “(A) a description of the project; and

17 “(B) a declaration of whether the project
18 sponsor intends to prepare the environmental
19 assessment or environmental impact statement
20 under section 107(f) of this title.

21 “(2) COUNCIL ON ENVIRONMENTAL QUALITY.—

22 Not later than 15 days after the receipt of the infor-
23 mation described in paragraph (1), the Council shall
24 provide to the project sponsor that submitted such
25 information notice of—

26 “(A) the relevant lead agency; and

1 “(B) the amount of the fee, as determined
2 under subsection (b).

3 “(3) PAYMENT OF FEE.—A project sponsor
4 may pay a fee under this section after receipt of the
5 notice described in paragraph (2).

6 “(4) DEADLINE FOR ENVIRONMENTAL REVIEWS
7 FOR WHICH A FEE IS PAID.—Notwithstanding sec-
8 tion 107(g)(1)—

9 “(A) an environmental assessment for
10 which a fee was paid under this section shall be
11 completed by not later than 6 months after the
12 sooner of, as applicable, the dates described in
13 clauses (i), (ii), and (iii) of section
14 107(g)(1)(B); and

15 “(B) an environmental impact statement
16 for which a fee was paid under this section shall
17 be completed by not later than 1 year after the
18 sooner of, as applicable, the dates described in
19 clauses (i), (ii), and (iii) of section
20 107(g)(1)(A).

21 “(b) FEE AMOUNT.—The amount of a fee under this
22 section shall be—

23 “(1) in the case of an environmental assessment
24 or environmental impact statement to be prepared
25 by the lead agency, 125 percent of the anticipated

1 costs to prepare the environmental assessment or en-
2 vironmental impact statement; and

3 “(2) in the case of an environmental assessment
4 or environmental impact statement to be prepared in
5 whole or in part by a project sponsor under section
6 107(f), 125 percent of the anticipated costs to su-
7 pervise preparation of, and (as applicable) prepare,
8 the environmental assessment or environmental im-
9 pact statement.

10 “(c) ADMINISTRATIVE AND JUDICIAL REVIEW.—

11 “(1) EA; EIS.—There shall be no administra-
12 tive or judicial review of an environmental assess-
13 ment or environmental impact statement for which
14 a fee is paid under this section.

15 “(2) FONSI; ROD.—An action for administra-
16 tive or judicial review of a finding of no significant
17 impact or record of decision that is associated with
18 an environmental assessment or environmental im-
19 pact statement described in paragraph (1) may not
20 challenge the finding of no significant impact or
21 record of decision based on an alleged issue with the
22 environmental assessment or environmental impact
23 statement.

1 “(d) REVENUE ALLOCATION.—Fees received under
2 this section shall be deposited into the Treasury as mis-
3 cellaneous receipts.”.

4 **SEC. 80152. RESCISSION RELATING TO ENVIRONMENTAL**
5 **AND CLIMATE DATA COLLECTION.**

6 The unobligated balance of any amounts made avail-
7 able under section 60401 of Public Law 117–169 is re-
8 scinded.

9 **PART VII—MISCELLANEOUS**

10 **SEC. 80161. PROTEST FEES.**

11 Section 17 of the Mineral Leasing Act (30 U.S.C.
12 226) is further amended by adding at the end the fol-
13 lowing:

14 “(t) PROTEST FILING FEE.—

15 “(1) IN GENERAL.—Before processing any pro-
16 test under this Act, the Secretary shall collect a fil-
17 ing fee in the amount described in paragraph (2)
18 from the protestor to recover the cost for processing
19 documents filed for the protest.

20 “(2) AMOUNT.—The amount described in this
21 paragraph is calculated as follows:

22 “(A) For each protest filed in a submission
23 not exceeding 10 pages in length, the base filing
24 fee shall be \$150.

1 “(B) For each protest filed in a submission
2 exceeding 10 pages in length, in addition to the
3 base filing fee, an assessment of \$5 per page in
4 excess of 10 pages shall apply.

5 “(C) For each protest filed in a submission
6 that includes more than one oil and gas lease
7 parcel, right-of-way, or application for permit to
8 drill, an additional assessment of \$10 per addi-
9 tional lease parcel, right-of-way, or application
10 for permit to drill shall apply.

11 “(3) ADJUSTMENT.—

12 “(A) IN GENERAL.—Beginning on January
13 1, 2026, and annually thereafter, the Secretary
14 shall adjust the filing fees established in this
15 subsection to whole dollar amounts to reflect
16 changes in the Producer Price Index, as pub-
17 lished by the Bureau of Labor Statistics, for
18 the previous 12 months.

19 “(B) PUBLICATION OF ADJUSTED FILING
20 FEES.—At least 30 days before an adjustment
21 to a filing fee under this paragraph takes effect,
22 the Secretary shall publish notification of the
23 adjustment in the Federal Register.

1 “(4) REVENUE ALLOCATION.—All revenues col-
2 lected under this paragraph shall be deposited in the
3 Treasury as miscellaneous receipts.”.

4 **PART VIII—OFFSHORE OIL AND GAS LEASING**

5 **SEC. 80171. MANDATORY OFFSHORE OIL AND GAS LEASE**

6 **SALES.**

7 (a) IN GENERAL.—

8 (1) GULF OF AMERICA.—

9 (A) IN GENERAL.—Notwithstanding sec-
10 tion 18 of the Outer Continental Shelf Lands
11 Act (43 U.S.C. 1344), the Secretary shall hold
12 not fewer than 30 lease sales in the Gulf of
13 America during the 15-year period beginning on
14 the date of the enactment of this section.

15 (B) LOCATION REQUIREMENT.—For each
16 lease sale held under this paragraph, the Sec-
17 retary may offer for lease only an area identi-
18 fied as the Proposed Final Program Area in
19 Figure S-1 of the 2017–2022 Outer Conti-
20 nental Shelf Oil and Gas Leasing Proposed
21 Final Program referenced in the notice of avail-
22 ability published by the Bureau of Ocean En-
23 ergy Management titled “Notice of Availability
24 of the 2017–2022 Outer Continental Shelf Oil
25 and Gas Leasing Proposed Final Program” (81

1 Fed. Reg. 84612; published November 23,
2 2016).

3 (C) ACREAGE REQUIREMENT.—For each
4 lease sale held under this paragraph, the Sec-
5 retary shall offer for lease—

6 (i) not fewer than 80,000,000 acres;

7 or

8 (ii) if there are fewer than 80,000,000
9 acres that are unleased, all such unleased
10 acres.

11 (D) TIMING REQUIREMENT.—Of the not
12 fewer than 30 lease sales required under this
13 paragraph, the Secretary shall hold not fewer
14 than 1 lease sale on or before each of the fol-
15 lowing dates:

16 (i) August 15, 2025.

17 (ii) March 15, 2026.

18 (iii) August 15, 2026.

19 (iv) March 15, 2027.

20 (v) August 15, 2027.

21 (vi) March 15, 2028.

22 (vii) August 15, 2028.

23 (viii) March 15, 2029.

24 (ix) August 15, 2029.

25 (x) March 15, 2030.

- 1 (xi) August 15, 2030.
- 2 (xii) March 15, 2031.
- 3 (xiii) August 15, 2031.
- 4 (xiv) March 15, 2032.
- 5 (xv) August 15, 2032.
- 6 (xvi) March 15, 2033.
- 7 (xvii) August 15, 2033.
- 8 (xviii) March 15, 2034.
- 9 (xix) August 15, 2034.
- 10 (xx) March 15, 2035.
- 11 (xxi) August 15, 2035.
- 12 (xxii) March 15, 2036.
- 13 (xxiii) August 15, 2036.
- 14 (xxiv) March 15, 2037.
- 15 (xxv) August 15, 2037.
- 16 (xxvi) March 15, 2038.
- 17 (xxvii) August 15, 2038.
- 18 (xxviii) March 15, 2039.
- 19 (xxix) August 15, 2039.
- 20 (xxx) March 15, 2040.
- 21 (E) LEASE TERMS AND CONDITIONS.—
- 22 (i) IN GENERAL.—For each lease sale
- 23 held under this paragraph, the Secretary
- 24 shall offer the same lease form, lease
- 25 terms, economic conditions, and stipula-

tions 4 through 10 as contained in the Bureau of Ocean Energy Management final notice of sale titled “Gulf of Mexico Outer Continental Shelf Region-Wide Oil and Gas Lease Sale 254” (85 Fed. Reg. 8010; published February 12, 2020).

(ii) UPDATE.—The Secretary is authorized to update stipulations 1 through 3 of the final notice of sale titled “Gulf of Mexico Outer Continental Shelf Region-Wide Oil and Gas Lease Sale 254” (85 Fed. Reg. 8010; published February 12, 2020) to reflect current conditions for lease sales held under this paragraph.

(2) COOK INLET PLANNING AREA.—

(A) IN GENERAL.—Notwithstanding section 18 of the Outer Continental Shelf Lands Act (43 U.S.C. 1344), the Secretary shall hold not fewer than 6 lease sales in the Cook Inlet Planning Area during the 10-year period beginning on the date of the enactment of this section.

(B) LOCATION REQUIREMENT.—For each lease sale held under this paragraph, the Secretary may offer for lease only an area identi-

1 fied in Figure S-2 of the 2017–2022 Outer
2 Continental Shelf Oil and Gas Leasing Pro-
3 posed Final Program referenced in the notice of
4 availability published by the Bureau of Ocean
5 Energy Management titled “Notice of Avail-
6 ability of the 2017–2022 Outer Continental
7 Shelf Oil and Gas Leasing Proposed Final Pro-
8 gram” (81 Fed. Reg. 84612; published Novem-
9 ber 23, 2016).

10 (C) ACREAGE REQUIREMENT.—For each
11 lease sale held under this paragraph, the Sec-
12 retary shall offer for lease—

13 (i) not fewer than 1,000,000 acres; or

14 (ii) if there are fewer than 1,000,000
15 acres that are unleased, all such unleased
16 acres.

17 (D) TIMING REQUIREMENT.—Of the not
18 fewer than 6 lease sales required under this
19 paragraph, the Secretary shall hold not fewer
20 than 1 lease sale on or before each of the fol-
21 lowing dates:

22 (i) March 15, 2026.

23 (ii) March 15, 2027.

24 (iii) August 15, 2028.

25 (iv) March 15, 2030.

1 (v) August 15, 2031.

2 (vi) March 15, 2032.

3 (E) LEASE TERMS AND CONDITIONS.—For
4 each lease sale held under this paragraph, the
5 Secretary shall offer the same lease form, lease
6 terms; economic conditions, and stipulations as
7 contained in the final notice of sale titled
8 “Outer Continental Shelf Cook Inlet, Alaska,
9 Oil and Gas Lease Sale 244” (82 Fed. Reg.
10 23163; published May 22, 2017).

11 (F) REVENUE SHARING.—Notwithstanding
12 section 8(g) and 9 of the Outer Continental
13 Shelf Lands Act (43 U.S.C. 1337(g) and 1338),
14 and beginning in fiscal year 2035, of the bo-
15 nuses, rents, royalties, and other revenues de-
16 rived from leases issued pursuant to this para-
17 graph—

18 (i) 90 percent shall be paid to the
19 State of Alaska; and

20 (ii) 10 percent shall be deposited in
21 the Treasury as miscellaneous receipts.

22 (b) LEASE SALES HELD UNDER PROPOSED FINAL
23 PROGRAM.—The lease sales held under this section may
24 be in addition to the lease sales held under the Proposed
25 Final Program for the 2024–2029 National Outer Conti-

1 nental Shelf Oil and Gas Leasing Program referenced in
2 the notice of availability published by the Bureau of Ocean
3 Energy Management titled “Notice of Availability of the
4 2024–2029 National Outer Continental Shelf Oil and Gas
5 Leasing Proposed Final Program and Final Pro-
6 grammatic Environmental Impact Statement” (88 Fed.
7 Reg. 67798; published October 2, 2023).

8 (c) OTHER REQUIREMENTS.—During the period be-
9 ginning on the date of the enactment of this section and
10 ending on the date that is 2 years after the date on which
11 the last lease sale required to be held under this section
12 is held, with respect to each lease sale held, lease issued,
13 and any activity that requires a Federal authorization and
14 is associated with a lease issued pursuant to this title, the
15 Outer Continental Shelf Lands Act, or section 50264 of
16 Public Law 117–169 in the Gulf of America—

17 (1) adherence with the Biological Opinion shall
18 satisfy the Secretary’s obligations under the Endan-
19 gered Species Act of 1973 and the Marine Mammal
20 Protection Act of 1972;

21 (2) the final programmatic environmental im-
22 pact statement referenced in the notice of avail-
23 ability titled “Final Programmatic Environmental
24 Impact Statement for the 2017–2022 Outer Conti-
25 nental Shelf (OCS) Oil and Gas Leasing Program”

1 (81 Fed. Reg. 83870; published November 22,
2 2016), the Record of Decision related to such final
3 programmatic environmental impact statement, and
4 the final environmental impact statement referenced
5 in the notice of availability titled “Final Environ-
6 mental Impact Statement for Outer Continental
7 Shelf, Gulf of Mexico, 2017–2022 Oil and Gas Lease
8 Sales 249, 250, 251, 252, 253, 254, 256, 257, 259,
9 and 261” (82 Fed. Reg. 13363; published March 10,
10 2017) shall satisfy the Secretary’s obligations under
11 the National Environmental Policy Act of 1969 and
12 division A of subtitle III of title 54, United States
13 Code; and

14 (3) the consistency determinations prepared by
15 the Bureau of Ocean Energy Management under
16 section 307 of the Coastal Zone Management Act of
17 1972 (16 U.S.C. 1456) for Lease Sale 261 for the
18 States of Texas, Louisiana, Mississippi, Alabama,
19 and Florida shall satisfy the Secretary’s obligations
20 under that section (16 U.S.C. 1456).

21 (d) WAIVER OF CERTAIN REQUIREMENTS UNDER
22 OUTER CONTINENTAL SHELF LANDS ACT.—The Sec-
23 retary may waive any requirement under the Outer Conti-
24 nental Shelf Lands Act that the Secretary determines

1 would delay issuance of a lease under a lease sale held
2 under this section.

3 (e) ISSUANCE OF LEASES.—If the Secretary receives
4 an acceptable bid for an area offered in a lease sale held
5 under this section, the Secretary shall—

6 (1) in accordance with section 8 of the Outer
7 Continental Shelf Lands Act (43 U.S.C. 1337), ac-
8 cept the highest acceptable bid for such area; and

9 (2) not later than 90 days after the date on
10 which the applicable lease sale ends, issue a lease of
11 the area to the highest responsible qualified bidder.

12 (f) NOMINATION OF AREAS FOR INCLUSION IN
13 LEASE SALE BY GOVERNOR.—

14 (1) IN GENERAL.—The Secretary shall establish
15 a process through which the Governor of a State
16 may nominate for leasing under a lease sale held
17 under this section an area of the outer Continental
18 Shelf that is—

19 (A) adjacent to the waters of the State;

20 and

21 (B) unleased and available for leasing.

22 (2) INCLUSION OF NOMINATED AREA.—If under
23 paragraph (1) the Governor of a State nominates an
24 area described in that paragraph for leasing under
25 a lease sale held under this section, the Secretary

1 shall include the area in the next scheduled lease
2 sale under subsection (a)(1)(D).

3 (g) GEOLOGICAL AND GEOPHYSICAL SURVEYS.—Not
4 later than 30 days after the date on which the Secretary
5 receives a complete application pursuant to section 551.5
6 of title 30, Code of Federal Regulations (as in effect on
7 September 22, 2015), to conduct a geological or geo-
8 physical survey pursuant to oil and gas activities on the
9 outer Continental Shelf, the Secretary shall approve such
10 application.

11 (h) LEASE SALE 259 AND LEASE SALE 261
12 LEASES.—

13 (1) LEASING REVENUE CERTAINTY.—A lease
14 awarded under Lease Sale 259 or Lease Sale 261,
15 which has been fully executed by the Secretary, shall
16 not be set aside, vacated, enjoined, suspended, or
17 cancelled except in accordance with section 5 of the
18 Outer Continental Shelf Lands Act (43 U.S.C.
19 1334).

20 (2) NO ADDITIONAL TERMS OR CONDITIONS.—
21 The Secretary shall not impose any additional terms
22 or conditions on a lease awarded under Lease Sale
23 259 or Lease Sale 261, which has been fully exe-
24 cuted by the Secretary, that were not included in the
25 Bureau of Ocean Energy Management final notice of

1 sale titled “Gulf of Mexico Outer Continental Shelf
2 Oil and Gas Lease Sale 259” (88 Fed. Reg. 12404;
3 published Feb. 27, 2023) or the final notice of sale
4 titled “Gulf of Mexico Outer Continental Shelf Oil
5 and Gas Lease Sale 261” (88 Fed. Reg. 80750;
6 published on Nov. 20, 2023).

7 (i) JUDICIAL REVIEW.—Section 23(c)(2) of the Outer
8 Continental Shelf Lands Act (43 U.S.C. 1349(c)(2)) is
9 amended to read as follows:

10 “(2) Any action of the Secretary to approve, require
11 modification of, or disapprove any exploration plan, devel-
12 opment and production plan, bidding procedure, lease sale,
13 lease issuance, or permit or authorization related to oil
14 and gas exploration, development, or production under
15 this Act, or any inaction by the Secretary resulting in the
16 failure to hold a lease sale under any Federal law requir-
17 ing oil and gas lease sales on the outer Continental Shelf,
18 shall be subject to judicial review only in a United States
19 court of appeals for a circuit in which an affected State
20 is located.”.

21 (j) DEFINITIONS.—In this section:

22 (1) ACCEPTABLE BID.—The term “acceptable
23 bid” means a bid that meets the requirements of the
24 document published by the Bureau of Ocean Energy
25 Management titled “Summary of Procedures for De-

1 termining Bid Adequacy at Offshore Oil and Gas
2 Lease Sales Effective March 2016, with Central
3 Gulf of Mexico Sale 241 and Eastern Gulf of Mexico
4 Sale 226”.

5 (2) BIOLOGICAL OPINION.—The term “Biologi-
6 cal Opinion”—

7 (A) means the biological opinion issued by
8 the National Marine Fisheries Service titled
9 “Biological Opinion on the Federally Regulated
10 Oil and Gas Program Activities in the Gulf of
11 Mexico” and the incidental take statement asso-
12 ciated with such biological opinion (published
13 March 12, 2020, and updated April 26, 2021);
14 and

15 (B) does not include sections 3.3.1 through
16 3.3.3 of such biological opinion.

17 (3) LEASE.—The term “lease” means an oil
18 and gas lease.

19 (4) LEASE SALE 259.—The term “Lease Sale
20 259” means the lease sale held by the Bureau of
21 Ocean Energy Management on March 29, 2023.

22 (5) LEASE SALE 261.—The term “Lease Sale
23 261” means the lease sale held by the Bureau of
24 Ocean Energy Management on December 20, 2023.

1 (6) OUTER CONTINENTAL SHELF.—The term
2 “outer Continental Shelf” has the meaning given
3 such term in section 2 of the Outer Continental
4 Shelf Lands Act (43 U.S.C. 1331).

5 (7) SECRETARY.—The term “Secretary” means
6 the Secretary of the Interior.

7 **SEC. 80172. OFFSHORE COMMINGLING.**

8 The Secretary of the Interior shall approve operator
9 requests to commingle production from multiple reservoirs
10 within a single wellbore completed on the Outer Conti-
11 nental Shelf of the Gulf of America unless conclusive evi-
12 dence establishes that such commingling—

13 (1) could not be conducted in a safe manner; or

14 (2) would result in the ultimate recovery from
15 such formations being reduced.

16 **SEC. 80173. LIMITATIONS ON AMOUNT OF DISTRIBUTED**
17 **QUALIFIED OUTER CONTINENTAL SHELF**
18 **REVENUES.**

19 Section 105(f)(1) of the Gulf of Mexico Energy Secu-
20 rity Act of 2006 (43 U.S.C. 1331 note) is amended—

21 (1) in subparagraph (B), by striking “and” at
22 the end;

23 (2) in subparagraph (C), by striking “2055.”
24 and inserting “2024;”; and

25 (3) by adding at the end the following:

1 “(D) \$650,000,000 for each of fiscal years
2 2025 through 2034; and
3 “(E) \$500,000,000 for each of fiscal years
4 2035 through 2055.”.

5 **PART IX—RENEWABLE ENERGY**

6 **SEC. 80181. RENEWABLE ENERGY FEES ON FEDERAL**
7 **LANDS.**

8 (a) ACREAGE RENT FOR WIND AND SOLAR RIGHTS-
9 OF-WAY.—

10 (1) IN GENERAL.—Under the second sentence
11 of section 504(g) of the Federal Land Policy and
12 Management Act of 1976 (43 U.S.C. 1764(g)), the
13 Secretary shall, subject to paragraph (3) and not
14 later than January 1 of each calendar year, collect
15 from the holder of a right-of-way for a renewable en-
16 ergy project an acreage rent in an amount based on
17 the equation described in paragraph (2).

18 (2) CALCULATION OF ACREAGE RENT RATE.—

19 (A) EQUATION.—The amount of an acre-
20 age rent collected under paragraph (1) shall be
21 determined using the following equation: Acre-
22 age rent = $A \times B \times ((1 + C)^D)$.

23 (B) DEFINITIONS.—For purposes of sub-
24 paragraph (A):

1 (i) The letter “A” means the Per-Acre
2 Rate.

3 (ii) The letter “B” means the Encum-
4 brance Factor.

5 (iii) The letter “C” means the Annual
6 Adjustment Factor.

7 (iv) The letter “D” means the year in
8 the term of the right-of-way.

9 (3) PAYMENT UNTIL PRODUCTION.—The holder
10 of a right-of-way for a renewable energy project shall
11 pay an acreage rent collected under paragraph (1)
12 until the date on which energy generation begins.

13 (b) CAPACITY FEES.—

14 (1) IN GENERAL.—The Secretary shall, subject
15 to paragraph (2), annually collect a capacity fee
16 from the holder of a right-of-way for a renewable en-
17 ergy project based on the amount described in para-
18 graph (2).

19 (2) CALCULATION OF CAPACITY FEE.—The
20 amount of a capacity fee collected under paragraph
21 (1) shall be equal to the greater of—

22 (A) an amount equal to the acreage rent
23 described in subsection (a); and

1 (B) 4.58 percent of the gross proceeds
2 from the sale of electricity produced by the re-
3 newable energy project.

4 (3) MULTIPLE-USE REDUCTION FACTOR.—

5 (A) APPLICATION.—The holder of a right-
6 of-way for a wind energy generation project
7 may request that the Secretary apply a 10-per-
8 cent Multiple-Use Reduction Factor to the
9 amount of a capacity fee determined under
10 paragraph (2) by submitting to the Secretary
11 an application for approval.

12 (B) APPROVAL.—The Secretary may ap-
13 prove an application submitted under subpara-
14 graph (A) if not less than 25 percent of the
15 land within the area of the right-of-way is au-
16 thorized for use, occupancy, or development
17 with respect to an activity other than the gen-
18 eration of wind energy for the entirety of the
19 year in which the capacity fee is collected.

20 (C) LATE DETERMINATION.—If the Sec-
21 retary approves an application under subpara-
22 graph (B) for a wind energy generation project
23 after the date on which the holder of the right-
24 of-way for the project begins paying a capacity
25 fee, the Secretary shall apply the Multiple-Use

1 Reduction Factor to the capacity fee in the fol-
2 lowing years. Under this subparagraph, the
3 Secretary may not refund the holder of a right-
4 of-way for the difference in the amount of a ca-
5 pacity fee paid in a previous year.

6 (c) LATE PAYMENT FEE; TERMINATION.—

7 (1) IN GENERAL.—The Secretary may charge
8 the holder of a right-of-way for a renewable energy
9 project a late payment fee if the Secretary does not
10 receive payment for the acreage rent under sub-
11 section (a) or the capacity fee under subsection (b)
12 by the date that is 15 days after the date on which
13 the payment was due.

14 (2) TERMINATION OF RIGHT-OF-WAY.—The
15 Secretary may terminate a right-of-way for a renew-
16 able energy project if the Secretary does not receive
17 payment for the acreage rent under subsection (a)
18 or the capacity fee under subsection (b) by the date
19 that is 90 days after the date on which the payment
20 was due.

21 (d) REVENUE ACCURACY, TRANSPARENCY, AND AC-
22 COUNTABILITY.—The Secretary shall document, verify,
23 and make publicly available the respective amount of wind
24 and solar energy revenues collected under this section on

1 the Department of the Interior's Natural Resources Rev-
2 enue Data website.

3 (e) ENSURING FEE CERTAINTY.—Section 3103 of
4 the Energy Act of 2020 (43 U.S.C. 3003) is repealed.

5 (f) DEFINITIONS.—In this section:

6 (1) ANNUAL ADJUSTMENT FACTOR.—The term
7 “Annual Adjustment Factor” means 3 percent.

8 (2) ENCUMBRANCE FACTOR.—The term “En-
9 cumbrance Factor” means—

10 (A) 100 percent for solar energy genera-
11 tion facilities; and

12 (B) 10 percent for wind energy generation
13 facilities.

14 (3) PER-ACRE RATE.—The term “Per-Acre
15 Rate” means the average of per-acre pastureland
16 rental rates published in the Cash Rents Survey by
17 the National Agricultural Statistics Service for the
18 State in which the right-of-way is located over the
19 5 calendar-year period preceding the issuance or re-
20 newal of the right-of-way.

21 (4) PROJECT.—The term “project” means a
22 system described in section 2801.9(a)(4) of title 43,
23 Code of Federal Regulations (as such section is in
24 effect on the date of the enactment of this Act).

1 (5) PUBLIC LANDS.—The term “public lands”
2 means—

3 (A) public lands as such term is defined in
4 section 103 of the Federal Land Policy and
5 Management Act of 1976 (43 U.S.C. 1702);
6 and

7 (B) the lands of the National Forest Sys-
8 tem as described in section 11(a) of the Forest
9 and Rangeland Renewable Resources Planning
10 Act of 1974 (16 U.S.C. 1609(a)).

11 (6) RENEWABLE ENERGY PROJECT.—The term
12 “renewable energy project” means a project located
13 on public lands that uses wind or solar energy to
14 generate energy.

15 (7) RIGHT-OF-WAY.—The term “right-of-way”
16 has the meaning given such term in section 103 of
17 the Federal Land Policy and Management Act of
18 1976 (43 U.S.C. 1702).

19 (8) SECRETARY.—The term “Secretary”
20 means—

21 (A) the Secretary of the Interior with re-
22 spect to land controlled or administered by the
23 Secretary of the Interior; or

24 (B) the Secretary of Agriculture with re-
25 spect to the lands of the National Forest Sys-

1 tem controlled or administered by the Secretary
2 of Agriculture.

3 **SEC. 80182. RENEWABLE ENERGY REVENUE SHARING.**

4 (a) DISPOSITION OF REVENUE.—

5 (1) DISPOSITION OF REVENUES.—Beginning on
6 January 1, 2026, the amounts collected from a re-
7 newable energy project as bonus bids, rentals, fees,
8 or other payments under a right-of-way, permit,
9 lease, or other authorization shall be—

10 (A) deposited in the general fund of the
11 Treasury; and

12 (B) without further appropriation or fiscal
13 year limitation, allocated as follows:

14 (i) 25 percent shall be paid from
15 amounts in the general fund of the Treas-
16 ury to the State within the boundaries of
17 which the revenue is derived.

18 (ii) 25 percent shall be paid from
19 amounts in the general fund of the Treas-
20 ury to each county within the boundaries
21 of which the revenue is derived, to be allo-
22 cated among each such county based on
23 the percentage of land from which the rev-
24 enue is derived.

25 (2) PAYMENTS TO STATES AND COUNTIES.—

1 (A) IN GENERAL.—The amounts paid to
2 States and counties under paragraph (1) shall
3 be used consistent with section 35 of the Min-
4 eral Leasing Act (30 U.S.C. 191).

5 (B) PAYMENTS IN LIEU OF TAXES.—A
6 payment to a county under paragraph (1) shall
7 be in addition to a payment in lieu of taxes re-
8 ceived by the county under chapter 69 of title
9 31, United States Code.

10 (C) TIMING.—The amounts required to be
11 paid under paragraph (1)(B) for an applicable
12 fiscal year shall be made available not later
13 than the fiscal year that immediately follows
14 the fiscal year for which the amounts were col-
15 lected.

16 (b) DEFINITIONS.—In this section:

17 (1) COVERED LAND.—The term “covered land”
18 means land that is—

19 (A) public lands administered by the Sec-
20 retary; and

21 (B) not excluded from the development of
22 solar or wind energy under—

23 (i) a land use plan; or

24 (ii) other Federal law.

1 (2) PUBLIC LANDS.—The term “public lands”
2 means—

3 (A) public lands as such term is defined in
4 section 103 of the Federal Land Policy and
5 Management Act of 1976 (43 U.S.C. 1702);
6 and

7 (B) lands of the National Forest System
8 as described in section 11(a) of the Forest and
9 Rangeland Renewable Resources Planning Act
10 of 1974 (16 U.S.C. 1609(a)).

11 (3) RENEWABLE ENERGY PROJECT.—The term
12 “renewable energy project” means a system de-
13 scribed in section 2801.9(a)(4) of title 43, Code of
14 Federal Regulations (as such section is in effect on
15 the date of the enactment of this Act), located on
16 covered land that uses wind or solar energy to gen-
17 erate energy.

18 (4) SECRETARY.—The term “Secretary”
19 means—

20 (A) the Secretary of the Interior with re-
21 spect to land controlled or administered by the
22 Secretary of the Interior; or

23 (B) the Secretary of Agriculture with re-
24 spect to the lands of the National Forest Sys-

1 tem controlled or administered by the Secretary
2 of Agriculture.

3 **Subtitle B—Water, Wildlife, and**
4 **Fisheries**

5 **SEC. 80201. RESCISSION OF FUNDS FOR INVESTING IN**
6 **COASTAL COMMUNITIES AND CLIMATE RE-**
7 **SILIENCE.**

8 There is hereby rescinded the unobligated balance of
9 funds made available by section 40001 of Public Law
10 117–169.

11 **SEC. 80202. RESCISSION OF FUNDS FOR FACILITIES OF NA-**
12 **TIONAL OCEANIC AND ATMOSPHERIC ADMIN-**
13 **ISTRATION AND NATIONAL MARINE SANC-**
14 **TUARIES.**

15 There is hereby rescinded the unobligated balance of
16 funds made available by section 40002 of Public Law
17 117–169.

18 **SEC. 80203. SURFACE WATER STORAGE ENHANCEMENT.**

19 In addition to amounts otherwise available, there is
20 appropriated to the Secretary of the Interior, acting
21 through the Commissioner of Reclamation, for fiscal year
22 2025, out of any money in the Treasury not otherwise ap-
23 propriated, \$2,000,000,000, to remain available through
24 September 30, 2034, for construction and associated ac-
25 tivities that increase the capacity of existing Bureau of

1 Reclamation surface water storage facilities, in a manner
2 as determined by the Secretary: *Provided*, That, for the
3 purposes of section 203 of the Reclamation Reform Act
4 of 1982 (43 U.S.C. 390cc) or section 3404(a) of the Rec-
5 lamation Projects Authorization and Adjustment Act of
6 1992 (Public Law 102-575), a contract or agreement en-
7 tered into pursuant to this section shall not be treated as
8 a new or amended contract. None of the funds provided
9 under this section shall be reimbursable or subject to
10 matching or cost-share requirements.

11 **SEC. 80204. WATER CONVEYANCE ENHANCEMENT.**

12 In addition to amounts otherwise available, there is
13 appropriated to the Secretary of the Interior, acting
14 through the Commissioner of Reclamation, for fiscal year
15 2025, out of any money in the Treasury not otherwise ap-
16 propriated, \$500,000,000, to remain available through
17 September 30, 2034, for construction and associated ac-
18 tivities that restore or increase the capacity of existing Bu-
19 reau of Reclamation conveyance facilities, in a manner as
20 determined by the Secretary. None of the funds provided
21 under this section shall be reimbursable or subject to
22 matching or cost-share requirements.

1 **Subtitle C—Federal Lands**

2 **SEC. 80301. PROHIBITION ON THE IMPLEMENTATION OF**
3 **THE ROCK SPRINGS FIELD OFFICE, WYO-**
4 **MING, RESOURCE MANAGEMENT PLAN.**

5 The Secretary of the Interior shall not implement, ad-
6 minister, or enforce the Record of Decision and Approved
7 Resource Management Plan referred to in the notice of
8 availability titled “Notice of Availability of the Record of
9 Decision and Approved Resource Management Plan for
10 the Rock Springs Field Office, Wyoming” published by the
11 Bureau of Land Management on January 7, 2025 (80
12 Fed. Reg. 1186).

13 **SEC. 80302. PROHIBITION ON THE IMPLEMENTATION OF**
14 **THE BUFFALO FIELD OFFICE, WYOMING, RE-**
15 **SOURCE MANAGEMENT PLAN.**

16 The Secretary of the Interior shall not implement, ad-
17 minister, or enforce the Record of Decision and Approved
18 Resource Management Plan Amendment referred to in the
19 notice of availability titled “Notice of Availability of the
20 Record of Decision and Approved Resource Management
21 Plan Amendment for the Buffalo Field Office, Wyoming”
22 published by the Bureau of Land Management on Novem-
23 ber 27, 2024 (89 Fed. Reg. 93650).

1 **SEC. 80303. PROHIBITION ON THE IMPLEMENTATION OF**
2 **THE MILES CITY FIELD OFFICE, MONTANA,**
3 **RESOURCE MANAGEMENT PLAN.**

4 The Secretary of the Interior shall not implement, ad-
5 minister, or enforce the Record of Decision and Approved
6 Resource Management Plan Amendment referred to in the
7 notice of availability titled “Notice of Availability of the
8 Record of Decision and Approved Resource Management
9 Plan Amendment for the Miles City Field Office, Mon-
10 tana” published by the Bureau of Land Management on
11 November 27, 2024 (89 Fed. Reg. 93650).

12 **SEC. 80304. PROHIBITION ON THE IMPLEMENTATION OF**
13 **THE NORTH DAKOTA RESOURCE MANAGE-**
14 **MENT PLAN.**

15 The Secretary of the Interior shall not implement, ad-
16 minister, or enforce the Record of Decision and Approved
17 Resource Management Plan referred to in the notice of
18 availability titled “Record of Decision and Approved Re-
19 source Management Plan for the North Dakota Resource
20 Management Plan/Environmental Impact Statement,
21 North Dakota” published by the Bureau of Land Manage-
22 ment on January 15, 2025 (90 Fed. Reg. 3915).

1 **SEC. 80305. PROHIBITION ON THE IMPLEMENTATION OF**
2 **THE COLORADO RIVER VALLEY FIELD OF-**
3 **FICE AND GRAND JUNCTION FIELD OFFICE**
4 **RESOURCE MANAGEMENT PLANS.**

5 The Secretary of the Interior shall not implement, ad-
6 minister, or enforce the Records of Decision and Approved
7 Resource Management Plans referred to in the notice of
8 availability titled “Availability of the Records of Decision
9 and Approved Resource Management Plans for the Grand
10 Junction Field Office and the Colorado River Valley Field
11 Office, Colorado” published by the Bureau of Land Man-
12 agement on October 22, 2024 (89 Fed. Reg. 84385).

13 **SEC. 80306. RESCISSION OF FOREST SERVICE FUNDS.**

14 There is hereby rescinded the unobligated balances
15 of amounts made available by section 23001(a)(4) of Pub-
16 lic Law 117–169.

17 **SEC. 80307. RESCISSION OF NATIONAL PARK SERVICE AND**
18 **BUREAU OF LAND MANAGEMENT FUNDS.**

19 There is hereby rescinded the unobligated balances
20 of amounts made available by section 50221 of Public Law
21 117–169.

22 **SEC. 80308. RESCISSION OF BUREAU OF LAND MANAGE-**
23 **MENT AND NATIONAL PARK SERVICE FUNDS.**

24 There is hereby rescinded the unobligated balances
25 of amounts made available by section 50222 of Public Law
26 117–169.

1 **SEC. 80309. RESCISSION OF NATIONAL PARK SERVICE**
2 **FUNDS.**

3 There is hereby rescinded the unobligated balances
4 of amounts made available by section 50223 of Public Law
5 117–169.

6 **SEC. 80310. CELEBRATING AMERICA’S 250TH ANNIVERSARY.**

7 In addition to amounts otherwise available, there is
8 appropriated to the Secretary of the Interior for fiscal year
9 2025, out of any money in the Treasury not otherwise ap-
10 propriated, to remain available through fiscal year 2028—

11 (1) \$150,000,000 for events, celebrations, and
12 activities related to the observance and commemora-
13 tion of the 250th anniversary of the founding of the
14 United States; and

15 (2) \$40,000,000 to carry out Executive Order
16 13934 of July 3, 2020 (85 Fed. Reg. 41165), Exec-
17 utive Order 13978 of January 18, 2021 (86 Fed.
18 Reg. 6809), and Executive Order 14189 of January
19 29, 2025 (90 Fed. Reg. 8849) to establish and
20 maintain a statutory park to be known as the Na-
21 tional Garden of American Heroes.

22 **SEC. 80311. LONG-TERM CONTRACTS FOR THE FOREST**
23 **SERVICE.**

24 (a) IN GENERAL.—For each of fiscal years 2025
25 through 2034, the Chief of the Forest Service (in this sec-
26 tion referred to as the “Chief”) shall enter into not less

1 than one long-term contract or agreement with private
2 persons or other public or private entities under section
3 14(a) of the National Forest Management Act (16 U.S.C.
4 472a(a)) with respect to covered National Forest System
5 lands in each region of the Forest Service that contains
6 covered National Forest System lands.

7 (b) TERMS.—

8 (1) IN GENERAL.—Except as provided in para-
9 graphs (2) and (3), the Chief shall enter into con-
10 tracts or agreements under subsection (a) in accord-
11 ance with section 3903 of title 41, United States
12 Code, and section 14 of the National Forest Man-
13 agement Act (16 U.S.C. 472a).

14 (2) CONTRACT LENGTH.—The period of a con-
15 tract or agreement under subsection (a) shall be for
16 at least 20 years, with options for extensions and re-
17 newals as determined by the Chief.

18 (3) CANCELLATION CEILINGS.—A contract or
19 agreement entered into under subsection (a) shall in-
20 clude provisions for a cancellation ceiling consistent
21 with section 604(d) of the Healthy Forests Restora-
22 tion Act of 2003 (16 U.S.C. 6591e(d)).

23 (c) RECEIPTS.—Any monies derived from an agree-
24 ment or contract under this section by the Chief shall be
25 deposited in the general fund of the Treasury.

1 (d) COVERED NATIONAL FOREST SYSTEM LANDS
2 DEFINED.—In this section, the term “covered National
3 Forest System lands” means the proclaimed National For-
4 est System lands reserved or withdrawn from the public
5 domain of the United States.

6 **SEC. 80312. LONG-TERM CONTRACTS FOR THE BUREAU OF**
7 **LAND MANAGEMENT.**

8 (a) IN GENERAL.—For each of fiscal years 2025
9 through 2034, the Director of the Bureau of Land Man-
10 agement (in this section referred to as the “Director”)
11 shall enter into not less than one long-term contract or
12 agreement with private persons or other public or private
13 entities under section 1 of the Materials Act of 1947 (30
14 U.S.C. 601) with respect to vegetative materials on cov-
15 ered public lands.

16 (b) TERMS.—

17 (1) IN GENERAL.—Except as provided in para-
18 graphs (2) and (3), the Director shall enter into con-
19 tracts or agreements under subsection (a) in accord-
20 ance with section 3903 of title 41, United States
21 Code, and section 2(a) of the Materials Act of 1947
22 (30 U.S.C. 602(a)).

23 (2) CONTRACT LENGTH.—The period of a con-
24 tract or agreement under subsection (a) shall be for

1 at least 20 years, with options for extensions and re-
2 newals as determined by the Director.

3 (3) CANCELLATION CEILINGS.—A contract or
4 agreement entered into under subsection (a) shall in-
5 clude provisions for a cancellation ceiling consistent
6 with section 604(d) of the Healthy Forests Restora-
7 tion Act of 2003 (16 U.S.C. 6591c(d)).

8 (c) RECEIPTS.—Any monies derived from an agree-
9 ment or contract under this section by the Director shall
10 be deposited in the general fund of the Treasury.

11 (d) COVERED PUBLIC LANDS DEFINED.—The term
12 “covered public lands” has the meaning given the term
13 “public lands” in section 103 of the Federal Land Policy
14 and Management Act of 1976 (43 U.S.C. 1702), except
15 that the term includes Coos Bay Wagon Road Grant lands
16 and Oregon and California Railroad Grant lands.

17 **SEC. 80313. TIMBER PRODUCTION FOR THE FOREST SERV-**
18 **ICE.**

19 (a) IN GENERAL.—Not later than 1 year after the
20 date of enactment of this title, the Secretary of Agri-
21 culture, acting through the Chief of the Forest Service or
22 their designee, shall direct timber harvest on covered Na-
23 tional Forest System lands in amounts that—

1 (1) in total, equal or exceed the volume that is
2 25 percent higher than the total volume harvested
3 on such lands during fiscal year 2024; and

4 (2) are in accordance with the applicable forest
5 plan, including the allowable sale quantity or prob-
6 able sale quantity, as applicable, of timber applicable
7 to such lands on the date of enactment of this title.

8 (b) DEFINITIONS.—In this section:

9 (1) COVERED NATIONAL FOREST SYSTEM
10 LANDS.—

11 (A) IN GENERAL.—Except as provided in
12 subparagraph (B), the term “covered National
13 Forest System lands” means the proclaimed
14 National Forest System lands reserved or with-
15 drawn from the public domain of the United
16 States.

17 (B) EXCLUSIONS.—The term “covered Na-
18 tional Forest System lands” does not include
19 lands—

20 (i) that are included in the National
21 Wilderness Preservation System;

22 (ii) that are located within a national
23 or State-specific inventoried roadless area
24 established by the Secretary of Agriculture
25 through regulation, unless—

1 (I) the forest management activ-
2 ity to be carried out under such au-
3 thority is consistent with the forest
4 plan applicable to the area; or

5 (II) the activity is allowed under
6 the applicable roadless rule governing
7 such lands, including—

8 (aa) the Idaho roadless rule
9 under subpart C of part 294 of
10 title 36, Code of Federal Regula-
11 tions;

12 (bb) the Colorado roadless
13 rule under subpart D of part 294
14 of title 36, Code of Federal Reg-
15 ulations; or

16 (cc) any other roadless rule
17 developed after the date of the
18 enactment of this section by the
19 Secretary with respect to a spe-
20 cific State; or

21 (iii) on which timber harvesting for
22 any purpose is prohibited by Federal stat-
23 ute.

24 (2) FOREST PLAN.—The term “forest plan”
25 means a land and resource management plan pre-

1 pared by the Forest Service for a unit of the Na-
2 tional Forest System pursuant to section 6 of the
3 Forest and Rangeland Renewable Resources Plan-
4 ning Act of 1974 (16 U.S.C. 1604).

5 **SEC. 80314. TIMBER PRODUCTION FOR THE BUREAU OF**
6 **LAND MANAGEMENT.**

7 (a) IN GENERAL.—Not later than 1 year after the
8 date of enactment of this title, the Secretary of the Inte-
9 rior, acting through the Director of the Bureau of Land
10 Management or their designee, shall direct timber harvest
11 on covered public lands in amounts that—

12 (1) in total, equal or exceed the volume that is
13 25 percent higher than the total volume harvested
14 on such lands during fiscal year 2024; and

15 (2) are in accordance with the applicable forest
16 plan.

17 (b) DEFINITIONS.—In this section:

18 (1) COVERED PUBLIC LANDS.—

19 (A) IN GENERAL.—Except as provided in
20 subparagraph (B), the term “covered public
21 lands” has the meaning given the term “public
22 lands” in section 103 of the Federal Land Pol-
23 icy and Management Act of 1976 (43 U.S.C.
24 1702), except that the term includes Coos Bay

1 Wagon Road Grant lands and Oregon and Cali-
2 fornia Railroad Grant lands.

3 (B) EXCLUSIONS.—The term “covered
4 public lands” does not include lands—

5 (i) that are included in the National
6 Wilderness Preservation System; or

7 (ii) on which timber harvesting for
8 any purpose is prohibited by Federal stat-
9 ute.

10 (2) FOREST PLAN.—The term “forest plan”
11 means a land use plan prepared by the Bureau of
12 Land Management for public lands pursuant to sec-
13 tion 202 of the Federal Land Policy and Manage-
14 ment Act of 1976 (43 U.S.C. 1712).

15 **SEC. 80315. BUREAU OF LAND MANAGEMENT LAND IN NE-**
16 **VADA.**

17 (a) LYON COUNTY.—

18 (1) IN GENERAL.—Not later than 2 years after
19 the date of enactment of this title, the Secretary of
20 the Interior (referred to in this section as the “Sec-
21 retary”), in accordance with this section and the
22 Federal Land Policy and Management Act of 1976
23 (43 U.S.C. 1701), shall identify and offer for sale to
24 the City of Fernley, Nevada, all right, title, and in-

1 terest of the United States in and to the Federal
2 land—

3 (A) located in Lyon County, Nevada; and

4 (B) identified as “Fernley Land Convey-
5 ance Boundary” on the map entitled “Fernley
6 Economic Development Act” and dated October
7 6, 2020.

8 (2) COSTS.—As a condition of the conveyance
9 of the Federal land under paragraph (1), the City
10 of Fernley, Nevada, shall pay—

11 (A) an amount equal to the appraised
12 value determined in accordance with subsection
13 (e)(2); and

14 (B) all costs related to the conveyance of
15 the Federal land to the City, including all sur-
16 veys, appraisals, and other associated adminis-
17 trative costs.

18 (b) CLARK COUNTY.—

19 (1) IN GENERAL.—Not later than 2 years after
20 the date of enactment of this title, the Secretary, in
21 accordance with this section and the Federal Land
22 Policy and Management Act of 1976 (43 U.S.C.
23 1701), shall identify and offer for sale all right, title,
24 and interest of the United States in and to Federal

1 land located in Clark County, Nevada that has been
2 identified—

3 (A) as suitable for disposal in the Las
4 Vegas Resource Management Plan in existence
5 on the date of enactment of this title; or

6 (B) as “Modified Existing Disposal” on
7 the map entitled “Southern Nevada Economic
8 Development and Conservation Act Disposal
9 Map” and dated February 6, 2025.

10 (2) COMPLIANCE WITH LOCAL PLANNING AND
11 ZONING LAWS.—Before carrying out a sale of Fed-
12 eral land under paragraph (1), Clark County shall
13 submit to the Secretary a certification that any enti-
14 ty selected to purchase land through a competitive
15 bidding process under subsection (e)(1)(A) has
16 agreed to comply with—

17 (A) zoning ordinances of the county; and

18 (B) any master plan for the area approved
19 by the county or region.

20 (3) AFFORDABLE HOUSING.—

21 (A) IN GENERAL.—Upon the request Clark
22 County, the Secretary shall make the Federal
23 land identified as “Modified Existing Disposal”
24 on the map entitled “Southern Nevada Eco-
25 nomic Development and Conservation Act Dis-

posals Map” and dated February 6, 2025 available at less than fair market value for affordable housing, in accordance with section 7(b) of the Southern Nevada Public Land Management Act of 1998 (Public Law 105–263; 112 Stat. 2349).

(B) EXEMPTION FROM NOTICE OF REALTY ACTION REQUIREMENT.—If any entity seeks to use covered land for affordable housing purposes under subparagraph (A), the entity—

(i) shall not be required to comply notice of realty action requirements with respect to the covered land; but

(ii) before using the covered land for affordable housing purposes, shall provide for a period of not less than 14 days adequate public notice of the use of the covered land.

(4) SAVINGS CLAUSE.—Nothing in this section shall be construed to affect Federal lands previously identified for disposal under the Southern Nevada Public Land Management Act of 1998 (Public Law 105–263; 112 Stat. 2343) nor the disposition of proceeds for such lands prior to the date of enactment of this title.

1 (c) WASHOE COUNTY.—

2 (1) IN GENERAL.—Not later than 2 years after
3 the date of enactment of this title, the Secretary, in
4 accordance with this section and the Federal Land
5 Policy and Management Act of 1976 (43 U.S.C.
6 1701), shall identify and offer for sale all right, title,
7 and interest of the United States in and to Federal
8 land located in Washoe County, Nevada, that has
9 been identified—

10 (A) as suitable for disposal in the Carson
11 City Consolidated Resource Management Plan
12 in existence on the date of enactment of this
13 title; or

14 (B) as “BLM Land for Disposal” on the
15 map entitled “Washoe County Land Disposals”
16 and dated February 7, 2025.

17 (2) EVALUATION OF ADDITIONAL LAND FOR
18 POTENTIAL DISPOSAL.—

19 (A) IN GENERAL.—The Secretary shall,
20 not later than 1 year after the date of enact-
21 ment of this title, evaluate the parcels of Fed-
22 eral land depicted as “Additional BLM Land
23 Potentially Available for Disposal” on the map
24 entitled “Washoe County Land Disposals” and
25 dated February 7, 2025, to assess the suit-

1 ability of the evaluated Federal land for dis-
2 posal in accordance with section 203(a) of the
3 Federal Land Policy and Management Act of
4 1976 (43 U.S.C. 1713(a)).

5 (B) SALE.—The parcels of Federal land
6 identified by the Secretary as suitable for dis-
7 posal under subparagraph (A) may be offered
8 for sale in accordance with this section.

9 (3) JOINT SELECTION REQUIRED; DETERMINA-
10 TION REGARDING SUITABILITY FOR AFFORDABLE
11 HOUSING.—

12 (A) IN GENERAL.—The Secretary and
13 Washoe County shall jointly select which par-
14 cels of the Federal land described in paragraph
15 (2)(A) and identified as suitable for disposal in
16 subparagraph (B) to offer for sale under this
17 subsection.

18 (B) DETERMINATION.—During the selec-
19 tion process under subparagraph (A), the Sec-
20 retary and Washoe County shall evaluate
21 whether any parcels of the Federal land de-
22 scribed in that subparagraph are suitable for
23 affordable housing.

24 (C) CONVEYANCE.—If a parcel of Federal
25 land is determined to be suitable for affordable

1 housing under subparagraph (B), on request of
2 a State or local governmental entity, the appli-
3 cable parcel of Federal land shall be made
4 available at less than fair market value to the
5 governmental entity in accordance with section
6 7(b) of the Southern Nevada Public Land Man-
7 agement Act of 1998 (Public Law 105-263;
8 112 Stat. 2349).

9 (D) SURVEY.—The exact acreage and legal
10 description of a parcel of Federal land to be
11 conveyed under subparagraph (C) shall be de-
12 termined by a survey satisfactory to the Sec-
13 retary.

14 (4) COMPLIANCE WITH LOCAL PLANNING AND
15 ZONING LAWS.—Before carrying out a sale of Fed-
16 eral land under paragraph (2), Washoe County shall
17 submit to the Secretary a certification that any enti-
18 ty selected to purchase land through a competitive
19 bidding process under subsection (e)(1)(A) has
20 agreed to comply with—

21 (A) Washoe County zoning ordinances; and

22 (B) any master plan for the area approved
23 by Washoe County or region.

24 (5) POSTPONEMENT; EXCLUSION FROM SALE.—

25 At the request of Washoe County, the Secretary

1 shall postpone or exclude from sale all or a portion
2 of the Federal land described in paragraph (2).

3 (6) AFFORDABLE HOUSING.—

4 (A) DETERMINATION REGARDING SUIT-
5 ABILITY FOR AFFORDABLE HOUSING.—Not
6 later than 90 days after the date of enactment
7 of this title, the Secretary shall conduct a re-
8 view of the Federal land described in subpara-
9 graph (C) to determine the suitability of the
10 Federal land for affordable housing.

11 (B) AUTHORIZATION.—Upon the request
12 of a State or local governmental entity, the Sec-
13 retary shall make the Federal land described in
14 subparagraph (C) available at less than fair
15 market value for affordable housing, in accord-
16 ance with section 7(b) of the Southern Nevada
17 Public Land Management Act of 1998 (Public
18 Law 105–263; 112 Stat. 2349).

19 (C) DESCRIPTION OF FEDERAL LAND.—
20 The Federal land referred to in subparagraphs
21 (A) and (B) is the land identified as “BLM
22 Land for Disposal Only for Affordable Hous-
23 ing” on the map entitled “Washoe County Land
24 Disposals” and dated February 7, 2025.

1 (D) EXEMPTION FROM NOTICE OF REALTY
2 ACTION REQUIREMENT.—If any entity seeks to
3 use covered land for affordable housing pur-
4 poses under subparagraph (B), the entity—

5 (i) shall not be required to comply no-
6 tice of realty action requirements with re-
7 spect to the covered land; but

8 (ii) before using the covered land for
9 affordable housing purposes, shall provide
10 for a period of not less than 14 days ade-
11 quate public notice of the use of the cov-
12 ered land.

13 (d) PERSHING COUNTY CHECKERBOARD RESOLU-
14 TION AND DISPOSAL.—

15 (1) SALE OR EXCHANGE OF ELIGIBLE LAND.—

16 (A) AUTHORIZATION OF CONVEYANCE.—
17 Not later than 2 years after the date of the en-
18 actment of this title, the Secretary, in accord-
19 ance with this section and subject to valid exist-
20 ing rights, shall conduct sales or exchanges of
21 all right, title, and interest of the United States
22 in and to the eligible land.

23 (B) JOINT SELECTION REQUIRED.—After
24 providing public notice, the Secretary and the
25 County shall jointly select parcels of eligible

1 land to be offered for sale or exchange under
2 subparagraph (A).

3 (C) LAND EXCHANGES.—

4 (i) IN GENERAL.—An exchange of eli-
5 gible land under subparagraph (A) shall be
6 consistent with section 206(a) of the Fed-
7 eral Land Policy and Management Act of
8 1976 (43 U.S.C. 1716).

9 (ii) EQUAL VALUE EXCHANGE.—

10 (I) IN GENERAL.—The value of
11 the eligible land and private land to
12 be exchanged under subparagraph
13 (A)—

14 (aa) shall be equal; or

15 (bb) shall be made equal in
16 accordance with subclause (II).

17 (II) EQUALIZATION.—

18 (aa) SURPLUS OF ELIGIBLE
19 LAND.—With respect to the eligi-
20 ble land and private land to be
21 exchanged under subparagraph
22 (A), if the value of the eligible
23 land exceeds the value of the pri-
24 vate land, the value of the eligible

1 land and the private land shall be
2 equalized by—

3 (AA) the owner of the
4 private land making a cash
5 equalization payment to the
6 Secretary;

7 (BB) adding private
8 land to the exchange; or

9 (CC) removing eligible
10 land from the exchange.

11 (bb) SURPLUS OF PRIVATE
12 LAND.—With respect to the eligi-
13 ble land and private land to be
14 exchanged under subparagraph
15 (A), if the value of the private
16 land exceeds the value of the eli-
17 gible land, the value of the pri-
18 vate land and the eligible land
19 shall be equalized by—

20 (AA) the Secretary
21 making a cash equalization
22 payment to the owner of the
23 private land, in accordance
24 with section 206(b) of the
25 Federal Land Policy and

1 Management Act of 1976
2 (43 U.S.C. 1716(b));
3 (BB) adding eligible
4 land to the exchange; or
5 (CC) removing private
6 land from the exchange.

7 (iii) ADJACENT LAND.—To the extent
8 practicable, the Secretary shall seek to
9 enter into agreements with one or more
10 owners of private land adjacent to the eli-
11 gible land for the exchange of the private
12 land for the eligible land, if the Secretary
13 determines that the exchange would con-
14 solidate Federal land ownership and facili-
15 tate improved Federal land management.

16 (D) DEADLINE FOR SALE OR EXCHANGE;
17 EXCLUSIONS.—

18 (i) DEADLINE.—Not later than 2
19 years after the date on which the eligible
20 land is jointly selected under subparagraph
21 (B), the Secretary shall offer for sale or
22 exchange the parcels of eligible land jointly
23 selected under that subparagraph.

24 (ii) POSTPONEMENT OR EXCLU-
25 SION.—The Secretary or the County may

1 postpone or exclude from sale or exchange
2 all or a portion of the eligible land jointly
3 selected under subparagraph (B) for emer-
4 gency ecological or safety reasons.

5 (2) SALE OF ENCUMBERED LAND.—

6 (A) AUTHORIZATION OF CONVEYANCE.—

7 Not later than 2 years after the date of the en-
8 actment of this title and subject to valid exist-
9 ing rights held by third parties, the Secretary
10 shall offer to convey to qualified entities, for
11 fair market value, the remaining right, title,
12 and interest of the United States, in and to the
13 encumbered land.

14 (B) OFFER TO CONVEY.—Not later than
15 180 days after the date on which the Secretary
16 receives a fair market offer from a qualified en-
17 tity for the conveyance of encumbered land, the
18 Secretary shall accept the fair market value
19 offer.

20 (C) CONVEYANCE.—Not later than 180
21 days after the date of acceptance by the Sec-
22 retary of an offer from a qualified entity under
23 subparagraph (B) and completion of a sale for
24 all or part of the applicable portion of encum-
25 bered land to the highest qualified entity, the

1 Secretary, by delivery of an appropriate deed,
2 patent, or other valid instrument of conveyance,
3 shall convey to the qualified entity all remaining
4 right, title, and interest of the United States in
5 and to the applicable portion of the encumbered
6 land.

7 (D) MERGER.—Subject to valid existing
8 rights held by third parties, on delivery of the
9 instrument of conveyance to the qualified entity
10 under subparagraph (C), the prior interests in
11 the locatable minerals and the right to use the
12 surface for mineral purposes held by the quali-
13 fied entity under a mining claim, millsite, tun-
14 nel site, or any other Federal land use author-
15 ization applicable to the encumbered land in-
16 cluded in the instrument of conveyance, shall
17 merge with all right, title, and interest conveyed
18 to the qualified entity by the United States
19 under this section to ensure that the qualified
20 entity receives fee simple title to the purchased
21 encumbered land.

22 (3) DEFINITIONS.—In this subsection:

23 (A) COUNTY.—The term “County” means
24 Pershing County, Nevada.

1 (B) ELIGIBLE LAND.—The term “eligible
2 land” means any land administered by the Sec-
3 retary, acting through the Director of the Bu-
4 reau of Land Management—

5 (i) that is within the area identified
6 on the Map as “Checkerboard Lands Reso-
7 lution Area” that is designated for disposal
8 by the Secretary through—

9 (I) the Winnemucca Consolidated
10 Resource Management Plan; or

11 (II) any subsequent amendment
12 or revision to the management plan
13 that is undertaken with full public in-
14 volvement;

15 (ii) that is the land identified on the
16 Map as “Additional Lands Eligible for
17 Disposal”; and

18 (iii) that is not encumbered land.

19 (C) ENCUMBERED LAND.—The term “en-
20 cumbered land” means any land administered
21 by the Secretary, acting through the Director of
22 the Bureau of Land Management, within the
23 area identified on the Map as “Checkerboard
24 Resolution Area” that is encumbered by mining
25 claims, millsites, or tunnel sites.

1 (D) MAP.—The term “Map” means the
2 map titled “Pershing County Checkerboard
3 Lands Resolution” and dated July 8, 2024.

4 (E) QUALIFIED ENTITY.—The term
5 “qualified entity” means, with respect to a por-
6 tion of encumbered land—

7 (i) the owner of a mining claim, mill-
8 site, or tunnel site located on a portion of
9 the encumbered land on the date of the en-
10 actment of this title; and

11 (ii) a successor in interest of an owner
12 described in clause (i).

13 (e) APPRAISALS AND METHODS OF SALE.—

14 (1) METHOD OF SALE.—The sale or exchange
15 of eligible lands under this section shall be—

16 (A) through a competitive bidding process;

17 (B) for not less than fair market value, in
18 accordance with paragraphs (2) and (3); and

19 (C) subject to valid existing rights.

20 (2) APPRAISALS.—Any sales or exchanges car-
21 ried out under this section shall be for not less than
22 fair market value, based on an appraisal that is con-
23 ducted in accordance with—

24 (A) the Uniform Appraisal Standards for
25 Federal Land Acquisitions; and

1 (B) the Uniform Standards of Professional
2 Appraisal Practice.

3 (3) MASS APPRAISALS.—Not later than 2 years
4 after the date of the enactment of this title, and
5 every 5 years thereafter, the Secretary shall—

6 (A) conduct a mass appraisal of eligible
7 land to be sold or exchanged under this section;

8 (B) prepare an evaluation analysis for each
9 land transaction under this section; and

10 (C) make available to the public the results
11 of the mass appraisals conducted under sub-
12 paragraph (A).

13 (f) COSTS.—The qualified entity or entity selected
14 through a competitive bidding process to purchase or ex-
15 change land, as appropriate, shall pay all costs associated
16 with sales or exchanges carried out under this section.

17 (g) DISPOSITION OF PROCEEDS.—Amounts received
18 from the sale of land under this section shall be deposited
19 in the general fund of the Treasury.

20 (h) MAP AND LEGAL DESCRIPTION.—

21 (1) IN GENERAL.—Not later than 2 years after
22 the date of enactment of this title, the Secretary
23 shall finalize the maps and legal descriptions of the
24 land to be sold or exchanged under this section.

1 (2) CONTROLLING DOCUMENT.—In the case of
2 a discrepancy between the maps and legal descrip-
3 tions finalized under paragraph (1), the map shall
4 control.

5 (3) CORRECTIONS.—The Secretary may correct
6 minor errors in the maps or the legal descriptions fi-
7 nalized under paragraph (1).

8 (4) MAP ON FILE.—The maps and legal de-
9 scriptions finalized under paragraph (1) shall be
10 kept on file and available for public inspection in
11 each appropriate office of the Bureau of Land Man-
12 agement.

13 (i) RULE OF CONSTRUCTION.—Nothing in this sec-
14 tion shall be construed as authorizing the conveyance of
15 any lands administered by the National Park Service.

16 **SEC. 80316. FOREST SERVICE LAND IN NEVADA.**

17 (a) IN GENERAL.—Not later than 2 years after the
18 date of enactment of this title, the Secretary of Agri-
19 culture (referred to in this section as the “Secretary”),
20 in accordance with this section, shall identify and offer
21 for sale, subject to subsection (b), all right, title, and inter-
22 est of the United States in and to covered Federal land
23 located in Washoe County, Nevada.

24 (b) JOINT SELECTION REQUIRED; DETERMINATION
25 REGARDING SUITABILITY FOR AFFORDABLE HOUSING.—

1 (1) IN GENERAL.—The Secretary and Washoe
2 County shall jointly select which parcels of covered
3 Federal land to offer for sale under subsection (a).

4 (2) DETERMINATION.—During the selection
5 process under paragraph (1), the Secretary and
6 Washoe County shall evaluate whether any parcels
7 of the Federal land described in that paragraph are
8 suitable for affordable housing.

9 (3) CONVEYANCE.—If a parcel of Federal land
10 is determined to be suitable for affordable housing
11 under paragraph (2), on request of a State or local
12 governmental entity, the applicable parcel of Federal
13 land shall be made available at less than fair market
14 value to the governmental entity in accordance with
15 section 7(b) of the Southern Nevada Public Land
16 Management Act of 1998 (Public Law 105–263;
17 112 Stat. 2349).

18 (4) SURVEY.—The exact acreage and legal de-
19 scription of a parcel of Federal land to be conveyed
20 under paragraph (3) shall be determined by a survey
21 satisfactory to the Secretary.

22 (5) COMPLIANCE WITH LOCAL PLANNING AND
23 ZONING LAWS.—Before carrying out a sale of cov-
24 ered Federal land under subsection (a), Washoe
25 County shall submit to the Secretary a certification

1 that any entity selected to purchase covered Federal
2 land through a competitive bidding process under
3 subsection (d)(1)(A) has agreed to comply with—

4 (A) Washoe County zoning ordinances; and

5 (B) any master plan for the area approved
6 by Washoe County or region.

7 (6) POSTPONEMENT; EXCLUSION FROM SALE.—

8 At the request of Washoe County, the Secretary
9 shall postpone or exclude from sale all or a portion
10 of the Federal land described in subsection (a).

11 (c) AFFORDABLE HOUSING.—

12 (1) DETERMINATION REGARDING SUITABILITY
13 FOR AFFORDABLE HOUSING.—Not later than 90
14 days after the date of enactment of this title, the
15 Secretary shall conduct a review of the additional
16 Federal land to determine the suitability of the addi-
17 tional Federal land for affordable housing.

18 (2) AUTHORIZATION.—Upon the request of a
19 State or local governmental entity and subject to
20 valid existing rights, the Secretary shall make the
21 additional Federal land available at less than fair
22 market value for affordable housing, in accordance
23 with section 7(b) of the Southern Nevada Public
24 Land Management Act of 1998 (Public Law 105–
25 263; 112 Stat. 2349).

1 (d) APPRAISALS AND METHOD OF SALE.—

2 (1) METHOD OF SALE.—The sale or exchange
3 of any lands under this section shall be—

4 (A) through a competitive bidding process;

5 (B) except as provided in subsections

6 (b)(3) and (c), for not less than fair market
7 value, in accordance with paragraphs (2) and
8 (3); and

9 (C) subject to valid existing rights.

10 (2) APPRAISALS.—Any sales or exchanges car-
11 ried out under this section shall be for not less than
12 fair market value, based on an appraisal that is con-
13 ducted in accordance with—

14 (A) the Uniform Appraisal Standards for
15 Federal Land Acquisitions; and

16 (B) the Uniform Standards of Professional
17 Appraisal Practice.

18 (3) MASS APPRAISALS.—Not later than 2 years
19 after the date of the enactment of this title, and
20 every 5 years thereafter, the Secretary shall—

21 (A) conduct a mass appraisal of eligible
22 land to be sold or exchanged under this section;

23 (B) prepare an evaluation analysis for each
24 land transaction under this section; and

1 (C) make available to the public the results
2 of the mass appraisals conducted under sub-
3 paragraph (A).

4 (e) COSTS OF CONVEYANCE.—Any entity selected to
5 purchase covered Federal land or additional Federal land
6 under this section shall pay all costs associated with the
7 sale.

8 (f) DISPOSITION OF PROCEEDS.—The proceeds from
9 the sale of additional Federal land and covered Federal
10 land required under this section shall be deposited in the
11 general fund of the Treasury.

12 (g) MAP AND LEGAL DESCRIPTION.—

13 (1) IN GENERAL.—Not later than 2 years after
14 the date of enactment of this title, the Secretary
15 shall finalize the maps and legal descriptions of the
16 additional Federal land and covered Federal land to
17 be sold under this section.

18 (2) CONTROLLING DOCUMENT.—In the case of
19 a discrepancy between the maps and legal descrip-
20 tions finalized under paragraph (1), the map shall
21 control.

22 (3) CORRECTIONS.—The Secretary and Washoe
23 County, by mutual agreement, may correct minor er-
24 rors in the maps or the legal descriptions finalized
25 under paragraph (1).

1 (4) MAP ON FILE.—The maps and legal de-
2 scriptions finalized under paragraph (1) shall be
3 kept on file and available for public inspection in
4 each appropriate office of the Bureau of Land Man-
5 agement.

6 (h) RULE OF CONSTRUCTION.—Nothing in this sec-
7 tion shall be construed as authorizing the conveyance of
8 any lands administered by the National Park Service.

9 (i) DEFINITIONS.—In this section:

10 (1) ADDITIONAL FEDERAL LAND.—The term
11 “additional Federal land” means the Federal land
12 identified as “USFS Land for Disposal Only for Af-
13 fordable Housing” on the map entitled “Washoe
14 County Land Disposals” and dated February 7,
15 2025.

16 (2) COVERED FEDERAL LAND.—The term “cov-
17 ered Federal land” means “USFS Land for Dis-
18 posal” on the map entitled “Washoe County Land
19 Disposal” and dated February 7, 2025.

20 **SEC. 80317. FEDERAL LAND IN UTAH.**

21 (a) CONVEYANCE OF BUREAU OF LAND MANAGE-
22 MENT LAND TO COVERED ENTITY.—Not later than 180
23 days after the date of enactment of this title, the Secretary
24 shall convey to the covered entity all right, title, and inter-
25 est of the United States in and to the covered land.

1 (b) REQUIREMENTS.—The conveyance of covered
2 land under this section shall be—

3 (1) subject to valid existing rights; and

4 (2) for not less than fair market value, based
5 on an appraisal that is conducted in accordance
6 with—

7 (A) the Uniform Appraisal Standards for
8 Federal Land Acquisitions; and

9 (B) the Uniform Standards of Professional
10 Appraisal Practice.

11 (c) COSTS OF CONVEYANCE.—The covered entity
12 shall pay all costs associated with the conveyances re-
13 quired under subsection (a).

14 (d) PROCEEDS FROM CONVEYANCE.—The proceeds
15 from the conveyances required under subsection (a) shall
16 be deposited in the general fund of the Treasury.

17 (e) MAP AND LEGAL DESCRIPTION.—

18 (1) IN GENERAL.—Not later than 120 days
19 after the date of enactment of this title, the Sec-
20 retary shall finalize the maps and legal descriptions
21 of the covered land to be conveyed under this sec-
22 tion.

23 (2) CONTROLLING DOCUMENT.—In the case of
24 a discrepancy between the maps and legal descrip-

1 tions finalized under paragraph (1), the map shall
2 control.

3 (3) CORRECTIONS.—The Secretary and the cov-
4 ered entity, by mutual agreement, may correct minor
5 errors in the maps or the legal descriptions finalized
6 under paragraph (1).

7 (4) MAP ON FILE.—The maps and legal de-
8 scriptions finalized under paragraph (1) shall be
9 kept on file and available for public inspection in
10 each appropriate office of the Forest Service.

11 (f) RULE OF CONSTRUCTION.—Nothing in this sec-
12 tion shall be construed as authorizing the conveyance of
13 any lands administered by the National Park Service.

14 (g) DEFINITIONS.—In this section:

15 (1) COVERED ENTITY.—The term “covered en-
16 tity” means the following:

17 (A) Beaver County, Utah, with respect to
18 covered land depicted on the map entitled
19 “Beaver County Land Conveyance” and dated
20 March 8, 2025.

21 (B) The City of St. George, Utah, with re-
22 spect to covered land depicted on the map enti-
23 tled “City of St. George, Utah, Land Convey-
24 ance” and dated March 28, 2025.

1 (C) Washington County, Utah, with re-
2 spect to covered land depicted on—

3 (i) the map entitled “Washington
4 County Land Conveyance - East Half” and
5 dated April 11, 2025; and

6 (ii) the map entitled “Washington
7 County Land Conveyance - West Half”
8 and dated April 9, 2025.

9 (D) Washington County Water Conser-
10 vancy District, with respect to covered land de-
11 picted on the map entitled “Washington County
12 Water Conservancy District Land Conveyance”
13 and dated March 27, 2025.

14 (2) COVERED LAND.—The term “covered land”
15 means the following:

16 (A) On the map entitled “Beaver County
17 Land Conveyance” and dated March 8, 2025,
18 the following parcels:

19 (i) The approximately 10.32 acres de-
20 picted as “Parcel 1”.

21 (ii) The approximately 10.81 acres de-
22 picted as “Parcel 2”.

23 (iii) The approximately 40.83 acres
24 depicted as “Parcel 3”.

1 (B) On the map entitled "City of St.
2 George, Utah, Land Conveyance" and dated
3 March 28, 2025, the following parcels:

4 (i) The approximately 203.37 acres
5 depicted as "Airport".

6 (ii) The approximately 16.48 acres de-
7 picted as "Brigham Road".

8 (iii) The approximately 9.57 acres de-
9 picted as "Curly Hollow".

10 (iv) The approximately 11.52 acres
11 depicted as "Devario Site".

12 (v) The approximately 105.55 acres
13 depicted as "Graveyard Dam".

14 (vi) The approximately 4.88 acres de-
15 picted as "Gunlock Arsenic Plant".

16 (vii) The approximately 1.17 acres de-
17 picted as "Gunlock Filter Station".

18 (viii) The approximately 0.92 acres
19 depicted as "Gunlock#1".

20 (ix) The approximately 0.92 acres de-
21 picted as "Gunlock#2".

22 (x) The approximately 0.92 acres de-
23 picted as "Gunlock#3".

24 (xi) The approximately 0.92 acres de-
25 picted as "Gunlock#4".

- 1 (xii) The approximately 0.92 acres de-
2 picted as "Gunlock#5".
- 3 (xiii) The approximately 0.92 acres
4 depicted as "Gunlock#6".
- 5 (xiv) The approximately 0.92 acres
6 depicted as "Gunlock#7".
- 7 (xv) The approximately 1.1 acres de-
8 picted as "Gunlock#8".
- 9 (xvi) The approximately 0.92 acres
10 depicted as "Gunlock#9".
- 11 (xvii) The approximately 0.92 acres
12 depicted as "Gunlock#10".
- 13 (xviii) The approximately 4.34 acres
14 depicted as "Man O War Connector".
- 15 (xix) The approximately 36.56 acres
16 depicted as "Sun River".
- 17 (xx) The approximately 31.22 acres
18 depicted as "Treatment Plant".
- 19 (xxi) The approximately 3.75 acres
20 depicted as "Virgin River Site".
- 21 (xxii) The approximately 82.27 acres
22 depicted as "Western Corridor (100'
23 ROW)".

1 (C) On the map entitled "Washington
2 County Land Conveyance - East Half" and
3 dated April 11, 2025, the following parcels:

4 (i) The approximately 330.58 acres
5 depicted as "Parcel 1".

6 (ii) The approximately 287.02 acres
7 depicted as "Parcel 2".

8 (iii) The approximately 279.72 acres
9 depicted as "Parcel 3".

10 (iv) The approximately 10.67 acres
11 depicted as "Parcel 4".

12 (v) The approximately 213.56 acres
13 depicted as "Parcel 6".

14 (vi) The approximately 180.51 acres
15 depicted as "Parcel 11".

16 (vii) The approximately 186.14 acres
17 depicted as "Parcel 12".

18 (viii) The approximately 153.74 acres
19 depicted as "Parcel 13".

20 (ix) The approximately 711.56 acres
21 depicted as "Parcel 15".

22 (x) The approximately 52.28 acres de-
23 picted as "Parcel 16".

24 (xi) The approximately 197.52 acres
25 depicted as "Parcel 17".

1 (xii) The approximately 311.5 acres
2 depicted as "Parcel 19".

3 (xiii) The approximately 628.76 acres
4 depicted as "Parcel 20".

5 (xiv) The approximately 364.31 acres
6 depicted as "Parcel 21".

7 (xv) The approximately 921.52 acres
8 depicted as "Parcel 22".

9 (xvi) The approximately 129.77 acres
10 depicted as "Parcel 23".

11 (D) On the map entitled "Washington
12 County Land Conveyance-West Half" and
13 dated April 9, 2025, the following parcels:

14 (i) The approximately 338.6 acres de-
15 picted as "Parcel 5".

16 (ii) The approximately 487.13 acres
17 depicted as "Parcel 7".

18 (iii) The approximately 121.08 acres
19 depicted as "Parcel 8".

20 (iv) The approximately 64.58 acres
21 depicted as "Parcel 9".

22 (v) The approximately 62.49 acres de-
23 picted as "Parcel 10".

24 (vi) The approximately 404.63 acres
25 depicted as "Parcel 14".

1 (vii) The approximately 55.01 acres
2 depicted as "Parcel 18".

3 (E) On the map entitled "Washington
4 County Water Conservancy District Land Con-
5 veyance" and dated March 27, 2025, the fol-
6 lowing parcels:

7 (i) The approximately 35.955036
8 acres depicted as "Parcel 01".

9 (ii) The approximately 22.836384
10 acres depicted as "Parcel 02".

11 (iii) The approximately 29.321031
12 acres depicted as "Parcel 04".

13 (iv) The approximately 5.307719
14 acres depicted as "Parcel 05".

15 (v) The approximately 5.256227 acres
16 depicted as "Parcel 06".

17 (vi) The approximately 18.162944
18 acres depicted as "Parcel 07".

19 (vii) The approximately 10.199554
20 acres depicted as "Parcel 08".

21 (viii) The approximately 32.490829
22 acres depicted as "Parcel 09".

23 (ix) The approximately 2.609287
24 acres depicted as "Parcel 10".

1 (x) The approximately 4.358646 acres
2 depicted as "Parcel 11".

3 (xi) The approximately 534.961903
4 acres depicted as "Parcel 12".

5 (xii) The approximately 0.213103
6 acres depicted as "Parcel 13".

7 (xiii) The approximately 2.977254
8 acres depicted as "Parcel 14".

9 (xiv) The approximately 13.315086
10 acres depicted as "Parcel 15".

11 (xv) The approximately 418.173711
12 acres depicted as "Parcel 16".

13 (xvi) The approximately 3.00085
14 acres depicted as "Parcel 17".

15 (xvii) The approximately 8.453333
16 acres depicted as "Parcel 18".

17 (xviii) The approximately 10.754291
18 acres depicted as "Parcel 19".

19 (xix) The approximately 3.067501
20 acres depicted as "Parcel 20".

21 (xx) The approximately 4.995197
22 acres depicted as "Parcel 21".

23 (xxi) The approximately 11.596129
24 acres depicted as "Parcel 22".

1 (xxii) The approximately
2 3,197.320604 acres depicted as “Parcel
3 23”.

4 (3) SECRETARY.—The term “Secretary” means
5 the Secretary of the Interior, acting through the Di-
6 rector of the Bureau of Land Management.



COMMITTEE ON NATURAL RESOURCES

**REPORT TO COMPLY WITH RECONCILIATION DIRECTIVES INCLUDED IN
H. CON. RES. 14, THE CONCURRENT RESOLUTION ON THE BUDGET FOR
FISCAL YEAR 2025.**

SECTION-BY-SECTION ANALYSIS

TITLE VIII — COMMITTEE ON NATURAL RESOURCES

Subtitle A — Energy and Mineral Resources

PART I – OIL AND GAS

SEC. 80101. ONSHORE OIL AND GAS LEASE SALES.

- Reinstates quarterly onshore oil and gas lease sales for WY, NM, CO, UT, MT, ND, OK, NV, AK, and all other states where land is available for oil and gas leasing under the Mineral Leasing Act.
- Requires the Secretary of the Interior (Secretary) to offer land for leasing if the Secretary determines the land is open to oil and gas leasing under an approved land use plan within 18 months of the date of receipt of an expression of interest.
 - Stipulates that revisions of an approved land use plan shall not prevent or delay leasing under this section if all the other requirements are met.
- Makes Applications for Permit to Drill (APDs) valid for a single, non-renewable four-year period.
- The Congressional Budget Office (CBO) estimates Sections 80101, 80102, 80103, 80104, and 80105 will collectively generate up to \$12 billion in new revenue and savings for the federal government.

SEC. 80102. NONCOMPETITIVE LEASING.

- Requires that lands which do not receive bids during an oil and gas lease sale, or where the highest bid is less than the national minimum, must be offered within 30 days for noncompetitive leasing.

SEC. 80103. PERMIT FEES.

- Requires the Secretary to approve applications for the commingling of production from two or more sources, such as oil and gas leases or communitized areas, if a fee is paid.
- Mandates the Secretary to develop regulations to allow oil and gas activity to occur through a permit-by-rule process if a fee is paid.

SEC. 80104. PERMITTING FEE FOR NON-FEDERAL LAND.

- Establishes that the Secretary shall not require a permit to drill for an oil and gas lease under the Mineral Leasing Act if the lessee pays a fee of \$5,000 and the federal government owns less than 50 percent of the minerals in the oil and gas drilling unit and does not own the surface estate where drilling will take place.

SEC. 80105. REINSTATE REASONABLE ROYALTY RATES.

- Reinstates the 12.5 percent royalty rate on offshore production, reducing it back to pre-Inflation Reduction Act of 2022 (IRA) levels.
- Reinstates the 12.5 percent royalty rate on onshore production, reducing it back to pre-IRA levels.

*PART II – GEOTHERMAL***SEC. 80111. GEOTHERMAL LEASING.**

- Requires the Secretary to hold geothermal lease sales yearly and to hold replacement sales in the event that a lease sale is delayed or cancelled.
- CBO estimates Sections 80111 and 80112 will collectively generate up to \$23 million in new revenue and savings for the federal government.

SEC. 80112. GEOTHERMAL ROYALTIES.

- Stipulates that geothermal facilities on the same geothermal lease are treated as separate facilities with respect to royalty payment.

*PART III – ALASKA***SEC. 80121. COASTAL PLAIN OIL AND GAS LEASING.**

- Reissues the energy leases revoked by the Biden administration and mandates the Secretary conduct four lease sales under the Coastal Plain Oil and Gas Leasing Program in the Arctic National Wildlife Refuge (ANWR) in Alaska within the next ten years.
- Mandates that the revenues from leases authorized by the Act be split evenly between the state and the federal government until 2035, when the state would start receiving 90 percent.
- CBO estimates this section will generate up to \$950 million in new revenue and savings for the federal government.

SEC. 80122. NATIONAL PETROLEUM RESERVE-ALASKA.

- Formalizes the National Petroleum Reserve-Alaska (NPR-A) oil and gas program and expeditiously resumes leasing for energy production in the NPR-A. In resuming this program, this section requires that the Secretary hold lease sales at least every other year and offer at least 4,000,000 acres per lease sale in the NPR-A.
- Mandates that the revenues from leases authorized by the Act be split evenly between the state and the federal government until 2035, when the state would start receiving 90 percent.
- CBO estimates this section will generate up to \$550 million in new revenue and savings for the federal government.

PART IV – MINING

SEC. 80131. SUPERIOR NATIONAL FOREST LANDS IN MINNESOTA.

- Rescinds Public Land Order (PLO) No. 7917, which withdrew federal lands in Northern Minnesota from mineral entry. Reinstates, for 20 years, the leases cancelled by the Biden administration in the Superior National Forest. Stipulates terms and conditions for the leases.
- CBO estimates this section will generate up to \$80 million in new revenue and savings for the federal government.

SEC. 80132. AMBLER ROAD IN ALASKA.

- Establishes a \$500,000 per year rental fee for a surface transportation access road from the Ambler Mining District to the Dalton Highway.
- Stipulates that the timely construction and operation of the road are in the national interest.
- Rescinds the Biden administration's record of decision (ROD) and replaces it with the 2020 ROD, which includes a preferred alternative that allows for road construction.
- CBO estimates this section will generate up to \$5 million in new revenue and savings for the federal government.

PART V – COAL

SEC. 80141. COAL LEASING.

- Mandates coal lease sales and stipulates the requirements for such lease sales.
- CBO estimates Sections 80141, 80142, 80143, and 80302 will collectively generate up to \$237 million in new revenue and savings for the federal government.

SEC. 80142. FUTURE COAL LEASING.

- Rescinds Secretarial Order 3338, which put a moratorium on new coal leasing and prevents similar action in the future.

SEC. 80143. COAL ROYALTY.

- Reduces the royalty rate from 12.5 percent to 7 percent on all coal leases, new and active.

SEC. 80144. AUTHORIZATION TO MINE FEDERAL MINERALS.

- Authorizes the mining of all federal coal reserves leased under Federal Coal Lease MTM 97988 in accordance with the Bull Mountains Mining Plan Modification.
- CBO estimates this section will generate up to \$42 million in new revenue and savings for the federal government.

PART VI– NEPA

SEC. 80151. PROJECT SPONSOR OPT-IN FEES FOR ENVIRONMENTAL REVIEWS.

- Allows a project sponsor to pay a fee equal to 125 percent of the anticipated costs of expected agency activities to prepare an environmental impact statement (EIS) or environmental assessment (EA). If the project sponsor pays the fee, they will receive their EIS in one year and their EA in six months.
- The EIS or EA would not be subject to judicial review under the National Environmental Policy Act of 1969 (NEPA).
- CBO estimates this section will generate up to \$1.07 billion in new revenue and savings for the federal government.

SEC. 80152. RESCISSION RELATING TO ENVIRONMENTAL AND CLIMATE DATA COLLECTION.

- Rescinds IRA funding for the Council on Environmental Quality (CEQ).
- CBO estimates this section will generate up to \$25 million in savings for the federal government.

PART VII – MISCELLANEOUS

SEC. 80161. PROTEST FEES.

- Establishes a filing fee for protests of oil and gas lease sales.
- Stipulates the amount that must be paid based on the page length of the protest and the number of oil and gas parcels included in the protest.
- CBO estimates this section will generate up to \$10 million in new revenue and savings for the federal government.

PART VIII – OFFSHORE OIL AND GAS LEASING

SEC. 80171. MANDATORY OFFSHORE OIL AND GAS LEASE SALES.

- Mandates a series of offshore oil and gas lease sales to generate federal revenue through bonus bids, rentals, and royalties over specified periods.
 - Gulf of America: Requires the Secretary to hold at least 30 lease sales in the Gulf of America over 15 years (2025–2040) beginning in August 2025, with locations tied to the 2017–2022 Outer Continental Shelf (OCS) Program, and a minimum of 80 million acres per sale, using terms from Lease Sale 254.
 - Cook Inlet Planning Area: Mandates six lease sales in the Cook Inlet each of which shall include at least 1 million acres. Mandates that the revenues from leases authorized by the Act be split evenly between the state and the federal government until 2035, when the state would start receiving 90 percent.
- Ensures these sales supplement the 2024–2029 OCS Program, increasing revenue potential.

- Establishes a process for state Governors to nominate adjacent OCS areas for inclusion, potentially expanding leasable acreage.
- CBO estimates this section will generate up to \$4.65 billion in new revenue and savings for the federal government.

SEC. 80172. OFFSHORE COMMINGLING.

- Requires the Secretary to approve downhole commingling applications from multiple reservoirs in a single wellbore in the Gulf of America OCS unless conclusive evidence shows the practice would be unsafe or reduce recovery.
- Increases federal revenue by boosting oil and gas production efficiency, resulting in additional royalty payments to the federal government.
- CBO estimates this section will generate up to \$1.66 billion in new revenue and savings for the federal government.

SEC. 80173. LIMITATIONS ON AMOUNT OF DISTRIBUTED QUALIFIED OUTER CONTINENTAL SHELF REVENUES.

- Raises the cap on the distribution of OCS revenues from \$500 million to \$650 million for FY 2026 through FY 2035 under the Gulf of Mexico Energy Security Act of 2006 (GOMESA).
- CBO estimates this section will spend \$1.2 billion over 10 years.

PART IX – RENEWABLE ENERGY

SEC. 80181. RENEWABLE ENERGY FEES ON FEDERAL LANDS.

- Codifies annual acreage rent and capacity fees for wind and solar energy projects on federal lands.
- Removes the Secretary’s authority to reduce acreage rent and capacity fees.
- CBO estimates Sections 80181 and 80182 will generate up to \$300 million in new revenue and savings for the federal government.

SEC. 80182. RENEWABLE ENERGY REVENUE SHARING.

- Creates a revenue sharing mechanism for renewable energy produced on public lands.
- Directs 25 percent to the state hosting the production, 25 percent to the county hosting production, and 50 percent to the federal government, deposited into the General Fund of the Treasury.

Subtitle B—Water, Wildlife, and Fisheries

SEC. 80201. RESCISSION OF FUNDS FOR INVESTING IN COASTAL COMMUNITIES AND CLIMATE RESILIENCE.

- Rescinds the remaining funds available for the ‘Investing in Coastal Communities and Climate Resilience’ section of the IRA.
- CBO estimates this section will generate up to \$100 million in savings for the federal government.

SEC. 80202. RESCISSION OF FUNDS FOR FACILITIES OF NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION AND NATIONAL MARINE SANCTUARIES.

- Rescinds the remaining funds available for the ‘Facilities of the National Oceanic and Atmospheric Administration and National Marine Sanctuaries’ section of the IRA.
- CBO estimates this section will generate up to \$29 million in savings for the federal government.

SEC. 80203. SURFACE WATER STORAGE ENHANCEMENT.

- Provides \$2 billion for construction and associated activities that increase the capacity of existing Bureau of Reclamation surface water storage facilities.

SEC. 80204. WATER CONVEYANCE ENHANCEMENT.

- Provides \$500 million for construction and associated activities that increase the capacity of existing Bureau of Reclamation conveyance facilities.

Subtitle C—Federal Lands

SEC. 80301. PROHIBITION ON THE IMPLEMENTATION OF THE ROCK SPRINGS FIELD OFFICE, WYOMING RESOURCE MANAGEMENT PLAN.

- Prohibits the Bureau of Land Management (BLM) from implementing, administering, or enforcing the Record of Decision and Approved Resource Management Plan (RMP) for the Rock Springs Field Office in Wyoming, finalized by the Biden administration.
- CBO estimates this section will generate up to \$200 million in new revenue and savings for the federal government.

SEC. 80302. PROHIBITION ON THE IMPLEMENTATION OF THE BUFFALO, WYOMING FIELD OFFICE RESOURCE MANAGEMENT PLAN.

- Prohibits the BLM from implementing, administering, or enforcing the Record of Decision and Approved RMP Amendment for the Buffalo Field Office in Wyoming, finalized by the Biden administration.
- CBO estimates Sections 80141, 80142, 80143, and 80302 will collectively generate up to \$237 million in new revenue and savings for the federal government.

SEC. 80303. PROHIBITION ON THE IMPLEMENTATION OF THE MILES CITY, MONTANA FIELD OFFICE RESOURCE MANAGEMENT PLAN.

- Prohibits the BLM from implementing, administering, or enforcing the Record of Decision and Approved RMP Amendment for the Miles City Field Office in Montana, finalized by the Biden administration.
- CBO estimates this section will generate up to \$15 million in new revenue and savings for the federal government.

SEC. 80304. PROHIBITION ON THE IMPLEMENTATION OF THE NORTH DAKOTA RESOURCE MANAGEMENT PLAN.

- Prohibits the BLM from implementing, administering, or enforcing the ROD and Approved RMP for North Dakota, finalized by the Biden administration.
- CBO estimates this section will generate up to \$5 million in new revenue and savings for the federal government.

SEC. 80305. PROHIBITION ON THE IMPLEMENTATION OF THE COLORADO RIVER VALLEY FIELD OFFICE AND GRAND JUNCTION FIELD OFFICE RESOURCE MANAGEMENT PLANS.

- Prohibits the BLM from implementing, administering, or enforcing the RODs and Approved RMPs for the Colorado River Valley Field Office and Grand Junction Field Office in Colorado, finalized by the Biden administration.
- CBO estimates this section will generate up to \$80 million in new revenue and savings for the federal government.

SEC. 80306. RESCISSION OF FOREST SERVICE FUNDS.

- Rescinds the remaining funds made available to the U.S. Forest Service (USFS) in the IRA for the Biden administration’s Old-Growth Initiative.
- CBO estimates this section will generate up to \$8 million in savings for the federal government.

SEC. 80307. RESCISSION OF NATIONAL PARK SERVICE AND BUREAU OF LAND MANAGEMENT FUNDS.

- Rescinds the remaining funds made available to the National Park Service (NPS) and BLM in the IRA for a “conservation and resilience” slush fund.
- CBO estimates this section will generate up to \$7 million in savings for the federal government.

SEC. 80308. RESCISSION OF BUREAU OF LAND MANAGEMENT AND NATIONAL PARK SERVICE FUNDS.

- Rescinds the remaining funds made available to the NPS and the BLM in the IRA for a “conservation and ecosystem restoration” slush fund.
- CBO estimates this section will generate up to \$5 million in savings for the federal government.

SEC. 80309. RESCISSION OF NATIONAL PARK SERVICE FUNDS.

- Rescinds the remaining funds made available to the NPS in the IRA to hire new federal employees.
- CBO estimates this section will generate up to \$267 million in savings for the federal government.

SEC. 80310. CELEBRATING AMERICA’S 250TH ANNIVERSARY.

- Provides \$40 million to the Secretary of the Interior to establish and maintain a statutory park named the National Garden of American Heroes.
- Provides \$150 million to the Secretary of the Interior for events, celebrations, and activities related to the 250th anniversary of America’s founding in 2026.

SEC. 80311. LONG-TERM CONTRACTS FOR THE FOREST SERVICE.

- On forests created from the public domain, requires the USFS to enter into at least one 20-year contract for timber harvesting per region annually for fiscal year (FY) 2025 through FY 2029.
- Sets standard terms and conditions for the contract, including special provisions for cancellation ceilings.
- Requires all contract funds to be deposited into the General Fund of the Treasury.
- CBO estimates this section will generate up to \$110 million in new revenue and savings for the federal government.

SEC. 80312. LONG-TERM CONTRACTS FOR THE BUREAU OF LAND MANAGEMENT.

- Requires the BLM to enter into no less than one 20-year contract for timber harvesting annually between FY 2025 through FY 2029.
- Sets standard terms and conditions for the contract, including special provisions for cancellation ceilings.
- Requires all contract funds to be deposited into the General Fund of the Treasury.
- CBO estimates this section will generate up to \$40 million in new revenue and savings for the federal government.

SEC. 80313. TIMBER PRODUCTION FOR THE FOREST SERVICE.

- Directs the Secretary of Agriculture, within one year of this section's enactment, to authorize timber harvests on National Forest System lands that equal or exceed a volume 25 percent higher than the volume harvested during fiscal year 2024.
- Stipulates that such harvests must be in accordance with the allowable sale quantity or probable sale quantity of timber applicable to a certain area of federal lands.
- Specifies that this provision applies to forests created from the public domain and does not apply to wilderness areas, roadless areas, or areas where timber harvesting is prohibited by statute.

SEC. 80314. TIMBER PRODUCTION FOR THE BUREAU OF LAND MANAGEMENT.

- Directs the Secretary of the Interior, within one year of this section's enactment, to authorize timber harvests on public lands under the jurisdiction of the BLM that equal or exceed a volume 25 percent higher than the volume harvested during fiscal year 2024.
- Stipulates that such harvests must be in accordance with the applicable RMP.
- Specifies that this provision does not apply to wilderness areas or areas where timber harvesting is prohibited by statute.
- CBO estimates this section will generate up to \$8 million in new revenue and savings for the federal government.

SEC. 80315. BUREAU OF LAND MANAGEMENT LAND IN NEVADA.

- Directs the sale of certain BLM lands in Lyon County, Nevada, to the City of Fernley, which must pay all costs associated with the conveyances.
- Directs the sale of certain BLM lands in Clark County, Nevada, including those identified for disposal by the BLM. Ensures compliance with local planning and zoning laws. Allows for additional disposal related to affordable housing.
- Directs the sale of certain BLM lands in Washoe County, Nevada, including those identified for disposal. Establishes procedures to evaluate additional land for disposal, including land for affordable housing. Ensures compliance with local planning and zoning laws.
- Consolidates checkerboard land ownership in Pershing County, Nevada. Stipulates the selection of parcels between the BLM and Pershing County. Provides for the methods of sale and authorizes equal-value land exchanges.
- Stipulates conditions for the method of sale, mass appraisal procedures, conveyance costs, and the map and legal description of land to be sold.

- Clarifies that no NPS lands are conveyed or affected by this section.
- Directs proceeds from all sales in this section to be deposited into the General Fund of the Treasury.

SEC. 80316. FOREST SERVICE LAND IN NEVADA.

- Directs the sale of certain USFS lands in Washoe County, Nevada.
- Stipulates the selection of parcels between USFS and Washoe County and ensures compliance with local planning and zoning laws.
- Allows for the sale of additional USFS land for affordable housing.
- Stipulates conditions for the method of sale, mass appraisal procedures, conveyance costs, and the map and legal description of land to be sold.
- Clarifies that no NPS lands are conveyed or affected by this section.
- Directs the proceeds from all sales in this section to be deposited into the General Fund of the Treasury.

SEC. 80317. FEDERAL LAND IN UTAH.

- Directs the sale of certain BLM lands in Beaver and Washington Counties in Utah. The land will be conveyed to Beaver County, Washington County, the City of St. George, or the Washington County Water Conservancy District.
- Stipulates conditions for the method of sale, mass appraisal procedures, conveyance costs, and the map and legal description of land to be sold.
- Clarifies that no NPS lands are conveyed or affected by this section.
- Directs the proceeds from all sales in this section to be deposited into the General Fund of the Treasury.

CONGRESSIONAL BUDGET OFFICE (CBO) COST ESTIMATE AND RELATED BUDGETARY COMPARISONS

Pursuant to clause 3(c)(2) of House rule XIII and section 308(a) of the Congressional Budget Act of 1974, and pursuant to clause 3(c)(3) of House rule XIII and section 402 of the Congressional Budget Act of 1974, the Committee has requested but not received from the Director of the Congressional Budget Office a budgetary analysis and a cost estimate of this legislation.

COMMITTEE OVERSIGHT FINDINGS AND RECOMMENDATIONS

Regarding clause 2(b)(1) of Rule X and clause 3(c)(1) of Rule XIII of the Rules of the House of Representatives, the Committee on Natural Resources' oversight findings and recommendations are reflected in the body of this report.

COMMITTEE ACTION

The Committee Print providing for reconciliation pursuant to H.Con.Res.14, Concurrent Resolution on the Budget for Fiscal Year 2025, was to open to amendment:

- Chairman Bruce Westerman (R-AR) offered an Amendment in the Nature of a Substitute to the Committee Print designated Westerman_012 ANS. The amendment in the nature of a substitute, as amended, was agreed to by **voice vote**.

Ranking Member Jared Huffman (D-CA) offered a motion to adjourn. The motion failed by a roll call vote of 17 yeas to 19 nays.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 1

Meeting on / Amendment on: Ranking Member Huffman Motion to Adjourn the Full Committee Markup to comply with the reconciliation directive included in section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, H. Con. Res.14

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA				Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS				Ms. Hoyle, OR	X		
Mr. LaMalfa, CA				Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME			
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR				Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV				Mrs. Dingell, MI	X		
Mr. Walberg, MI				Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	19	

Ranking Member Jared Huffman (D-CA) offered a motion to adjourn. The motion failed by a roll call vote of 12 yeas to 16 nays.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 2

Meeting on / Amendment on: Ranking Member Huffman Motion to Adjourn the Full Committee Markup to comply with the reconciliation directive included in section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, H. Con. Res.14

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA				Mr. Neguse, CO	X		
Mr. McClintock, CA				Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS				Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL				Mr. Golden, ME			
Mr. Fulcher, ID				Mr. Min, CA			
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI				Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA				Ms. Elfreth, MD			
Mr. Hunt, TX		X		Mr. Gray, CA			
Mr. Collins, GA		X		Ms. Rivas, CA			
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI				Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA			
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT				TOTAL:	12	16	

Ranking Member Jared Huffman (D-CA) offered a motion to commit the amendment designated Amodei_013 to the Subcommittee on Federal Lands. Chairman Bruce Westerman (R-AR) offered a motion to table Ranking Member Huffman's motion. Chairman Westerman's motion was agreed to by a **roll call vote of 23 yeas to 18 nays**.

Committee on Natural Resources
U.S. House of Representatives
119th Congress

Date: May 6, 2025

Recorded Vote #: 3

Meeting on / Amendment on: Chairman Westerman's Motion to Table Ranking Member Huffman's motion to commit amendment Amodei_013 to the Subcommittee on Federal Lands.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS				Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX				Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	23	18	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #20. The amendment was not agreed to by a **roll call vote of 18 yeas to 23 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 4

Meeting on / Amendment on: **Huffman #20 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA				Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO				Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	23	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #21. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 5

Meeting on / Amendment on: **Huffman #21 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #22. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 6

Meeting on / Amendment on: **Huffman #22 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #34. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 7

Meeting on / Amendment on: **Huffman #34 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #35. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 8

Meeting on / Amendment on: **Huffman #35 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #36. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 9

Meeting on / Amendment on: **Huffman #36 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #39. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 10

Meeting on / Amendment on: **Huffman #39 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #102. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 11

Meeting on / Amendment on: **Huffman #102 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #105. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 12

Meeting on / Amendment on: **Huffman #105 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #106. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 13

Meeting on / Amendment on: **Huffman #106 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #162. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 14

Meeting on / Amendment on: **Huffman #162 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #197. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 15

Meeting on / Amendment on: **Huffman #197 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #220. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 16

Meeting on / Amendment on: **Huffman #220 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #221. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources
U.S. House of Representatives
119th Congress

Date: May 6, 2025

Recorded Vote #: 17

Meeting on / Amendment on: **Huffman #221 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #247. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 18

Meeting on / Amendment on: **Huffman #247 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Ranking Member Jared Huffman (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Huffman #248. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources
U.S. House of Representatives
119th Congress

Date: May 6, 2025

Recorded Vote #: 19

Meeting on / Amendment on: **Huffman #248 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #11. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 20

Meeting on / Amendment on: **Neguse #11 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #68. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 21

Meeting on / Amendment on: **Neguse #68 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #87. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 22

Meeting on / Amendment on: **Neguse #87 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #138. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 23

Meeting on / Amendment on: **Neguse #138 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #139. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 24

Meeting on / Amendment on: **Neguse #139 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #185. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 25

Meeting on / Amendment on: **Neguse #185 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		<i>vacancy</i>			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #225. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 26

Meeting on / Amendment on: **Neguse #225 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Joe Neguse (D-CO) offered an amendment to the Amendment in the Nature of a Substitute designated Neguse #253. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 27

Meeting on / Amendment on: **Neguse #253 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #2. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 28

Meeting on / Amendment on: **Leger Fernandez #2 amendment to Westerman_012 ANS to Committee Print**, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #17. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 29

Meeting on / Amendment on: **Leger Fernandez #17 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #38. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 30

Meeting on / Amendment on: **Leger Fernandez #38 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #59. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 31

Meeting on / Amendment on: **Leger Fernandez #59 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #60. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 32

Meeting on / Amendment on: **Leger Fernandez #60 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #69. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 33

Meeting on / Amendment on: **Leger Fernandez #69 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #84. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 34

Meeting on / Amendment on: **Leger Fernandez #84 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #88. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 35

Meeting on / Amendment on: **Leger Fernandez #88 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #230. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 36

Meeting on / Amendment on: **Leger Fernandez #230 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #231. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 37

Meeting on / Amendment on: **Leger Fernandez #231 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Teresa Leger Fernández (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Leger Fernandez #232. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 38

Meeting on / Amendment on: **Leger Fernandez #232 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #9. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 39

Meeting on / Amendment on: **Stansbury #9 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #109. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 40

Meeting on / Amendment on: **Stansbury #109 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #150. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 41

Meeting on / Amendment on: **Stansbury #150 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #163. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources
U.S. House of Representatives
119th Congress

Date: May 6, 2025

Recorded Vote #: 42

Meeting on / Amendment on: Stansbury #163 amendment to Westerman_012 ANS to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #176. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 43

Meeting on / Amendment on: Stansbury #176 amendment to Westerman_012 ANS to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Melanie Stansbury (D-NM) offered an amendment to the Amendment in the Nature of a Substitute designated Stansbury #238. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 44

Meeting on / Amendment on: **Stansbury #238 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Val Hoyle (D-OR) offered an amendment to the Amendment in the Nature of a Substitute designated Hoyle #70. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 45

Meeting on / Amendment on: **Hoyle #70 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Val Hoyle (D-OR) offered an amendment to the Amendment in the Nature of a Substitute designated Hoyle #186. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 46

Meeting on / Amendment on: **Hoyle #186 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Seth Magaziner (D-RI) offered an amendment to the Amendment in the Nature of a Substitute designated Magaziner #57. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 47

Meeting on / Amendment on: **Magaziner #57 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Seth Magaziner (D-RI) offered an amendment to the Amendment in the Nature of a Substitute designated Magaziner #213. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 48

Meeting on / Amendment on: **Magaziner #213 amendment to Westerman_012 ANS to Committee Print**, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Dave Min (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Min #44. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 49

Meeting on / Amendment on: **Min #44 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Representative Dave Min (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Min #45. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 50

Meeting on / Amendment on: **Min #45 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Representative Dave Min (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Min #48. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 51

Meeting on / Amendment on: **Min #48 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Representative Dave Min (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Min #182. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 52

Meeting on / Amendment on: **Min #182 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Maxine Dexter (D-OR) offered an amendment to the Amendment in the Nature of a Substitute designated Dexter #15. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 53

Meeting on / Amendment on: **Dexter #15 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Maxine Dexter (D-OR) offered an amendment to the Amendment in the Nature of a Substitute designated Dexter #51. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 54

Meeting on / Amendment on: **Dexter #51 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Maxine Dexter (D-OR) offered an amendment to the Amendment in the Nature of a Substitute designated Dexter #229. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 55

Meeting on / Amendment on: **Dexter #229 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Pablo Hernández (D-PR) offered an amendment to the Amendment in the Nature of a Substitute designated Hernández Rivera #122. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 56

Meeting on / Amendment on: **Hernandez Rivera #122 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Pablo Hernández (D-PR) offered an amendment to the Amendment in the Nature of a Substitute designated Hernández Rivera #201 revised. The amendment was not agreed to by a roll call vote of 18 yeas to 25 nays.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 57

Meeting on / Amendment on: **Hernandez Rivera #201 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Emily Randall (D-WA) offered an amendment to the Amendment in the Nature of a Substitute designated Randall #18. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 58

Meeting on / Amendment on: **Randall #18 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Emily Randall (D-WA) offered an amendment to the Amendment in the Nature of a Substitute designated Randall #143. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 59

Meeting on / Amendment on: **Randall #143 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Emily Randall (D-WA) offered an amendment to the Amendment in the Nature of a Substitute designated Randall #144. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 60

Meeting on / Amendment on: **Randall #144 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Emily Randall (D-WA) offered an amendment to the Amendment in the Nature of a Substitute designated Randall #244. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 61

Meeting on / Amendment on: **Randall #244 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		<i>vacancy</i>			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Emily Randall (D-WA) offered an amendment to the Amendment in the Nature of a Substitute designated Randall #246. The amendment was **withdrawn**.

Representative Yassamin Ansari (D-AZ) offered an amendment to the Amendment in the Nature of a Substitute designated Ansari #19. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 62

Meeting on / Amendment on: **Ansari #19 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Yassamin Ansari (D-AZ) offered an amendment to the Amendment in the Nature of a Substitute designated Ansari #54. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 63

Meeting on / Amendment on: **Ansari #54 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Yassamin Ansari (D-AZ) offered an amendment to the Amendment in the Nature of a Substitute designated Ansari #124. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 64

Meeting on / Amendment on: **Ansari #124 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Yassamin Ansari (D-AZ) offered an amendment to the Amendment in the Nature of a Substitute designated Ansari #191. The amendment was not agreed to by a **roll call vote of 17 yeas to 26 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 65

Meeting on / Amendment on: **Ansari #191 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	17	26	

Representative Sarah Elfreth (D-MD) offered an amendment to the Amendment in the Nature of a Substitute designated Elfreth #129 Revised. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 66

Meeting on / Amendment on: **Elfreth #129 (Revised) amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Sarah Elfreth (D-MD) offered an amendment to the Amendment in the Nature of a Substitute designated Elfreth #209. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 67

Meeting on / Amendment on: **Elfreth #209 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Adam Gray (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Gray #300 Revised (2). The amendment was not agreed to by a **roll call vote of 1 yea to 42 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 68

Meeting on / Amendment on: **Gray #300 REVISED (2) amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA		X	
Mr. Wittman, VA		X		Mr. Neguse, CO		X	
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM		X	
Mr. Gosar, AZ		X		Ms. Stansbury, NM		X	
Mrs. Radewagen, AS		X		Ms. Hoyle, OR		X	
Mr. LaMalfa, CA		X		Mr. Magaziner, RI		X	
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA		X	
Mr. Stauber, MN		X		Ms. Dexter, OR		X	
Mr. Tiffany, WI		X		Mr. Hernández, PR		X	
Ms. Boebert, CO		X		Ms. Randall, WA		X	
Mr. Bentz, OR		X		Ms. Ansari, AZ		X	
Ms. Kiggans, VA		X		Ms. Elfreth, MD		X	
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA		X	
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI		X	
Mr. Walberg, MI		X		Mr. Soto, FL		X	
Mr. Ezell, MS		X		Ms. Brownley, CA		X	
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	1	42	

Representative Luz Rivas (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Rivas #43. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 69

Meeting on / Amendment on: **Rivas #43 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Luz Rivas (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Rivas #183. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 70

Meeting on / Amendment on: **Rivas #183 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Luz Rivas (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Rivas #210. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 71

Meeting on / Amendment on: **Rivas #210 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Debbie Dingell (D-MI) offered an amendment to the Amendment in the Nature of a Substitute designated Dingell #82. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 72

Meeting on / Amendment on: **Dingell #82 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Debbie Dingell (D-MI) offered an amendment to the Amendment in the Nature of a Substitute designated Dingell #239. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 73

Meeting on / Amendment on: **Dingell #239 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Darren Soto (D-FL) offered an amendment to the Amendment in the Nature of a Substitute designated Soto #13. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 74

Meeting on / Amendment on: **Soto #13 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		<i>vacancy</i>			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Darren Soto (D-FL) offered an amendment to the Amendment in the Nature of a Substitute designated Soto #148. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 75

Meeting on / Amendment on: **Soto #148 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Julia Brownley (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Brownley #61. The amendment was not agreed to by a **roll call vote of 16 yeas to 27 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 76

Meeting on / Amendment on: **Brownley #61 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME		X	
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA		X	
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	16	27	

Representative Julia Brownley (D-CA) offered an amendment to the Amendment in the Nature of a Substitute designated Brownley #65. The amendment was not agreed to by a **roll call vote of 18 yeas to 25 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 77

Meeting on / Amendment on: **Brownley #65 amendment to Westerman_012 ANS** to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK		X					
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	25	

Representative Mark Amodei (R-NV) offered an amendment to the Amendment in the Nature of a Substitute designated Amodei_013. The amendment was agreed to by a **roll call vote of 24 yeas to 19 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 78

Meeting on / Amendment on: **Amodei_013 amendment to Westerman_012 ANS to Committee Print**, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman	X			Mr. Huffman, CA		X	
Mr. Wittman, VA	X			Mr. Neguse, CO		X	
Mr. McClintock, CA	X			Ms. Leger Fernandez, NM		X	
Mr. Gosar, AZ	X			Ms. Stansbury, NM		X	
Mrs. Radewagen, AS	X			Ms. Hoyle, OR		X	
Mr. LaMalfa, CA	X			Mr. Magaziner, RI		X	
Mr. Webster, FL	X			Mr. Golden, ME		X	
Mr. Fulcher, ID	X			Mr. Min, CA		X	
Mr. Stauber, MN	X			Ms. Dexter, OR		X	
Mr. Tiffany, WI	X			Mr. Hernández, PR		X	
Ms. Boebert, CO	X			Ms. Randall, WA		X	
Mr. Bentz, OR	X			Ms. Ansari, AZ		X	
Ms. Kiggans, VA	X			Ms. Elfreth, MD		X	
Mr. Hunt, TX	X			Mr. Gray, CA		X	
Mr. Collins, GA	X			Ms. Rivas, CA		X	
Ms. Hageman, WY	X			Ms. Velázquez, NY			
Mr. Amodei, NV	X			Mrs. Dingell, MI		X	
Mr. Walberg, MI	X			Mr. Soto, FL		X	
Mr. Ezell, MS	X			Ms. Brownley, CA		X	
Ms. Maloy, UT	X			<i>vacancy</i>			
Mr. McDowell, NC	X						
Mr. Crank, CO	X						
Mr. Begich, AK	X						
Mr. Hurd, CO		X					
Mr. Kennedy, UT	X			TOTAL:	24	19	

Representative Yassamin Ansari (D-AZ) offered an amendment to the Amendment in the Nature of a Substitute designated Ansari #301. The amendment was not agreed to by a **roll call vote of 18 yeas to 24 nays**.

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 79

Meeting on / Amendment on: Ansari #301 amendment to Westerman_012 ANS to Committee Print, providing for reconciliation pursuant to H. Con. Res. 14, Concurrent Resolution on the Budget for Fiscal Year 2025.

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman		X		Mr. Huffman, CA	X		
Mr. Wittman, VA		X		Mr. Neguse, CO	X		
Mr. McClintock, CA		X		Ms. Leger Fernandez, NM	X		
Mr. Gosar, AZ		X		Ms. Stansbury, NM	X		
Mrs. Radewagen, AS		X		Ms. Hoyle, OR	X		
Mr. LaMalfa, CA		X		Mr. Magaziner, RI	X		
Mr. Webster, FL		X		Mr. Golden, ME	X		
Mr. Fulcher, ID		X		Mr. Min, CA	X		
Mr. Stauber, MN		X		Ms. Dexter, OR	X		
Mr. Tiffany, WI		X		Mr. Hernández, PR	X		
Ms. Boebert, CO		X		Ms. Randall, WA	X		
Mr. Bentz, OR		X		Ms. Ansari, AZ	X		
Ms. Kiggans, VA		X		Ms. Elfreth, MD	X		
Mr. Hunt, TX		X		Mr. Gray, CA	X		
Mr. Collins, GA		X		Ms. Rivas, CA	X		
Ms. Hageman, WY		X		Ms. Velázquez, NY			
Mr. Amodei, NV		X		Mrs. Dingell, MI	X		
Mr. Walberg, MI		X		Mr. Soto, FL	X		
Mr. Ezell, MS		X		Ms. Brownley, CA	X		
Ms. Maloy, UT		X		vacancy			
Mr. McDowell, NC		X					
Mr. Crank, CO		X					
Mr. Begich, AK							
Mr. Hurd, CO		X					
Mr. Kennedy, UT		X		TOTAL:	18	24	

Chairman Bruce Westerman (R-AR) offered a motion to transmit the recommendations of this committee, and all appropriate accompanying material including supplemental, minority, additional, or dissenting views, to the House Committee on the Budget, in order to comply with the reconciliation directive included in section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, H. Con. Res. 14, and consistent with section 310 of the Congressional Budget and Impoundment Control Act of 1974.

The motion to transmit the Committee Print, as amended, to the House Committee on the Budget was agreed to by **a roll call vote of 26 yeas to 17 nays.**

Committee on Natural Resources

U.S. House of Representatives

119th Congress

Date: May 6, 2025

Recorded Vote #: 80

Meeting on / Amendment on: **On Adoption of the Committee Print, as amended, and ordered favorably transmitted to the Committee on the Budget.**

MEMBERS	Yea	Nay	Pres	MEMBERS	Yea	Nay	Pres
Mr. Westerman, AR, Chairman	X			Mr. Huffman, CA		X	
Mr. Wittman, VA	X			Mr. Neguse, CO		X	
Mr. McClintock, CA	X			Ms. Leger Fernandez, NM		X	
Mr. Gosar, AZ	X			Ms. Stansbury, NM		X	
Mrs. Radewagen, AS	X			Ms. Hoyle, OR		X	
Mr. LaMalfa, CA	X			Mr. Magaziner, RI		X	
Mr. Webster, FL	X			Mr. Golden, ME		X	
Mr. Fulcher, ID	X			Mr. Min, CA		X	
Mr. Stauber, MN	X			Ms. Dexter, OR		X	
Mr. Tiffany, WI	X			Mr. Hernández, PR		X	
Ms. Boebert, CO	X			Ms. Randall, WA		X	
Mr. Bentz, OR	X			Ms. Ansari, AZ		X	
Ms. Kiggans, VA	X			Ms. Elfreth, MD		X	
Mr. Hunt, TX	X			Mr. Gray, CA	X		
Mr. Collins, GA	X			Ms. Rivas, CA		X	
Ms. Hageman, WY	X			Ms. Velázquez, NY			
Mr. Amodei, NV	X			Mrs. Dingell, MI		X	
Mr. Walberg, MI	X			Mr. Soto, FL		X	
Mr. Ezell, MS	X			Ms. Brownley, CA		X	
Ms. Maloy, UT	X			vacancy			
Mr. McDowell, NC	X						
Mr. Crank, CO	X						
Mr. Begich, AK	X						
Mr. Hurd, CO	X						
Mr. Kennedy, UT	X			TOTAL:	26	17	

The Committee Print, as amended, and the accompanying materials were ordered to be transmitted to the House Committee on the Budget.

EARMARK STATEMENT

This legislation does not contain any Congressional earmarks, limited tax benefits, or limited tariff benefits as defined under clause 9(e), 9(f), and 9(g) of Rule XXI of the Rules of the House of Representatives.

UNFUNDED MANDATES REFORM ACT STATEMENT

An estimate of federal mandates prepared by the Director of the Congressional Budget Office pursuant to section 423 of the Unfunded Mandates Reform Act was not made available to the Committee in time for the filing of this report. The Chair of the Committee shall cause such estimate to be printed in the Congressional Record upon its receipt by the Committee, if such estimate is not publicly available on the Congressional Budget Office website.

APPLICABILITY TO LEGISLATIVE BRANCH

The Committee finds that the legislation does not relate to the terms and conditions of employment or access to public services or accommodations within the meaning of section 102(b)(3) of the Congressional Accountability Act.

CHANGES IN EXISTING LAW

A Ramseyer was requested but not yet received. Therefore, with respect to clause 3(e) of rule XIII of the Rules of the House of Representatives, the Committee advises that compliance prior to submission to the Committee on the Budget was not possible.

DUPLICATION OF FEDERAL PROGRAMS

This legislation does not establish or reauthorize a program of the federal government known to be duplicative of another program. Such program was not included in any report from the Government Accountability Office to Congress pursuant to section 21 of Public Law 111-139 or identified in the most recent Catalog of Federal Domestic Assistance published pursuant to the Federal Program Information Act (Public Law 95-220, as amended by Public Law 98-169) as relating to other programs.

Dissenting Views on the House Committee on Natural Resources Committee Print Providing for Reconciliation Pursuant to H. Con. Res. 14 (119th)

This committee print is the most extreme, anti-environment legislation in American history, and it does nothing to address the problems facing our country and our constituents.

It's a billionaires-first, Americans-last giveaway to benefit Big Oil and polluters, contrived under the sham pretense of an energy emergency fabricated by President Donald Trump. It guts clean air, water and climate protections, slashes funding for our national parks, and sells off our public lands. For the first time, Americans who simply want their voices heard on Big Oil projects on federal land will be slapped with fees for daring to protest. Meanwhile, the legislation will hand out massive subsidies to oil, gas, and coal corporations and would create an unprecedented pay-to-play scheme allowing polluters to write a check to buy rushed environmental reviews and total immunity in the courts.

It's indefensible. Indeed, perhaps literally indefensible. Committee Republicans not only voted in lockstep for this cartoonishly extreme measure — they also refused to participate in any public debate or discussion about it other than a few pre-scripted remarks at the beginning of the 14-hour markup. Knowing how opposed Americans are to selling off public lands, they waited until the dead of night to offer an amendment to do that very thing. Committee Democrats filed 124 amendments, and Republicans refused to debate a single one. The American people deserved to hear why Committee Republicans opposed our commonsense amendments and why they support what's in this bill.

For example, Republicans must explain why they voted against amendments that would have blocked the bill's most egregious provisions and held the Trump Administration accountable by conditioning the bill's funding on actions like:

- Restoring essential and lifesaving public services like firefighting, weather forecasting, and coastal hazards mitigation;
- Rooting out corruption and conflicts of interest, including those stemming from Elon Musk and DOGE's illegal activities; and
- Repealing the Trump tariff taxes that are hammering American families and businesses with higher prices and supply chain uncertainty.

Republicans also voted in lockstep to block holding a public hearing on the committee print, continuing their pattern of ignoring voters while ramming through a partisan, unpopular anti-environment agenda. Their unwillingness to stand up to Trump and their disdain for democracy are making America weaker, less safe, and less prosperous.

Democrats showed up and fully engaged in debating and challenging this terrible legislation. We fought back. And we'll keep fighting for Americans' basic freedoms, which include clean air, safe water, healthy communities, and a livable planet for future generations.

The committee print's extreme and reckless provisions are described below.

Title VIII – Committee on Natural Resources

Subtitle A – Energy and Mineral Resources

Part 1 – Oil and Gas

Sec. 80101. Onshore Oil and Gas.

Requires the Secretary of the Interior to immediately resume quarterly lease sales for all eligible and nominated lands without discretion. Lease sales are mandated in Wyoming, New Mexico, Colorado, Utah, Montana, North Dakota, Oklahoma, Nevada, Alaska, and any other state with land available for oil and gas development. If a sale is delayed or canceled for any reason, or less than 25 percent of the acres offered receive a bid, then the Secretary must hold a replacement sale. This section wastes taxpayer resources by forcing the Bureau of Land Management (BLM) to hold unnecessary lease sales, and it will lead to federal agencies selling off our public lands at cut-rate prices.

Amends the Mineral Leasing Act to:

- Require the Secretary to offer all eligible land for lease if it has had an expression of interest in the last 18 months.
- Give the Secretary broad discretion to hold oil and gas lease sales, even if a land use plan is revised.
- Extend an “application for a permit to drill” (APD) validity to four years (from three).
- Require the Secretary to process APDs and other permits and authorizations even if there is a pending civil action against the application.
- Direct the Secretary to use certain categorical exclusions under the National Environmental Policy Act (NEPA) for oil and gas development even if there are “extraordinary circumstances” that would otherwise require more thorough analysis.

Sec. 80102. Noncompetitive leasing.

Reinstates noncompetitive oil and gas leasing, which was eliminated in the Inflation Reduction Act (IRA) because it led to the hoarding of low-priced land by oil and gas companies, much of which they never bring into production. Ninety-nine percent of noncompetitive leases fail to produce in their ten-year primary term.¹ Rather than holding multiple rounds of competitive bidding for land, land is immediately available for noncompetitive leasing if no bids are received in the first round. Oil and gas companies are allowed to convert their low-producing leases to noncompetitive leases with a decreased royalty rate of 12.5 percent (down from 16.67 as enacted by the IRA).

Authorizes the Secretary to reduce royalty rates for noncompetitive leases — possibly even down to ZERO — if it is “in his judgment it is equitable to do so” or the royalty rate would cause “undue hardship” or an early end to production.

Sec. 80103. Permit fees.

Requires the Secretary to approve applications for the commingling of production from two or more sources of oil and gas before production reaches the point of royalty measurement if the applicant pays a \$10,000 fee and agrees to install measurement devices. Under current law,

¹ GAO, GAO-21-138, OIL AND GAS: ONSHORE COMPETITIVE AND NONCOMPETITIVE LEASE REVENUES (2020), <https://www.gao.gov/assets/gao-21-138.pdf>.

commingling applications *may* be approved if the different sources being combined all have the same proportion of federal mineral interest (federal land vs. state vs. private), the same fixed royalty rate, and the same revenue distribution. More commingling could exacerbate the Department of the Interior's ongoing challenges with accurately measuring production and collecting royalties.

Requires the Secretary to establish a permit-by-rule process where an oil and gas leaseholder may receive an APD if the leaseholder certifies compliance with regulations themselves and pays a fee of \$5,000. "Permit by rule" means that the reviewing authority sets a standard of requirements criteria. If an application meets these criteria, it will be automatically approved and will skip the final stage of public review.

Sec. 80104. Permitting fee for non-federal land.

For a \$5,000 fee, no federal permit under the Mineral Leasing Act is needed for oil and gas exploration and production that happens on non-federal lands but taps into federal subsurface oil and gas mineral estate. This applies as long as the operator has a state drilling permit and less than 50 percent of the oil and gas to be accessed is federally owned. The Secretary of the Interior may not require a bond, impose mitigation requirements, or require approval for reclamation for lands described under this section. Development under this section "shall require no federal action" and may begin as soon as 30 days after the leaseholder submits the state permit to the Secretary.

This section could degrade private and state lands, particularly in split-estate scenarios where the federal government owns the subsurface estate and another party owns the surface estate. An operator could start drilling on private land and freely access federal subsurface estate underneath a third party's property, with no notice or opportunity for that landowner to raise concerns. By eliminating federal bonding requirements, private landowners or state taxpayers would be left with the bill if an oil company made a mess and refused to clean it up.

Sec. 80105. Reinstate reasonable royalty rates.

Reduces the range of offshore oil and gas royalty rates from between 16.67 and 18.75 to between 12.5 and 18.75 percent, lowering the royalty rate floor. Royalties could be reduced further at the Secretary's discretion, per the Outer Continental Shelf Lands Act. Reduces onshore oil and gas royalty rates from 16.67 to 12.5 percent.

These royalty rates were increased through the IRA to provide a fair return for taxpayers. Instead, this bill would prioritize subsidies to an industry that pollutes our lands, air, water, and bodies, all while enjoying massive profits obtained by price-gouging the American public — in some cases through illegal collusion with OPEC. As a further insult, these wasteful handouts are included in the same bill that will cut Medicaid and food assistance for the most vulnerable Americans.

Part II – Geothermal

Sec. 801 1. Geothermal leasing.

Amends the Geothermal Steam Act by requiring one lease sale for geothermal energy every year rather than one every two years. If the annual sale is canceled or delayed, the Secretary must hold a replacement sale. The Secretary is required to include all nominated parcels for geothermal development under a state's approved resource development plan. This would increase geothermal

leasing while respecting the public resource planning process, which Committee Democrats support.

Sec. 801 2. Geothermal royalties.

Amends the royalty structure in the Geothermal Steam Act to apply to each “electric generating facility producing electricity” on a geothermal lease. This gives additional discretion to the Secretary to change royalty rates on a facility-by-facility basis.

Part III – Alaska

Sec. 80121. Coastal Plain Oil and Gas Leasing.

Directs the Secretary to withdraw the Supplemental Environmental Impact Statement (SEIS) prepared by the Biden administration to review the Coastal Plain Oil and Gas Leasing Program and Record of Decision (ROD), which called for an end to the program. Secretary Burgum already took this action on March 20, 2025.

Reissues the leases that were canceled by the Biden administration under the terms from the Trump administration in 2020, which was previously ordered by a federal court in Alaska and also already acted on in March 2025.²

Requires at least four new area-wide lease sales on the coastal plain in the next seven years, offering at least 400,000 acres each time. Directs the Secretary to issue all necessary rights of way, permits, biological opinions, incidental take statements, to develop said leases, and waives permitting requirements of ANILCA, NEPA, the Tax Act, ESA, and MMPA. Judicial review is waived except for challenges by the State of Alaska or any leaseholder. Revenue will be split 50-50 between the state of Alaska and the federal government for the next ten years, then after 2035, it switches to 90-10 between Alaska and the federal government. Seismic testing will be approved on a 30-day timeline. If the Secretary fails to comply with deadlines in this section, leaseholders can petition the courts to force action within 90 days — a remarkable exception in a bill that repeatedly strips the general public of their rights to access the courts.

Sec. 80122. National Petroleum Reserve-Alaska.

Ceases implementation of the Biden administration’s NPR-A rule, which protected ecologically sensitive areas from oil and gas development. Within one year of enactment, the Secretary is required to hold lease sales in the region once every two years. Rights of way, easements, and other authorizations will not be subject to judicial review, including any pending litigation. The State of Alaska and any leaseholders (but not others) may pursue judicial review, and if the court finds a violation of the act, it must order the agency to remedy the violation within 90 days. Revenue will be split 50-50 between the state of Alaska and the federal government for the next ten years, then after 2035, it switches to 90-10 between Alaska and the federal government. Seismic testing will be approved on a 30-day timeline.

Part IV – Mining

Neither of the mining sections in this scorched-earth giveaway to polluters would bring common sense to our woefully antiquated General Mining Act of 1872. Under current law, corporations can

² US Department of Interior, [“Interior Secretary Takes Steps to Unleash Alaska’s Extraordinary Resource Potential,”](#) March 20, 2025.

engage in destructive mining on our public lands — which consumes valuable water and leaves behind toxic pollution — and then carry off the public’s mineral resources for free. Not even oil and gas receive such a generous handout.

Worse, these outdated laws allow even our foreign adversaries to take our collectively owned mineral wealth for free — enriching our adversaries at our expense. To be clear, under current law, companies literally owned by America’s foreign adversaries (state-owned companies) can mine public lands by setting up a subsidiary, and then they don’t even pay us for the minerals they take back. At the markup on this committee print, Republicans voted against a Democratic amendment to ban our foreign adversaries from mining on our public lands. Republicans also voted against a Democratic amendment to require our foreign adversaries to at least pay us for the minerals they take from us. What happened to America First? What happened to not letting foreign adversaries rip us off? The public can only guess as to why Republicans opposed these amendments, because they refused to explain their votes or to engage in any debate on the matter.

Sec. 80131. Superior National Forest Lands in Minnesota.

Void Public Land Order 7917, the 225,000-acre withdrawal surrounding the Boundary Waters Canoe Area Wilderness (BWCAW) and reinstates Twin Metals’ leases in the region on extended 20-year terms with rights to non-discretionary renewals. The reinstatement of leases is not subject to judicial review, except of course for a leaseholder to seek judicial review regarding an alleged failure by the Secretary under this section.

The Boundary Waters in Northeastern Minnesota is a pristine wilderness. It is a treasure beloved by countless Americans and is the most visited Wilderness Area in the country. It also supports a thriving outdoor recreation economy with hundreds of thousands of annual visitors and tens of thousands of jobs across Northeastern Minnesota.

Twin Metals Minnesota — a wholly owned subsidiary of the Chilean mining company Antofagasta — has been pushing to build a sulfide-ore copper mine in the Boundary Waters watershed for over a decade. In 2016, after an extensive environmental review process, including public input and scientific analysis, the U.S. Forest Service concluded sulfide-ore copper mining — which is significantly different from the taconite mining the region is used to — could result in “extreme” and “serious and irreparable harm” in the watershed of this Wilderness Area. All operational U.S. copper sulfide mines have leaked polluted mine waste. The Forest Service found that any spills, leaks, or pollution from the Twin Metals mine would be all but impossible to contain, putting the entire ecosystem at risk.

Sec. 80132. Ambler Road in Alaska.

Amends the Alaska National Interest Lands Conservation Act (ANILCA) to require the issuance of all rights-of-way, permits, and other authorizations for the Ambler Road, a 211-mile mining road through the Gates of the Arctic National Preserve. Reinstates the March 2020 Joint Record of Decision, Alternative A for Ambler Road, which approves the road and waives all applicable federal laws with no judicial review. Requires an annual \$500,000 rental fee for the Ambler Road right-of-way for fiscal years 2025–2034. For years, numerous Alaska Native communities have strongly opposed this project, with eighty-nine Tribes and First Nations passing or signing onto resolutions against the Ambler Road.

Part V – Coal

Sec. 80141. Coal Leasing.

For all applications for a coal lease sale, the Secretary is required to publish an environmental review, hold a lease sale, and issue the lease within 90 days. This section directs the Secretary to make 4,000,000 acres in the West available for coal leasing (non-competitive) that are not otherwise withdrawn.

Sec. 80142. Future Coal Leasing.

voids Secretary Jewell’s Secretarial Order SO 3338 (coal moratorium while evaluating the federal coal leasing program) and any other actions limiting the federal coal leasing program. This SO was already withdrawn by the first Trump administration and never reinstated by the Biden administration.

Sec. 80143. Coal Royalty.

Decreases coal royalty from 12.5 to 7 percent, with discretion to go lower, and retroactively applies this to all active coal leases. As with this bill’s provisions lowering oil and gas royalties, this section prioritizes subsidies to an industry that pollutes our lands, air, water, and bodies. We should be investing in the competitive, clean, renewable energy technologies of the future, which create jobs and drive down electricity prices — instead of trying to revive an industry that is not going to come back. As a further insult, these wasteful handouts are included in the same bill that will cut Medicaid and food assistance for the most vulnerable Americans.

Sec. 80144. Authorization to mine federal minerals.

Automatically authorizes the Bull Mountain coal mine plan modification, which the courts have repeatedly struck down for not considering climate impacts. The Bull Mountain Mine is extremely controversial, and the owner of the mine, Signal Peak, is currently on probation with the Department of Justice (DOJ) after criminal convictions for environmental and safety violations.³ These include more than 122 accidents and more than 1,600 citations of mine safety violations.⁴ To preserve the mine’s reputation, Signal Peak leadership pressured mine employees “not to report injuries that occurred while on duty, using over and implicit pressure, threats, and bribes.”⁵

Part VI – NEPA

Sec. 80151. Project sponsor opt-in fees for environmental reviews.

Establishes a pay-to-play pathway for any project subject to NEPA review. If a project sponsor or developer pays 125 percent of the estimated review cost, then a six-month deadline is established to complete an Environmental Assessment (EA) and a one-year deadline to complete an Environmental Impact Statement (EIS). The EA or EIS could also be prepared by the project sponsor. EIS reviews are typically reserved for the roughly 1 percent of projects that are the largest, most complex and controversial, with the greatest potential for environmental and public health

³ Tom Baratta. September 19, 2024. “Why is Daines giving away public lands?” Montana Independent Record. (On file with the committee.)

⁴ Darrell Ehrlick. (September 30, 2024). “Groups challenge Montana DEQ’s decision to allow more coal mining for Bull Mountain Mine.” *Daily Montanan*. <https://dailymontanan.com/2024/09/30/groups-challenge-montana-deqs-decision-to-allow-more-coal-mining-for-bull-mountain-mine/>.

⁵ Hiroko Tabuchi. (January 13, 2023). “A Faked Kidnapping and Cocaine: A Montana Mine’s Descent Into Chaos,” *The New York Times*. <https://www.nytimes.com/2023/01/13/climate/signal-peak-mine-coal.html>.

impacts — realities and challenges that this section tries to wish away. This section also eliminates administrative and judicial review of the adequacy of any EA or EIS completed under this program.

In effect, this section allows well-financed project sponsors to buy a one-year EIS (or a six-month EA) and immunity from lawsuits and judicial or administrative accountability — even in cases of flagrantly inadequate NEPA reviews.

Sec. 80152. Rescission relating to environmental and climate data collection.

Rescinds unobligated funds from section 60401 of the Inflation Reduction Act. These funds support data collection efforts related to the Council on Environmental Quality (CEQ) EJ-Screen tool and disproportionate climate and pollution impacts.

Part VII – Miscellaneous

Sec. 80161. Protest fees.

The Minerals Leasing Act of 1920 allows individuals or groups to file protests challenging the Bureau of Land Management's oil and gas leasing decisions. This section adds a \$150 fee to file a protest, with an additional \$5 per page for each page over 10 pages. If the protest submission covers more than one lease parcel, right-of-way, or application for permit to drill, it assesses an additional \$10 per lease parcel, right-of-way, or application for permit to drill. These protest filing fees are indexed to inflation (unlike the reduced oil and gas royalties, the reduced coal royalties, or the pay-to-play provision under this bill, of course).

This section targets members of the public, including hunters and anglers, private landowners, and local elected officials, who simply want their voices heard when oil companies try to lease in sensitive wildlife habitats, on their ranches, or next to national parks. For example, if an oil company tried to lease split-estate lands to drill for oil under a private ranch, it could cost the rancher several hundred dollars to file a formal protest.

Part VIII – Offshore Oil and Gas Leasing

Sec. 80171. Mandatory offshore oil and gas lease sales.

For all lease sales under this title, no new analysis is required under the Endangered Species Act (ESA), Marine Mammal Protection Act (MMPA), NEPA, or Coastal Zone Management Act (CZMA), and it prohibits the Bureau of Ocean Energy Management (BOEM) from instituting risk-reduction measures to protect the critically endangered Rice's whale. It also allows the Secretary to waive any requirement of the Outer Continental Shelf Lands Act that the Secretary determines is slowing down leasing. This section allows state governors to nominate areas adjacent to their state waters, which BOEM must include in the next lease sale, and requires geological and geophysical survey permits (seismic testing) to be approved within 30 days.

Requires 30 lease sales over the next 15 years in the Gulf of Mexico (two annually). Each lease sale must amount to the entire region, or whatever remains that is unleased. This section also requires six lease sales in the Cook Inlet of one million acres each, or whatever remains if less than one million acres. Beginning in 2035, 90 percent of all revenues from leases issued offshore of Alaska pursuant to this section will go to the State of Alaska and 10 percent to the Treasury. No leases awarded under this section in either area can be cancelled, and it prevents the Secretary from imposing any additional terms on these leases, such as risk-reduction measures to avoid harming the critically endangered Rice's whale (only 51 remain, all in the U.S. portion of the Gulf of

Mexico). For all leases under this section, this section permanently reinstates a Biological Opinion that essentially waives all ESA and MMPA requirements for oil and gas activities in the Gulf of Mexico. Judicial review for all permits under this section is limited to any circuit courts in the affected state. This section also decreases revenue to the Treasury by eliminating the cap on revenue-sharing to states through the Gulf of Mexico Energy Security Act for 10 years. This section absurdly refers to the Gulf of Mexico as the “Gulf of America.”

Sec. 80172. Offshore commingling.

Allows for comingling of offshore production unless “conclusive evidence” establishes that such comingling can’t be done safely or would reduce the total amount of oil recovered from those reservoirs. This section also uses the unserious term “Gulf of America.”

Sec. 80173. Limitations on amounts of distributed qualified Outer Continental Shelf revenues.
Lifts the cap on revenue-sharing to states through the Gulf of Mexico Energy Security Act.

Part IX – Renewable Energy

Sec. 80181. Renewable energy fees on federal land.

Increases rents and fees for onshore wind and solar. Acreage-based rental rates are increased according to a fee. Once the renewable energy project begins producing, they will pay as a “capacity fee” (royalty) either the acreage rental fee or 4.58 percent of the gross proceeds of the sale of the electricity generated. Wind projects may apply for a multiple-use reduction factor to their capacity fee if 25 percent or more of the land within their right of way is used for activities other than wind generation. The Office of Natural Resources Revenue (ONRR) will publish wind and solar energy revenues collected on its website.

If renewable energy projects are more than 15 days late paying their fees, the Secretary may charge a late fee; if the project holder is more than 90 days late, the Secretary may terminate the right-of-way (lease). The bill does not place such conditions on oil, gas, or coal, of course.

Repeals the Secretary’s authority, originally included in the bipartisan Energy Act of 2020 signed into law by President Trump, to reduce acreage rates and capacity fees for wind and solar based on economic conditions or in pursuit of promoting the use of wind and solar.

Sec. 80182. Renewable energy revenue sharing.

Twenty-five percent of renewable revenues shall go to the state where those revenues are generated, and 25 percent to the county where it is generated. This shall be in addition to payments in lieu of taxes.

Subtitle B – Water, Wildlife, and Fisheries

This subtitle rescinds unobligated IRA balances from the National Oceanic and Atmospheric Administration that fund improvements to NOAA labs and facilities, including the National Marine Sanctuaries, and supports coastal restoration and habitat resilience, fisheries science and stock assessments, and innovative climate readiness programs. Last year, former NOAA administrator Rick Spinrad reported to the House Committee on Natural Resources that the amount of funding needed for qualified coastal and marine habitat restoration projects is 28 times higher than what NOAA could fund with IRA and Infrastructure Investment and Jobs Act (IIJA) money. Rescinding these balances further exacerbates these needs, taking money away from important

fishery research and stock assessment priorities and coastal and Great Lakes communities around the country.

This subtitle also appropriates \$2.5 billion to Bureau of Reclamation storage and conveyance projects. While not explicitly named, these funds are intended for the Shasta Dam and the Friant-Kern Canal projects in California.

Sec. 80201. Recission of funds for investing in coastal communities and climate resilience.

Rescinds unobligated funds from Section 40001 of the Inflation Reduction Act. These funds support conservation and restoration of marine and coastal habitats, Pacific salmon and other marine fisheries, and fisheries science and stock assessments.

Sec. 80202. Recission of funds for facilities of National Oceanic Atmospheric Administration and National Marine Sanctuaries.

Rescinds unobligated funds from Section 40002 of the Inflation Reduction Act. These funds support construction and replacement of piers, marine operations facilities, fisheries laboratories, and National Marine Sanctuary System facilities.

Sec. 80203. Surface water storage enhancement.

Appropriates \$2 billion to increase the storage capacity of Bureau of Reclamation storage facilities. This targets the proposed Shasta Dam raise, a project that would violate California law by inundating the McCloud River — a state-protected Wild and Scenic River — and submerging sacred sites of the Winnemum Wintu Tribe. This provision also waives standard non-federal cost-share requirements, effectively authorizing full federal funding for the project.

Sec. 80204. Water conveyance enhancement.

Appropriates \$500 million for restoring and increasing the storage capacity of existing Bureau of Reclamation conveyance facilities. This targets repairs and potential expansion of the Friant-Kern Canal in California. Like section 80203, this provision waives standard non-federal cost-share requirements, effectively authorizing full federal funding for the project.

Subtitle C – Federal Lands

This subtitle continues the theme of handing over our public lands to the highest bidder and overturning protections for sensitive and cherished landscapes. Sections 80301–80305 would strip away recent conservation gains by blocking the implementation of key planning documents designed to promote climate resilience and balanced development across millions of acres of public land. Additionally, the subtitle would rescind unobligated IRA balances to claw back funds designed to promote old growth conservation, invest in climate restoration and habitat restoration across our public lands and national parks, and support new employees at the National Park Service (NPS). Initial Congressional Budget Office (CBO) estimates indicate a \$257 million reduction in funds available to hire employees at units of the National Park System. Rescinding these funds sends the message that Congress supports the Trump administration's efforts to dismantle the federal workforce — efforts that betray the public support for our national parks.

Additionally, leaning into an Executive Order issued by President Trump, the subtitle directs the Forest Service and BLM to increase timber production on national forests and public lands by 25%. This is an arbitrary increase with no direct connection to wildfire risk reduction or

community resilience. In fact, an overzealous emphasis on commercial logging could threaten treasured old-growth trees and degrade forests that provide clean air, clean water, and abundant wildlife habitat.

Finally, a surprise late-night amendment from Representative Amodei directs the BLM and Forest Service to sell hundreds of thousands of acres of public land in Nevada and Utah. The amendment was filed without any notice and was not accompanied by maps or any other background material to shed light on the specifics of the proposed sales. Further, the amendment includes land in Clark County, Nevada, and was filed over the objections of the Democratic Members who actually represent the area. Proceeds from all of the authorized sales will be deposited in the U.S. Treasury rather than reinvested in conservation. This betrays a longstanding commitment to balance economic development with long-term and durable protections for public land and outdoor recreation in Southern Nevada and throughout the country.

Sec. 80301. Prohibition on the implementation of the Rock Springs Field Office, Wyoming, Resource Management Plan.

Prohibits the implementation and administration of the Resource Management Plan (RMP) for the BLM's Rock Springs Field Office in Wyoming. This targets a plan developed through rigorous public input designed to strike a fair balance between development and conservation in order to prioritize oil and gas development and mining over all other considerations.

Sec. 80302. Prohibition on the implementation of the Buffalo Field Office, Wyoming, Resource Management Plan.

Prohibits the implementation and administration of the RMP for the BLM's Buffalo Field Office in Wyoming. This targets a plan developed by the Biden administration designed to suspend future coal leasing in the Powder River Basin in order to reduce emissions and promote sustainable land management.

Sec. 80303. Prohibition on the implementation of the Miles City Field Office, Montana, Resource Management Plan.

Prohibits the implementation and administration of the RMP for the BLM's Miles City Field Office in Montana in order to prioritize coal production over all other considerations. This targets yet another plan developed by the Biden administration designed to suspend future coal leasing in the Powder River Basin in order to reduce emissions and promote sustainable land management.

Sec. 80304. Prohibition on the implementation of the North Dakota Resource Management Plan.

Prohibits the implementation and administration of the RMP for the BLM's North Dakota Field Office in order to prioritize oil and gas development and coal mining over all other considerations.

Sec. 80305. Prohibition on the implementation of the Colorado River Valley Field Office Resource Management Plans.

Prohibits the implementation and administration of the RMP for the BLM's Grand Junction and Colorado River Valley Field Office in order to prioritize oil and gas development and mining over all other considerations. This targets plans developed to better incorporate the climate impacts of oil and gas development and rolls back protections for conservation, habitat preservation, river vitality, and areas of tribal and historic significance.

Sec. 80306. Rescission of Forest Service Funds.

Rescinds unobligated balances from the Inflation Reduction Act that fund the protection and mapping of old-growth forests in the National Forest System.

Sec. 80307. Recission of National Park Service and Bureau of Land Management Funds.

Rescinds unobligated balances from the Inflation Reduction Act that fund conservation and climate resilience projects on NPS and BLM lands.

Sec. 80308. Recission of Bureau of Land Management and National Park Service Funds.

Rescinds unobligated balances from the Inflation Reduction Act that fund habitat restoration projects on NPS and BLM lands.

Sec. 80309. Recission of National Park Service Funds.

Rescinds unobligated balances from the Inflation Reduction Act that fund hiring employees to serve in the National Park System. Rescinding such funds is an outrageous affront as President Trump is actively working to dismantle and undermine the NPS. Since the beginning of 2025, the agency has lost 12.5 percent of the entire workforce. Our National Parks have been characterized as America's Best Idea. House Republicans are walking away from that sentiment and abandoning a deep-rooted national priority.

Sec. 80310. Celebrating America's 250th Anniversary.

Appropriates \$150 million for events and activities related to the celebration of the 250th anniversary of the United States. Appropriates \$40 million to establish and maintain the "Garden of American Heroes," a proposed statuary park intended to recognize "great figures of America's history" as determined by President Trump.

Sec. 80311. Long-term contracts for the Forest Service.

Requires the Forest Service to enter into at least one 20-year timber sale or stewardship contract in each region of the Forest Service for each of the fiscal years 2025–2034.

Sec. 80312. Long-term contracts for the Bureau of Land Management.

Requires BLM to enter into at least one 20-year timber sale or stewardship contract for the fiscal years 2025–2034.

Sec. 80313. Timber Production for the Forest Service.

Requires the Forest Service to increase timber production by 25 percent over production levels in 2024. This matches an Executive Order issued by President Trump, and it is strictly designed to increase logging in national forests without any regard for wildfire mitigation or other considerations.

Sec. 80314. Timber Production for the Bureau of Land Management.

Requires BLM to increase timber production by 25 percent over production levels in 2024.

Sec. 80315. Bureau of Land Management in Nevada.

Directs the BLM to sell hundreds of thousands of acres of public land in Lyon, Clark, Washoe, and Pershing Counties in Nevada. The proceeds from the sales are directed to the U.S. Treasury.

Sec. 80316. Forest Service Land in Nevada.

Directs the Forest Service to sell parcels of the National Forest System in Washoe County, Nevada. The proceeds from the sales are directed to the U.S. Treasury.

Sec. 80317. Federal Land in Utah.

Directs the BLM to sell tens of thousands of acres of land in Beaver and Washington Counties in Utah. The proceeds from the sales are directed to the U.S. Treasury.

Amendments

Democrats offered numerous amendments that would have applied common-sense safeguards and improve the bill, but Republicans rejected all of them, including Democratic-led efforts to:

Hold oil, gas, and mining companies accountable and ensure a fair return for taxpayers:

- Representative Min's amendment (#44) to require the Department of the Interior to increase financial assurances from oil and gas companies before the bill's reduced royalties can take effect.
- Representative Ansari's amendment (#19) to deny new leases for oil and gas companies if they have been found liable for collusion.
- Representative Stansbury's amendment (#9) to prevent bad actor mining companies from operating on federal land if they are owned by foreign adversaries, have a history of using slave labor, or otherwise break the law.

Bolster essential and lifesaving public services:

- Representative Magaziner's amendment (#213) striking rescissions of IRA funds for National Oceanic and Atmospheric Administration investments in coastal communities and climate resilience and facilities.
- Representative Leger Fernández (#69) and Representative Hoyle's (#70) amendments to fund wildland firefighting and fuels reduction.
- Representative Randall's amendment (#18) to fund the Bureau of Indian Education, and Representative Ledger Fernández's amendment (#38) to fund the Indian Health Service.
- Representative Brownley's amendment (#65) redirecting funding to NOAA climate monitoring, weather forecasts, and disaster preparedness.

Prevent dangerous pollution:

- Representative Elfreh's amendment (#129) to prohibit offshore drilling where the Defense Department has determined it is incompatible with military readiness, including off the coast of Virginia, other Atlantic Coast states, and the Eastern Gulf.
- Ranking Member Huffman's amendments (#20 and #35) to protect the Arctic National Wildlife Refuge and the Boundary Waters.
- Representative Rivas's amendment (#210) striking the rescission of funding for the Council on Environmental Quality's environmental justice screening tool.

Stop corruption and illegal actions:

- Representative Rivas's amendment (#183) prohibiting funding for new contracts with Elon Musk's companies until Inspectors General determine there are no conflicts of interest.

- Representative Ansari’s amendment (#301) striking the text of the bill and inserting the STOCK Act 2.0, to prevent government officials from being able to trade individual stocks.
- Representative Stansbury’s amendment (#150) directing funds to applicable Inspectors General to report to Congress on the impacts of Department of Government Efficiency (DOGE) actions on staffing, program services, funding, and data security.

Ensure healthy and accessible public lands and waters:

- Representative Neguse’s amendment (#139) striking the language that rescinds funding National Park Service staffing.
- Representative Soto’s amendment (#13) to redirect funding to coral reef conservation.
- Representative Randall’s amendment (#144) restoring funding for the Fish and Wildlife Service fish passage restoration program.
- Representative Dingell’s amendment (#82) to prohibit any rescissions of funds for Great Lakes fisheries, harmful algal blooms, and resilience.

Protect Americans’ rights to provide public input:

- Representative Dexter’s amendment (#15) striking protest filing fees.
- Ranking Member Huffman’s amendment (#247) striking the section creating a “pay-to-play” process for NEPA.

Advance clean and affordable energy:

- Resident Commissioner Hernández’s amendment (#201) to ensure utility -scale solar financing is implemented on schedule.
- Representative Min’s amendment (#45) preventing lease sales until the Trump Administration’s national energy policy includes wind and solar energy.
- Representative Hoyle’s amendment (#186) to ensure the recent firings at the Power Marketing Administrations will not result in a loss of power for ratepayers.



Jared Huffman
Ranking Member
House Committee on Natural Resources

TRANSMITTAL OF THE COMMITTEE ON OVERSIGHT AND GOVERNMENT REFORM TO
THE BUDGET COMMITTEE PURSUANT TO H. CON. RES 14, CONCURRENT RESOLUTION
ON THE BUDGET FOR FISCAL YEAR 2025

The Committee on Oversight and Government Reform, having been instructed to submit changes in laws within its jurisdiction to reduce the deficit by not less than \$50,000,000,000 for the period of fiscal years 2025 through 2034 in a Committee Print providing for reconciliation pursuant to H. Con. Res. 14, the Concurrent Resolution on the Budget for Fiscal Year 2025, has considered the same and reports favorably thereon.

TABLE OF CONTENTS

Transmittal Letter.....	3
Committee Print as Ordered Reported.....	3
Summary of Budgetary Provisions in the Committee Print.....	3
Background and Need for Legislation	4
Section-by-Section Analysis.....	9
Committee Consideration	12
Committee Roll Call Votes.....	12
Statement of Oversight Findings and Recommendations of the Committee.....	42
Constitutional Authority Statement	42
Statement of General Performance Goals and Objectives.....	42
Duplication of Federal Programs	42
Unfunded Mandates Reform Act Statement.....	42
Earmark Identification	42
Federal Advisory Committee Act.....	43
Committee Cost Estimate	43
Congressional Budget Office Cost Estimate and Related Budgetary Comparisons.....	43
Changes in Existing Law Made by the Bill	44
Minority Views	44

TRANSMITTAL LETTER

[INSERT ATTACHED TRANSMITTAL LETTER]

COMMITTEE PRINT AS ORDERED REPORTED

[INSERT ATTACHED COMMITTEE PRINT AS REPORTED]

SUMMARY OF BUDGETARY PROVISIONS IN THE COMMITTEE PRINT

Section 90001 of the Committee Print providing for reconciliation pursuant to H. Con. Res. 14, the Concurrent Resolution on the Budget for Fiscal Year 2025 (“Committee Print”) would achieve \$31,801,000,000 in revenue increases by raising the Federal Employees Retirement System (FERS) employee contribution rate for certain existing federal civilian employees and postal service employees hired before 2014 up to the current rate of 4.4% of their annual salary (or 4.9% in the case of Members and Congressional staff hired before 2013). This increase is incrementally phased-in over two years, such that the full increase is in effect starting on January 1, 2027. Exempted from this Section’s effects are federal law enforcement officers, federal firefighters, U.S. Capitol and Supreme Court police officers, air traffic controllers, nuclear materials couriers, and customs and border protection officers.

Section 90002 of the Committee Print would save \$10,034,000,000 by eliminating the additional retirement annuity payment for new federal retirees that are eligible to retire before age 62 which they currently receive until they reach the age of Social Security retirement eligibility (exempted from this legislative change are those mandatorily separated from federal occupations subject to statutory separation requirements).

Section 90003 of the Committee Print would save \$3,100,000,000 by reducing federal pension benefit spending by basing new retirees’ annuity payments on their average highest five earning years (instead of the highest three years) with a delay in enactment so that this change goes into effect for those retiring after January 1, 2027. Exempted from this Section’s effects are current retirees, federal law enforcement officers, federal firefighters, U.S. Capitol and Supreme Court police officers, air traffic controllers, nuclear materials couriers, and customs and border protection officers.

Section 90004 of the Committee Print would achieve \$4,541,000,000 in net savings by raising the FERS employee contribution rates by 5 percentage points—thus raising additional revenue—for newly hired Federal employees who elect to maintain existing civil service employment protections. Those new hires who elect to serve “at-will” will pay the FERS employee contribution rates applicable to new employees under existing law. Thus, those who elect to serve “at-will” will in effect receive higher take-home pay than their peers who do not.

Congress of the United States
House of Representatives

COMMITTEE ON OVERSIGHT AND GOVERNMENT REFORM

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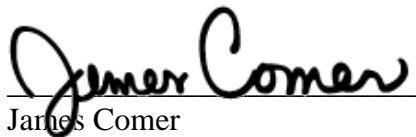
May 13, 2025

The Honorable Jodey C. Arrington
Chairman
Committee on the Budget
U.S. House of Representatives
204 Cannon House Office Building
Washington, D.C. 20515

Dear Chairman Arrington:

Pursuant to section 2001 of the Concurrent Resolution on the Budget for Fiscal Year 2025, I hereby transmit these recommendations which have been approved by vote of the Committee on Oversight and Government Reform, and the appropriate accompanying material including supplemental, minority, additional, or dissenting views, to the House Committee on the Budget. This submission is in order to comply with reconciliation directives included in H. Con. Res. 14, the Concurrent Resolution on the Budget for Fiscal Year 2025, and is consistent with section 310 of the Congressional Budget Act of 1974.

Sincerely,



James Comer
Chairman

cc: The Honorable Gerald Connolly, Ranking Member
Committee on Oversight and Government Reform

Committee Print, as Reported by the Committee on Oversight and Reform

(Providing for reconciliation pursuant to H. Con. Res. 14, the
Concurrent Resolution on the Budget for Fiscal Year 2025)

1 **TITLE IX—COMMITTEE ON OVER-** 2 **SIGHT AND GOVERNMENT RE-** 3 **FORM**

4 **SEC. 90001. INCREASE IN FERS EMPLOYEE CONTRIBUTION** 5 **REQUIREMENTS.**

6 Section 8422(a)(3) of title 5, United States Code, is
7 amended—

8 (1) in subparagraph (A), by amending the table
9 to read as follows:

“Employee	7	January 1, 1987, to December 31, 1998.
	7.25	January 1, 1999, to December 31, 1999.
	7.4	January 1, 2000, to December 31, 2000.
	7	January 1, 2001, to December 31, 2025.
	8.8	January 1, 2026, to December 31, 2026.
	10.6	After December 31, 2026.
Congressional employee	7.5	January 1, 1987, to December 31, 1998.
	7.75	January 1, 1999, to December 31, 1999.
	7.9	January 1, 2000, to December 31, 2000.
	7.5	January 1, 2001, to December 31, 2025.
	9.3	January 1, 2026, to December 31, 2026.
	11.1	After December 31, 2026.

Member	7.5	January 1, 1987, to December 31, 1998.
	7.75	January 1, 1999, to December 31, 1999.
	7.9	January 1, 2000, to December 31, 2000.
	8	January 1, 2001, to December 31, 2002.
	7.5	January 1, 2003, to December 31, 2025.
	9.3	January 1, 2026, to December 31, 2026.
	11.1	After December 31, 2026.
Law enforcement officer, Firefighter, member of the Capitol Police, member of the Supreme Court Police, or air traffic controller	7.5	January 1, 1987, to December 31, 1998.
	7.75	January 1, 1999, to December 31, 1999.
	7.9	January 1, 2000, to December 31, 2000.
	7.5	After December 31, 2000.
Nuclear materials courier	7	January 1, 1987, to October 16, 1998.
	7.5	October 17, 1998, to December 31, 1998.
	7.75	January 1, 1999, to December 31, 1999.
	7.9	January 1, 2000, to December 31, 2000.
	7.5	After December 31, 2000.
Customs and border protection officer	7.5	After June 29, 2008.”; and

1 (2) in subparagraph (B), by amending the table

2 to read as follows:

“Employee	9.3	January 1, 2013, to December 31, 2025.
	9.95	January 1, 2026, to December 31, 2026.
	10.6	After December 31, 2026.
Congressional employee	9.3	January 1, 2013, to December 31, 2025.
	9.95	January 1, 2026, to December 31, 2026.
	10.6	After December 31, 2026.
Member	9.3	January 1, 2013, to December 31, 2025.
	9.95	January 1, 2026, to December 31, 2026.
	10.6	After December 31, 2026.
Law enforcement officer, Firefighter, member of the Capitol Police, member of the Supreme Court Police, or air traffic controller	9.8	After December 31, 2012.
Nuclear materials courier	9.8	After December 31, 2012.
Customs and border protection officer	9.8	After December 31, 2012.”.

1 **SEC. 90002. ELIMINATION OF FERS ANNUITY SUPPLEMENT.**

2 (a) IN GENERAL.—Section 8421(a) of title 5, United
3 States Code, is amended—

4 (1) in paragraph (1), by inserting “separated
5 from service under section 8425” after “individual”;
6 and

7 (2) in paragraph (2), by inserting “separated
8 from service under section 8425” after “an indi-
9 vidual”.

10 (b) APPLICABILITY.—The amendments made by this
11 section shall not apply with respect to any individual enti-
12 tled to an annuity supplement under section 8421 of title
13 5, United States Code, prior to the date of the enactment
14 of this Act.

15 **SEC. 90003. HIGH-5 AVERAGE PAY FOR CALCULATING CSRS**
16 **AND FERS PENSION.**

17 (a) CSRS.—Section 8331(4) of title 5, United States
18 Code, is amended to read as follows:

19 “(4) ‘average pay’ means—

20 “(A) except as provided under subpara-
21 graph (B), the largest annual rate resulting
22 from averaging an employee’s or Member’s
23 rates of basic pay in effect over any 3 consecu-
24 tive years of creditable service or, in the case of
25 an annuity under subsection (d) or (e)(1) of
26 section 8341 of this title based on service of

1 less than 3 years, over the total service, with
2 each rate weighted by the time it was in effect;
3 and

4 “(B) with respect to an employee or Mem-
5 ber who retires on or after January 1, 2027,
6 other than an individual entitled to an annuity
7 under subsection (c) or (e) of section 8336, the
8 largest annual rate resulting from averaging an
9 employee’s or Member’s rates of basic pay in ef-
10 fect over any 5 consecutive years of creditable
11 service or, in the case of an annuity under sub-
12 section (d) or (e)(1) of section 8341 of this title
13 based on service of less than 5 years, over the
14 total service, with each rate weighted by the
15 time it was in effect;”.

16 (b) FERS.—Section 8401(3) of title 5, United States
17 Code, is amended to read as follows:

18 “(3) the term ‘average pay’ means—

19 “(A) except as provided under subpara-
20 graph (B), the largest annual rate resulting
21 from averaging an employee’s or Member’s
22 rates of basic pay in effect over any 3 consecu-
23 tive years of service or, in the case of an annu-
24 ity under this chapter based on service of less

1 than 3 years, over the total service, with each
2 rate weighted by the period it was in effect; and
3 “(B) with respect to an employee or Mem-
4 ber who retires on or after January 1, 2027,
5 other than an individual entitled to an annuity
6 under subsection (d) or (e) of section 8412, the
7 largest annual rate resulting from averaging the
8 employee’s or Member’s rates of basic pay in ef-
9 fect over any 5 consecutive years of service or,
10 in the case of an annuity under this chapter
11 based on service of less than 5 years, over the
12 total service, with each rate weighted by the pe-
13 riod it was in effect;”.

14 (c) CONFORMING AMENDMENT.—Section 302(a) of
15 the Federal Employee’s Retirement System Act of 1986
16 (5 U.S.C. 8331 note) is amended by striking paragraph
17 (6) and inserting the following:

18 “(6)(A) For purposes of any computation under
19 paragraph (4) or (5), the average pay to be used
20 shall be—

21 “(i) except as provided under clause (ii),
22 the largest annual rate resulting from averaging
23 the individual’s rates of basic pay in effect over
24 any 3 consecutive years of creditable service or,
25 in the case of an annuity based on service of

1 less than 3 years, over the total period of serv-
2 ice so creditable, with each rate weighted by the
3 period it was in effect; and

4 “(ii) with respect to an individual who re-
5 tires on or after January 1, 2027, other than
6 an individual entitled to an annuity under sub-
7 section (d) or (e) of section 8412 of title 5,
8 United States Code, the largest annual rate re-
9 sulting from averaging the individual’s rates of
10 basic pay in effect over any 5 consecutive years
11 of creditable service or, in the case of an annu-
12 ity based on service of less than 5 years, over
13 the total period of service so creditable, with
14 each rate weighted by the period it was in ef-
15 fect.

16 “(B) For purposes of subparagraph (A), service
17 shall be considered creditable if it would be consid-
18 ered creditable for purposes of determining average
19 pay under chapter 83 or 84 of title 5, United States
20 Code.”.

21 **SEC. 90004. ELECTION FOR AT-WILL EMPLOYMENT AND**
22 **LOWER FERS CONTRIBUTIONS FOR NEW FED-**
23 **ERAL CIVIL SERVICE HIRES.**

24 (a) ELECTION.—